



CPUC Fact Sheet

PUBLIC PARTICIPATION HEARING

Southern California Edison Company General Rate Case Application (A.23-05-010) March / April 2024

What is this Rate Application About?

Every four years, the California Public Utilities Commission (CPUC) requires Southern California Edison Company (SCE) to file a General Rate Case (GRC) application. In this application, SCE presents its forecast costs, services and projects, and requests approval of a revenue requirement that it can collect from its customers. In evaluating GRC applications, the CPUC reviews detailed cost data for various areas of utility operations and decides whether to modify the rates SCE is authorized to charge its customers and whether to require other changes in SCE's future operations.

In this application (A.23-05-010), SCE is requesting that the CPUC approve rate increases for its customers for the calendar years 2025 through 2028. The CPUC expects to issue a proposed decision on this GRC application in late 2024 / early 2025.

What Would SCE's Requested Rate Increase Mean to You?

Under SCE's proposal, the monthly bill for a typical residential customer and a typical low-income residential customer enrolled in the California Alternate Rates for Energy (CARE) program would increase in 2025 as shown in the following table:

| SCE's Request - 2025 Monthly Residential Bill Impact ¹ | | | | |
|---|---------------------------|----------------------|------------------------|------------|
| Customer | Current Bill ² | Proposed Increase | Estimated 2025 Bill | % Increase |
| Non-CARE Residential Customer | \$ 170.39 | \$ 17.49 | \$ 187.88 | 10.3% |
| CARE Residential Customer | \$ 115.35 | \$ 11.83 | \$ 127.18 | 10.3% |

The monthly bill for a typical non-CARE residential customer would approximately increase by an additional \$5.14 (2.7%) in 2026, \$5.11 (2.6%) in 2027, and \$5.26 (2.7%) in 2028. The monthly bill for a typical CARE residential customer would approximately increase by an additional \$3.48 (2.7%) in 2026, \$3.45 (2.6%) in 2027, and \$3.56 (2.7%) in 2028.

How Much in Additional Costs is SCE Requesting to be Included in Your Rates in 2025-2028 Above the projected 2024 Costs?

For 2025: \$1.895 billion in additional costs (22.6% increase over 2024)
For 2026: \$619 million in additional costs (6% increase over requested 2025)
For 2027: \$664 million in additional costs (6% increase over requested 2026)
For 2028: \$705 million in additional costs (6% increase over requested 2027)

¹ Bill impacts for a typical non-CARE residential customer and a typical residential CARE customer are based on a monthly average usage of 500 kilowatt-hour (kWh). The rates in this table are associated with SCE's application filing on May 12, 2023.

² 2025 rate and bill impacts are derived by starting with SCE's approved March 1, 2023 rates while (1) layering on the estimated revenue changes associated with SCE's 2021 GRC Track 4 (A.19-08-013) base revenue requirement request, adjusted for the adopted Cost of Capital in D.22-12-031 (as modified in D.23-01-022), the change to the wildfire liability insurance portion of the authorized base revenue requirement requested in a Petition for Modification of D.21-08-036, and (2) adjusting for estimated 2024 sales.

What Type of Additional Costs Does SCE Say it Needs to Recover?

GRC applications allow utilities to request recovery of costs such as operation and maintenance expenses, administrative and general expenses, depreciation expenses, and taxes. SCE's total operating expense request amounts to \$7.264 billion. Major operating expenses are shown below:³

- Transmission: \$143 million
- Distribution: \$1.258 billion
- Customer Accounts: \$148 million
- Customer Service & Information: \$106 million
- Taxes: \$1.140 billion
- Administrative & General: \$1.149 billion
- Depreciation: \$3.024 billion

In addition to recovery of operating expenses, SCE's request will result in an overall return on its rate base of \$3.002 billion in 2025.

SCE's application also includes capital expenditures of \$28.712 billion from 2025 to 2028. This includes investments in electric system upgrades, infrastructure replacement, wildfire management, and cybersecurity.

How Can I Have My Voice Heard?

- Speak at an upcoming CPUC public forum (formally called a Public Participation Hearing) in your community or remotely. A list of dates, times, and locations is at: <u>cpuc.ca.gov/pph</u>
- Submit comments electronically to the CPUC using the "Add Public Comment" button on the Docket Card for A.23-05-010. You can also review other public comments related to this rate request: apps.cpuc.ca.gov/c/A2305010

Further Information on the Proceeding:

- View SCE's GRC application at: <u>docs.cpuc.ca.gov/PublishedDocs/Efile/G000/M508/K571/508571137.PDF</u> and related materials at: <u>apps.cpuc.ca.gov/p/a2305010</u>
- Contact SCE via email at: <u>case.admin@sce.com</u> and by phone at: 1-626-302-0449.
- The CPUC's Public Advisor's Office provides information to help the public get involved in proceedings. Their contact information is at: <u>cpuc.ca.gov/pao</u>.
- You can subscribe to receive documents in A.23-05-010 at: <u>subscribecpuc.cpuc.ca.gov/fpss/Default.aspx</u>
- The Public Advocates Office is an independent consumer advocate within the CPUC that will review, audit, and submit formal testimony on SCE's application. They're website is: <u>publicadvocates.cpuc.ca.gov</u>
- The CPUC's Energy Division provides information on the regulatory process for energy utilities: <u>cpuc.ca.gov/about-cpuc/divisions/energy-division</u>
- The CPUC's Safety and Enforcement Division works to ensure that regulated services are delivered in a safe and reliable manner by conducting audits, investigations, and identifying violations of CPUC safety codes: cpuc/divisions/safety-and-enforcement-division
- The CPUC's Safety Policy Division advises on matters of utility safety policies. Its advice enhances safety policymaking: <u>cpuc.ca.gov/about-cpuc/divisions/safety-policy-division</u>

³ Numbers taken from SCE's May 2023 Testimony in Exhibit SCE-07 Vol. 01 Result of Operations, Table II-4 (Southern California Edison Company Results of Operations At Proposed Rates CPUC-Jurisdictional)