



235 Montgomery Street, Suite 935, San Francisco, CA 94104
Tel. 415-955-4775, Fax 415-955-4776, www.aspeneg.com

PROJECT MEMORANDUM

CRESSEY-GALLO 115 kV POWER LINE PROJECT

To: Billie Blanchard, Project Manager, CPUC
From: Vida Strong, Aspen Project Manager
Date: January 7, 2015
Subject: Monitoring Report #6: December 22, 2014 to January 4, 2015

This report provides a summary of the construction and compliance activities associated with the Pacific Gas and Electric (PG&E) Cressey-Gallo 115 kV Power Line Project.

A summary of the Notices to Proceed (NTPs) for construction and Minor Project Change (MPC) activities are provided in Tables 1 and 2, respectively (below).

CPUC Environmental Monitor (EM): David DuBois was on site December 23 and December 30, 2014.

CPUC NTPs

NTP #1: Gallo Property & Cressey Substation

NTP #1 was issued on 10/21/14 for Installation and removal of the Shoo-Fly at the Gallo Winery, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation. NTP #1 included conditions that had to be satisfied prior to the start of construction.

Summary of Activity:

1. No construction activities occurred at the Cressey Substation during the subject period.
2. Equipment mobilization, pole assembly, and pole installation along the Shoo-Fly route occurred (see Figures 1&2). Foundation holes were augured and electrical line was pulled along the Shoo-Fly. The Shoo Fly line was successfully energized according to outage schedules.
3. The staging area at the Gallo Winery is being used for storing materials (see Figures 3&4).
4. Night time work occurred December 27, 28, and 29 in preparation for switching from the existing transmission line to the Shoo-Fly (see Figure 5).
5. Work occurred Mondays thru Sundays during the subject period, with the exception of December 24 through 26 and January 1st.

Environmental Compliance:

1. A red tail hawk nest was removed during the subject period (see Figure 6). A biologist ensured that the nest was vacant prior to removal. The nest material was scattered by the biologist.
2. All crews receive environmental training. Training sign in sheets were available for the CPUC EM's review.
3. Erosion control devices were installed and functioning appropriately per the Storm Water Pollution Prevention Plan (SWPPP).
4. Ingress/egress driveways to roadways are monitored for track out and swept as needed to remove track out.
5. Crews took measures during refueling to capture any unintentional spills or drips.



Notices to Proceed

Table 1 summarizes the Notices to Proceed (NTP) for Cressey-Gallo 115 kV Power Line Project.

Table 1
Notice to Proceeds (NTPs)
 (Updated 01/07/15)

NTP #1	Date Requested	Date Issued	Phase	Description
NTP #1	9/12/14	10/21/14	Gallo Substation and Shoo-Fly, Cressey Substation	Installation and removal of the Shoo-Fly, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation.
NTP #2	12/11/14	12/22/14	115 kV Power Line	Installation of remaining TSPs, construction of the re-route area north of Livingston Canal, construction of single circuit 115 kV pole lines within ½ mile buffers for Swainson’s hawk nesting areas east of Howard Street, and pulling of conductor.

Minor Project Changes

Table 2 summarizes the Minor Project Changes for the Cressey-Gallo 115 kV Power Line Project.

Table 2
Minor Project Changes (MPCs)
 (Updated 01/07/15)

MPC	Date Requested	Date Issued	Phase	Description
MPC #1	10/01/14	10/08/14	Gallo Substation and Shoo-Fly	Use of an existing alternative staging area 75 feet west of the proposed Staging Area 001 located southeast of the Gallo Substation

PROJECT PHOTOGRAPHS



Figure 1 – Work continued along the Shoo-Fly route during the subject period. View northeast, 12/30/14.



Figure 2 – The Shoo-Fly was connected to the Gallo Substation during the subject period. View northwest, 12/30/14.



Figure 3 – The Gallo staging area continues to be used for storing materials and equipment. View east, 12/30/14.



Figure 4 - The Gallo staging area continues to be used for storing materials and equipment. View north, 12/23/14.



Figure 5 – Night work occurred during the subject period. Photograph at Gallo Substation facing westward. Photo courtesy of PG&E, 12/27/14.



Figure 6 – An inactive red tail hawk nest was removed during the subject period. The nest is pictured shortly prior to removal. Photo courtesy of PG&E, 12/29/14.