[10:00 AM] Wan, Lisa

Thank you for joining today's RA Reform workshop. Friendly reminders:

* This meeting is being recorded.
* Please mute yourself. If necessary, your line will get muted if there's excessive background noise.
* Next workshop: Interface CPUC/CAISO Processes on Wednesday, 9/21.
* If you are interested in presenting at the following workshop, please contact the co-facilitators by COB today (9/14) and send presentation materials to the co-facilitators by Monday morning 9/19.
* If you need to find the call-in information, schedule, or contact information for these workshops, they are included in the emails sent to the service list.

​

[10:39 AM] Brian Theaker (Guest)

I am dialed in. My phone is NOT on mute. What do I need to do in Teams to be heard?

​

[10:40 AM] Brant, Simone (Guest)

you are muted on teams

​

[10:41 AM] Griffes, Peter

What number are you dialed in on?

​

[10:44 AM] Scott Murtishaw (Guest)

Brian Theaker try \*6

​

[10:49 AM] Brian Theaker (Guest)

Thanks, Scott. That did the trick.

​

[10:50 AM] Brent Buffington (Guest)

Does the need for higher PRMs in some months imply the RA program has been "leaning" on non-RA resources since 2005?

​

[10:52 AM] Brian Theaker (Guest)

Or has the monthly system requirement been leaning on the annual local capacity requirement?

​

[10:52 AM] Nuo Tang (Guest)

I think the need to add perfect capacity to existing resources fleet to meet 0.1 LOLE means the RA program has been leaning on non-RA resources

(1 liked)

[10:53 AM] Carrie Bentley (Guest)

But not since 2005 - our suppy mix has significantly changed over time

​

[10:56 AM] Doug Karpa (Peninsula Clean Energy)) (Guest)

Actually, it's important to calculate how much that excess capacity will cost.  What's the rate payer cost impact of the excess?

​

[10:57 AM] Nuo Tang (Guest)

isn't that the cost to maintain reliability on a 0.1 LOLE across the year?

​

[10:59 AM] Doug Karpa (Peninsula Clean Energy)) (Guest)

YEs, upon reflection I think that's true

​

[11:02 AM] Nuo Tang (Guest)

Does the 11% PRM in slide 12 reflect this baseline reconcile?

​

[11:05 AM] Aimee Wong (Guest)

the categories sum to 10,715.27. what composes the remaining 3,000 to get to the 13k total?

​

[11:14 AM] Brent Buffington (Guest)

I can give up some of my time Griffes, Peter Gannon, Jaime Rose

(1 liked)

​

[11:14 AM] David MacMillan (MegaWatt Storage Farms) (Guest)

That link worked in my PDF and here it is:

<https://www.cpuc.ca.gov/industries-and-topics/electrical-energy/electric-power-procurement/long-term-procurement-planning/2022-irp-cycle-events-and-materials/unified-ra-and-irp-modeling-datasets-2022>

[11:51 AM] Julie Gill (Guest)

Can you add more detail to the zero PRM being ok comment please?

​

[1:00 PM] Wan, Lisa

Welcome back to the second half of today's RA Reform Workshop. As a reminder, we will be recording this meeting.

​

[1:04 PM] Brent Buffington (Guest)

**Julie Gill (Guest)**

Can you add more detail to the zero PRM being ok comment please?

Hi Julie, did the later discussion cover your request?

​

[1:50 PM] David MacMillan (MegaWatt Storage Farms) (Guest)

agree with that last comment

​

[2:03 PM] Marshall, Lynn@Energy (Guest)

CEc has work underway to reflect climate change impacts on the distribution of loads using climate models

(2 liked)

​

[2:13 PM] Doug Karpa (Peninsula Clean Energy)) (Guest)

CalCCA has also done modeling of shifting load distributions under climate models.

​

[2:14 PM] Navis, Kyle (Guest)

**Doug Karpa (Peninsula Clean Energy)) (Guest)**

CalCCA has also done modeling of shifting load distributions under climate models.

Is that posted anywhere publicly?

[2:25 PM] Olson, Scott (Guest)

Could LSE 5 in this theoretical move some of its excess storage in HE18-20 to the hours it is short?

​

[2:38 PM] Doug Karpa (Peninsula Clean Energy)) (Guest)

They don't, because they're spot on in peak.