

B. Individuals

This section provides responses to comments about the Draft EIR received from individuals.

B1 Comments

Figone, Nicolas

From: michelle_asmondy@capgroup.com
Posted At: Thursday, July 09, 2009 8:28 AM
Conversation: Question on Valley-Ivyglenn Subtransmission - line route
Posted To: IvyGlen
Subject: Question on Valley-Ivyglenn Subtransmission - line route

Hello - I've been reviewing the documents on the Valley-Ivyglenn project. Can you please confirm for me where your final proposal of the transmission lines will be coming out of the Ivyglenn substation. As the they traverse the 15 freeway, are they running up Campbell Ranch road to Indian Truck trail or are they on the east side of 15 freeway?

B1-1

Michelle Asmondy | The Capital Group Companies
Location: IRV | Extension: 54567
E-mail: MLA@capgroup.com
[Mailing: 6465 Irvine Center Drive Irvine , CA
92618]

Responses to B1 Comments

Michelle Asmondy

B1-1 Thank you for your question concerning the Valley-Ivyglen Subtransmission Line and Fogarty Substation Project. Your comment concerns segments in the Western Region of the project area where the proposed subtransmission line route leaves the Ivyglen Substation and then nears or crosses Interstate 15 (I-15). These segments are labeled W-5, W-7, W-10, and W-11 in Section C.2.5 of the Draft EIR.

Based on engineering and environmental considerations, Segments W-7 and W-11 were eliminated from further consideration (page C-12). Segment W-5 was eliminated because it would generate land use conflicts (page C-28). Segment W-10, which is part of the proposed project route (Figure C.2-8), was the only route in this area of the project route that was carried forward for analysis in the Draft EIR. On page B-4 of the Draft EIR, Segment W-10 is described as follows:

East to west, “Segment W-10 proceeds from the crossing over I-15 southeast of Indian Truck Trail, continues on the north side of I-15 between I-15 and Temescal Canyon Road toward the I-15 and Temescal Canyon Road overpass and into the Ivyglen Substation” (Figure B.3-6b).

Campbell Ranch Road is on the southwest side of I-15 and would not be crossed by the proposed subtransmission line. De Palma Road, which is the extension of Campbell Ranch Road south of Indian Truck Trail, however, would be crossed by the proposed subtransmission line. See Segment W-8 (Figure B.3-6b). Additionally, the subtransmission line would follow De Palma Road along Segment W-4 from Horsethief Canyon Road (Figure B.3-6a).

B2 Comments

Figone, Nicolas

From: Jerry Sincich [jsincich1@ca.rr.com]
Posted At: Monday, July 13, 2009 3:06 PM
Conversation: Ivyglen Project
Posted To: IvyGlen
Subject: Ivyglen Project

This is to notify the Southern California Edison Valley-Ivyglen Subtransmission Line and Fogarty Substation Project Management Group that the placement of these lines along Campbell Ranch Road would severely impact the Sycamore Creek Community. In case of an emergency (e.g. fire and/or earthquake) that would cause one or more of these transmission lines to fall on to Campbell Ranch Road, all three exits from the Sycamore Creek community would be blocked. This would have disastrous results and the potential for significant loss of life since Sycamore Creek residents could neither exit the community nor could emergency help reach the community.

B2-1

Please do not place the transmission lines along Campbell Ranch Road.

Thank you for your help in this matter.

Jerry Sincich

Responses to B2 Comments

Jerry Sincich

- B2-1** Your statement is included in the public record and will be taken into account by decision-makers when they consider the proposed Project. Additionally, your mailing address has been noted and added to the project mailing list. Emergency access is addressed in Section D.8 (Impact HAZ-7) and Section D.12 (Impacts TRANS-2 and TRANS-5) of the Draft EIR.

B3 Comments

Figone, Nicolas

From: Mary Fran McCluskey [faststats@faststatschecks.com]
Posted At: Wednesday, July 15, 2009 7:16 PM
Conversation: Valley-Ivyglen & Fogarty
Posted To: IvyGlen
Subject: Valley-Ivyglen & Fogarty

from Mary Fran McCluskey
32953 Marie Drive
Lake Elsinore, CA 92530

I was happy to hear that there seems to be an alternative plan to bring power to Lake Elsinore.

B3-1

This is a much better idea than the LEAPS project, which would churn up our lake and erect lots of colossal towers. And it wouldn't even bring power to us locals.

This also seems to be a quick fix and relatively inexpensive compared to the LEAPS project.

Responses to B3 Comments

Mary Fran McCluskey

- B3-1** Your statement is included in the public record and will be taken into account by decision-makers when they consider the proposed Project. Additionally, your mailing address has been noted and added to the project mailing list.

B4 Comments

	California Public Utilities Commission
	Draft Environmental Impact Report (DEIR) Public Comment Meeting
Valley-Ivyglen 115kV Subtransmission Line And Fogarty Substation Project (Ivyglen Project)	
COMMENT SHEET	
Lake Elsinore, CA – July 15, 2009	

Thank you for participating in tonight's Public Comment Meeting on the Ivyglen Project.
Your comments on the DEIR are encouraged.

Name (please print): TERRENCE T. SMITH
Affiliation (if applicable): _____
Phone: 951-471-3464 Email: vt111597@aol.com
Address: 28281 Rostrata Ave
City, State, Zip: Lake Elsinore, CA 92532

COMMENTS

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Mail comments to: Jensen Uchida c/o Ecology & Environment, Inc. 130 Battery Street, San Francisco, CA 94111
Fax: (415) 981-0801 Email: ivyglen@ene.com.

I

Application No.: A.07-01-031

Exhibit No.: _____

Witnesses: Terrence T Smith

Residents of the Valley-Ivyglen Project: Segments C-3, and C-4
Comments Concerning DIER REPORT

Before the
Public Utilities Commission of the State of California

Lake Elsinore, Ca.

July 15 2009

II

Introduction

Enclosed are Overriding Considerations that merit Commission Disapproval of Segments C-3, and C-4 of Alternative 5. B4-1

The purpose of the following pages will provide evidence that was not Presented in the Draft EIR Report. The report presented has outdated Reference Figures and numerous misinformation.

For example Reference: Fig. 3.3-5 proposed route C-3, and C-4 are dated 2/14/2007. The aerials shown are outdated and were taken in approx. 2001. They do not show any of the development in the area that has occurred such as new residents, shopping centers or other items. Another misrepresentation is Table D.4-4 on page D.4-29, line impacts to sensitive species. Segments C-1 Shows numerous sensitive species and as soon as the route turns on C-3 and C-4 they disappear. C-3 and C-4 are the same terrain as C-1 and my fellow Residents and I have seen most of the species listed in Segment C-1. In addition, it is Amazing that all these studies were done and not one resident was ever contacted. There are about 125 homes directly under or within 300 Feet of Segments C-3 and C-4 and hundreds more will have their views ruined. B4-2 B4-3 B4-4 B4-5

It is unbelievable that this study can make the statement that a 65 foot pole in Your front yard will not affect your view or property value.

II

The Superior alternative would be to follow Segment C-1 and continue down Hwy. 74 on Segment C-8e to segment C-8b. Taking this route would be better. B4-6

There are no residents or endangered species. It is also a shorter route and would be closer to connecting to existing Elsinore substation which is planned

In the future. The Draft EIR Report is also misleading on pages D.3-14 which Show characteristic landscape in segments C-3 and C-4. If you go by the photo's Submitted you would assume nobody lives in the area. B4-7

Enclosed are actual photo's of Segments C-3 and C-4. When viewing the Pictures I have supplied you will notice they are not the best but do show homes in segments C-3 and C-4 unlike the DEIR report that only shows empty Roads and no residents. There are many more resident that are not shown.

I am also sending 97 signatures from residents in the area that do not want The Ivyglen project going thru our area. B4-8

Next issue is the fiber optic lines to be installed. They are included in project. But there is no mention of how many lines there will be, what height they will B4-9

be installed at or a reference photo. The DEIR report needs to address the above mentioned issues as it is incomplete as presented. I have lived in the Warm Springs for 38 years and know the area. I could continue pointing out other problems with report but hope the issues cited will keep the project out . B4-10

Sincerely, 951-471-3464

Terrence Smith

28281 Rostrata Ave.

Lake Elsinore, Ca. 9253

III

page ①

Total ⁹⁷ ~~70~~ signatures

Notice of Protest
Ivyglen Project
Proposed by Southern California Edison Company
 Application No.'s A. 07-01-031 and A. 07-04-028

Segments: C-4, C-5

To: All Interested Parties

The undersigned residents Protest the Ivyglen Project running thru their neighborhood. The project would negatively affect their quality of life and destroy the visual landscape of the area. Replacing 26' foot existing power poles with 65 foot to 100 foot tall poles would negatively affect property values. The lines would also create undo noise and would be a potential fire hazard running over a heavily wooded area. Dated starting 7-8-09

- Name: MARYRITA Appleman Thompson ^{(951) 674-1349} Sign: Maryrita Appleman Thompson
 Address: 28546 HAYGOOD WAY, LAKE ELSINORE, CA 92532
- Name: John-Earl Thompson ⁹⁵¹⁻⁶⁷⁴⁻¹³⁴⁰ Sign: John-Earl Thompson
 Address: 28546 Haygood Way, Lake Elsinore, CA 92532
- Name: Theresa Thompson ⁹⁵¹⁻⁶⁷⁴⁻¹³⁴⁰ Sign: Theresa Thompson
 Address: 28546 Haygood Way, Lake Elsinore, CA 92532 ⁹⁵¹⁻⁶⁷⁴⁻¹³⁴⁰
- Name: CATHERINE APPLEMAN Sign: Catherine Appleman
 Address: 28546 HAYGOOD AVE, LAKE ELSINORE, CA 92532
- Name: Fred W. Bird ⁹⁵¹⁻⁸¹³⁻⁰³⁵⁰ Sign: Fred W. Bird
 Address: 28542 Haygood Way, Lake Elsinore, CA, 92532
- Name: KATHERINE CARROLL HENRIK Sign: Kathleen Carroll Henrik
 Address: 18774 LIBERTY LANE LAKE ELSINORE ^{Washburn}
- Name: Fabiola Sanchez Sign: Fabiola Sanchez ^{NO Photo}
 Address: 18731 Tereticornis Ave, Lake Elsinore 92532 CA.
- Name: Jerry Washburn Jr Sign: Jerry Washburn Jr ^{NO Photo}
 Address: 26303 Washburn Rd Lake Elsinore, CA 92532
- Name: Laura Sanders Sign: Laura Sanders ^{(951) 674-0031}
 Address: 18720 Tereticornis Ave, Lake Elsinore
- Name: Peter M Barbo Sign: Peter M Barbo ^{(951) 674-0031}
 Address: 18720 Tereticornis Ave, Lake Elsinore, CA 92532
- Name: James R. Brooks Sign: James R. Brooks ^{(951) 674-0034}
 Address: 18720 Tereticornis Ave L.E. - CA 92532

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Notice of Protest
Ivyglen Project
Proposed by Southern California Edison Company
Application No.'s A. 07-01-031 and A. 07-04-028

Segments: C-3, C-4

To: **All Interested Parties**

The undersigned residents Protest the Ivyglen Project running thru their neighborhood. The project would negatively affect their quality of life and destroy the visual landscape of the area. Replacing 26' foot existing power poles with 65 foot to 100 foot tall poles would negatively affect property values. The lines would also create undo noise and would be a potential fire hazard running over a heavily wooded area. Dated starting 7-8-09

Name: Carmen Tarr Sign: [Signature] 951-674-1013
Address: 28164 Stonehouse Rd Lake Elsinore, CA 92532

Name: Natalie Tarr Sign: Natalie 951-674-1013
Address: 28164 Stonehouse Rd Lake Elsinore, CA 92532

Name: Michael McDonald Sign: M. McDonald 951-674-112
Address: 28162 Stonehouse Rd Lake Elsinore, CA 92532

Name: Donna McDonald Sign: Donna McDonald 951-674-112
Address: 28162 Stonehouse Rd Lake Elsinore, CA 92532

Name: Arabe Rios Sign: [Signature]
Address: 28866 Rostala Ave Lake Elsinore, CA

Name: Ray Thompson Sign: Martha J. Thompson
Address: 28350 Rostala Ave Lake Elsinore

Name: Michael Castro Sign: [Signature] (951) 674 5901

3371 Tereticornis Ave Lake Elsinore, CA 92532

Chino Koski Michim Koski (951) 674-5901
11 Tereticornis Ave Lake Elsinore, CA 92532

nn Koski Glen Koh (951) 674 5901
1 Tereticornis Ave. Lake Elsinore, CA 92532

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Notice of Protest

Ivyglen Project

Proposed by Southern California Edison Company

Application No.'s A. 07-01-031 and A. 07-04-028

Segments: C-3, C-4

To: All Interested Parties

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Name: <u>TERRY SWIDITEK</u>	Sign: <u>Terry Swiditek</u>
Address: <u>18228 OLEANDER AVE. L.E. CA. 92532</u>	
Name: <u>CHRIS SMITH</u>	Sign: <u>Chris A 951-334-6812</u>
Address: <u>28205 MARMON AVE Lake Elsinore CA. 92532</u>	
Name: <u>Joseph P...</u>	Sign: <u>Joseph P...</u>
Address: <u>18441 EUCALYPTUS AVE</u>	
Name: <u>Melody Palman</u>	Sign: <u>Melody Palman</u>
Address: <u>18441 Eucalyptus Ave</u>	
Name: <u>J. M. Williams</u>	Sign: <u>J. M. Williams</u>
Address: <u>28267 Hayward way Lake Elsinore, Ca. 92532</u>	
Name: <u>Jerry Rector</u>	Sign: <u>Jerry Rector</u>
Address: <u>28285 El Toro Rd. L.E. 92532</u>	<u>951-674-3025</u>
Name: <u>Jeanne Rector</u>	Sign: <u>Jeanne Rector</u>
Address: <u>28285 El Toro Rd. L.E. 92532</u>	<u>951-674-3025</u>
Name: <u>W.R. Flores</u>	Sign: <u>W.R. Flores</u>
Address: <u>28391 Red Gum Dr</u>	
Name: <u>F.L. FLORES</u>	Sign: <u>F.L. Flores</u>
Address: <u>28391 Red Gum LF</u>	
Name: _____	Sign: _____
Address: _____	
Name: _____	Sign: _____
Address: _____	

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Notice of Protest

Ivyglen Project

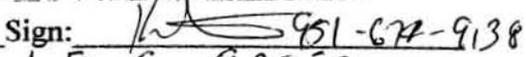
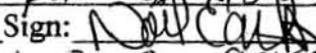
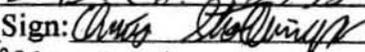
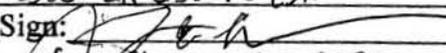
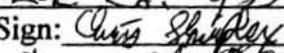
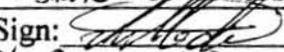
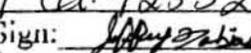
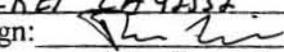
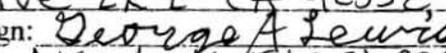
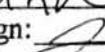
Proposed by Southern California Edison Company

Application No.'s A. 07-01-031 and A. 07-04-028

Segments: C-3, C-4

To: All Interested Parties

The undersigned residents Protest the Ivyglen Project running thru their neighborhood. The project would negatively affect their quality of life and destroy the visual landscape of the area. Replacing 26' foot existing power poles with 65 foot to 100 foot tall poles would negatively affect property values. The lines would also create undo noise and would be a potential fire hazard running over a heavily wooded area. Dated starting 7-8-09

Name: Ken Stolpa	Sign: 
Address: 28596 Rostrata st	L.E. Ca. 92532
Name: Noel Farles	Sign: 
Address: 28800 Rostrata st	L.E. Ca. 92532
Name: Chris Stollings	Sign: 
Address: 18800 Terricornis Ave	92530 LK Elsmore CA
Name: Scotty UHLRY	Sign: 
Address: 18800 Terricornis Ave	LK Elsmore LA 92530
Name: Todd Hughes	Sign: 
Address: 28630 Rostrata Ave	L.E. Ca. 92532
Name: Chris Shipley	Sign: 
Address: 18800 Rostrata Ave	LK Elsmore CA 92530
Name: I. Medina	Sign: 
Address: 18670 Terricornis LK El	Ca. 92532
Name: Jeffrey Tobias	Sign: 
Address: 28615 Rostrata Ave	LKEI CA 92532
Name: Thomas Wilson	Sign: 
Address: 28615 Rostrata Ave	LK E CA 92532
Name: George A Lewis	Sign: 
Address: 28615 Rostrata Ave	Lake El CA 92532
Name: Jody R Barile	Sign: 
Address: 21760 John st	Kerris Ca 92531

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Notice of Protest

Ivyglen Project

Proposed by Southern California Edison Company

Application No.'s A. 07-01-031 and A. 07-04-028

Segments: C-3, C-4

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Name: Robert Hoatson Sign: [Signature]
 Address: 28450 EL TORO RD. LAKE EL SINORE CA 92532

Name: [Signature] Sign: [Signature]
 Address: 28150 El Toro Rd LAKE EL SINORE CA 92532

Name: Callista Purnell Sign: Callista Purnell 951-674-3258
 Address: 28480 REDGUM DR. LAKE EL SINORE, CA 92532

Name: Rita Smith Sign: Rita Smith 951-609-6668
 Address: 28480 REDGUM DR. LAKE EL SINORE, CA 92532

Name: Robert Smith Sign: Robert Smith 951-674-335
 Address: 28480 Red Gum Dr LAKE EL SINORE CA 92532

Name: Bernard Smith Sign: BERNARD F SMITH
 Address: 28480 REDGUM LAKE EL SINORE CA 92532 951-609-6664

Name: ROBIN SWANK Sign: Robin Swank
 Address: 28460 Red Gum Dr LAKE EL SINORE, CA 92532

Name: Mrs. & Mrs. Tarry McNeal Sign: Stephanie McNeal 951-764-646
 Address: 28310 VIA DOROTHEA LAKE EL SINORE, CA 92532

Name: DORA GARCIA Sign: DORA GARCIA
 Address: 28052 Postnata LAKE EL SINORE CA 92532

Name: Sam Snyder Sign: [Signature]
 Address: 10410 Meromack St LAKE EL SINORE CA 92532

Name: _____ Sign: _____
 Address: _____

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Notice of Protest
Ivyglen Project
Proposed by Southern California Edison Company
Application No.'s A. 07-01-031 and A. 07-04-028

Segments: C-3, C-4

To: All Interested Parties

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Name: GARRY GRANT Sign: [Signature]
Address: 9706 1/2 JARVIS MEADOWBROOK

Name: THELMA GRANT Sign: Thelma Grant
Address: 27068 JARVIS MEADOWBROOK

Name: DORIS NEEDLES Sign: Doris Needles
Address: 27151 VISTA AV MEADOWBROOK

Name: MARY MORGAN Sign: [Signature]
Address: 1801 TREATMENS AVE LE 92532

Name: VALARIE MCNEAL SMITH Sign: [Signature]
Address: 38251 ROSTRATA LAKE ELSINORE CA 92530 951-285-0162

Name: Ruth Diab Sign: Ruth Diab
Address: 28615 Rostrata Ave Lake Els CA 92532

Name: Eric C. Cox Sign: Eric C. Cox 951-491-2143
Address: 28631 ROSTRATA AVE. LAKE ELSINORE CA 92532

Name: CHARLOTTE COX Sign: Charlotte Cox 951-491-2143
Address: 28631 ROSTRATA LAKE ELSINORE

Name: Charlene Garcia Sign: Charlene Garcia 951-245-4232
Address: 28637 ROSTRATA LAKE ELSINORE 92532

Name: DAVID GARCIA Sign: David Garcia 951-245-4232
Address: 28637 Rostrata Lake Elsinore 92532

Name: MARIE ESTRADA Sign: [Signature]
Address: 28641 Rostrata Lake Elsinore 92532

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Notice of Protest
Ivyglen Project
Proposed by Southern California Edison Company
Application No.'s A. 07-01-031 and A. 07-04-028

Segment C-3 ; C-4

To: All Interested Parties

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Name: JUSAN Smith Sign: Jusan Smith
Address: 28205 Marmack Ave Lake Elsinore CA 92532

Name: CANDI PIRCHNER Sign: Candi Pirchner 951-757-6213
Address: 28490 EL TORO RD. LAKE EL SINORE CA 92532

Name: Laurie Lobb # Sign: Laurie Lobb
Address: 25830 5th St, Lake Elsinore CA 92532

Name: Courtney Pirchner Sign: Courtney Pirchner
Address: 29490 El Toro Rd Lake Elsinore 92532 951-757-6213

Name: CSPirchner Sign: CSPirchner 951-757-6213
Address: 28490 EL TORO RD, LAKE EL SINORE, CA 92532

Name: 28108 Stone House Rd Sign: Terrence T. Smith
Address: 28108 Stone House Rd Lake Elsinore, CA 92532

Name: TERRENCE T. Smith Sign: Terrence T. Smith
Address: 28281 Ristrada Ave L.E. CA. 92532 951-411-3464

Name: _____ Sign: _____
Address: _____

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Notice of Protest
Ivyglen Project
Proposed by Southern California Edison Company
Application No.'s A. 07-01-031 and A. 07-04-028

Segments: C-3, C-4

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Name: Leon McComber Sign: Leon McComber

Address: 18385 Vasquez Ln, L.E. 92532

Name: Grace Cox Sign: Grace Cox

Address: 18380 Vasquez Ln, Lake Elsinore, CA 92532 951-471-5796

Name: _____ Sign: _____

Address: _____

Name: BRAD FORBES Sign: Bradley L. Forbes

Address: 18005 TERE TICORNIS AVE. LAKE ELSINORE, CA 92532

Name: Marilyn K Lane Sign: Marilyn K Lane

Address: 18285 DON JUAN LAKE ELSINORE, CALIF. 92532

Name: BOBBY G. LANE Sign: Bobby G. Lane

Address: 18285 DON JUAN LAKE ELSINORE, CA 92532

Name: JASON A LANE Sign: Jason A Lane

Address: 18285 DON JUAN LAKE ELSINORE, CA 92532

Name: Adolfo Garcia Sign: Adolfo Garcia 951-245-0948

Address: 28105 Lindell Rd. LAKE ELSINORE, CA. 92532

Name: EDDA GARCIA Sign: Edda Garcia 951-845-0948

Address: 28105 Lindell Rd. LAKE ELSINORE, CA. 92532

Name: JANICE GUSTIN Sign: Janice Gustin 951-674-4453

Address: 18466 TERE TICORNIS LAKE ELSINORE 92532

Name: C. Ford GUSTIN Sign: C. Ford Gustin 951-674-4453

Address: 18466 TERE TICORNIS LAKE ELSINORE 92532

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Notice of Protest
Ivyglen Project
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 Application No.'s A. 07-01-031 and A. 07-04-028

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Name: Jose Cobzin Sign: Jose Cobzin
 Address: 28677 Rosttrada Av. Lake Elsinore, CA 92532

Name: Family Cabrera Sign: haniel Cabrera
 Address: 28871 10th St Lake Elsinore CA 92532

Name: Rafael Cabrera Sign: Rafael Cabrera
 Address: 28871 10th St Lake Elsinore CA 92532

Name: Dolores Cabrera Sign: leone @ a 951-609-0520
 Address: 28871 10th St Lake Elsinore CA 92532

Name: Laura Garcia Sign: Laura Garcia
 Address: 28835 10th St Lake Elsinore, CA 92532

Name: FELIX GARCIA Sign: Felix Garcia
 Address: 28930 10th St LAKE EL SINORE 92532

Name: Juan Garcia Sign: Juan Garcia
 Address: 28830 10th St LAKE EL SINORE, CA 92532

Name: Jose J Galvan Sign: 218555 Bourbon St.
 Address: _____

Name: Steve Gomez Sign: [Signature] 951-471-3694
 Address: 28515 Rosttrada Ave Lake Elsinore, CA 92532

Name: Lori Gomez Sign: - Ron Gomez 951-471-3694
 Address: 28515 Rosttrada Ave Lake Elsinore, CA 92532

Name: _____ Sign: _____
 Address: _____

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Notice of Protest
Ivyglen Project
Proposed by Southern California Edison Company
Application No.'s A. 07-01-031 and A. 07-04-028

To: All Interested Parties

The undersigned residents Protest the Ivyglen Project running thru their neighborhood. The project would negatively affect their quality of life and destroy the visual landscape of the area. Replacing 26' foot existing power poles with 65 foot to 100 foot tall poles would negatively affect property values. The lines would also create undo noise and would be a potential fire hazard running over a heavily wooded area. Dated starting 7-8-09

Name: Marcia Morris Sign: Marcia Morris 951-674-3799
Address: Rosstrata 28531 Y.E. Ca 92532
Name: Terry Morris Sign: Terry Morris 951-674-3099
Address: 28531 Rosstrata Y.E. Ca 92532
Name: 28375 ROSSTRATA Sign: [Signature]
Address: 1111 [Signature]
Name: _____ Sign: _____
Address: _____
Name: _____ Sign: _____
Address: _____

page 11

Notice of Protest
Ivyglen Project
Proposed by Southern California Edison Company
Application No.'s A. 07-01-031 and A. 07-04-028

To: All Interested Parties

The undersigned residents Protest the Ivyglen Project running thru their neighborhood. The project would negatively affect their quality of life and destroy the visual landscape of the area. Replacing 26' foot existing power poles with 65 foot to 100 foot tall poles would negatively affect property values. The lines would also create undo noise and would be a potential fire hazard running over a heavily wooded area. Dated starting 7-8-09

Name: John da Costa Sign: John da Costa 310-535-8256

Address: 28131 Leona Dr Lake Elsinore, Ca 92532

Name: Tony da Costa Sign: Tony da Costa 310-328-9089

Address: 28131 Leona Dr Lake Elsinore, CA 92532

Name: Fernando G. da Costa Sign: Fernando G. da Costa 903-948-4351

Address: 28131 Leona Dr Lake Elsinore

Name: Carmen M. da Costa Tarr Sign: Carmen M. da Costa Tarr 951-674-1013

Address: 28131 Leona Dr Lake Elsinore, Ct 92532

Name: Paul G Tarr Sign: Paul G Tarr 951-674-1013

Address: 28164 Stonehouse Rd Lake Elsinore CA 92532

Name: _____ Sign: _____

Address: _____

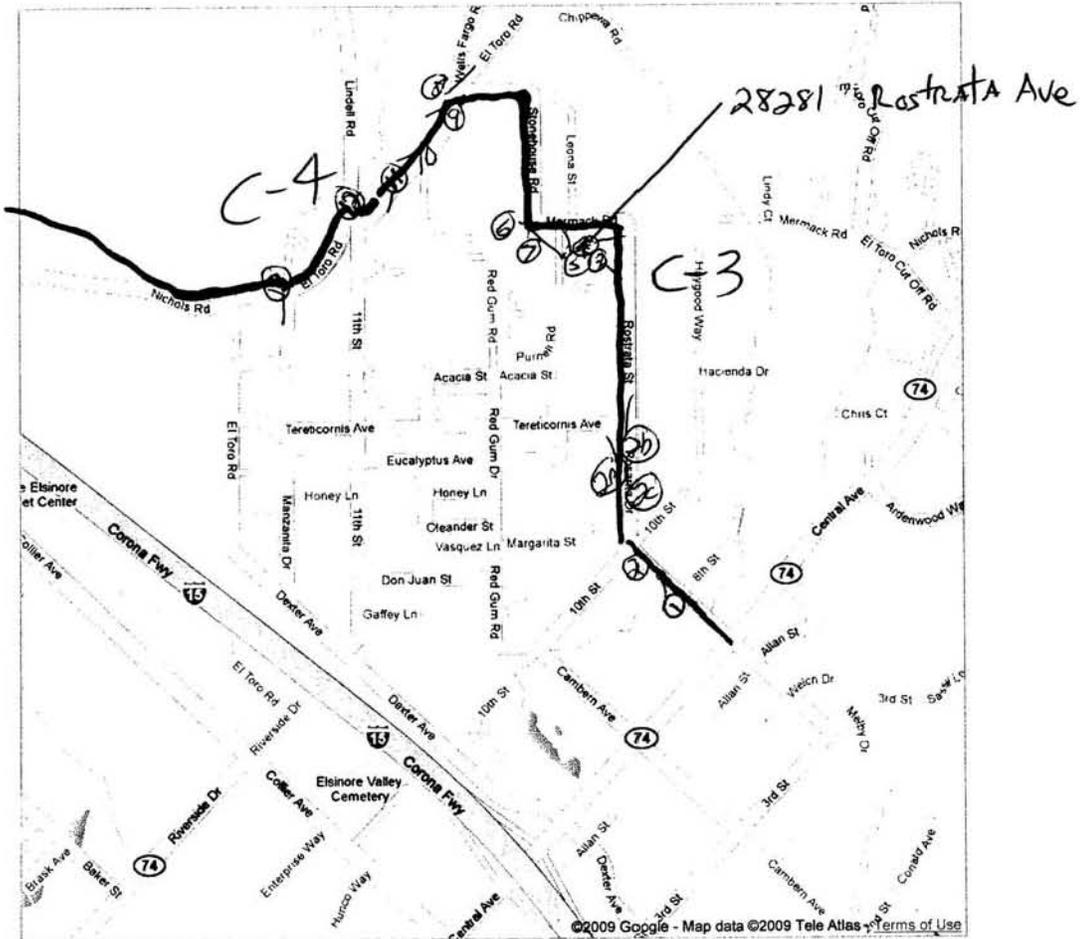
Google Maps

Page 1 of 1

III
Page 12

Google maps

Get Google Maps on your phone
Text the word "GMAPS" to 466453



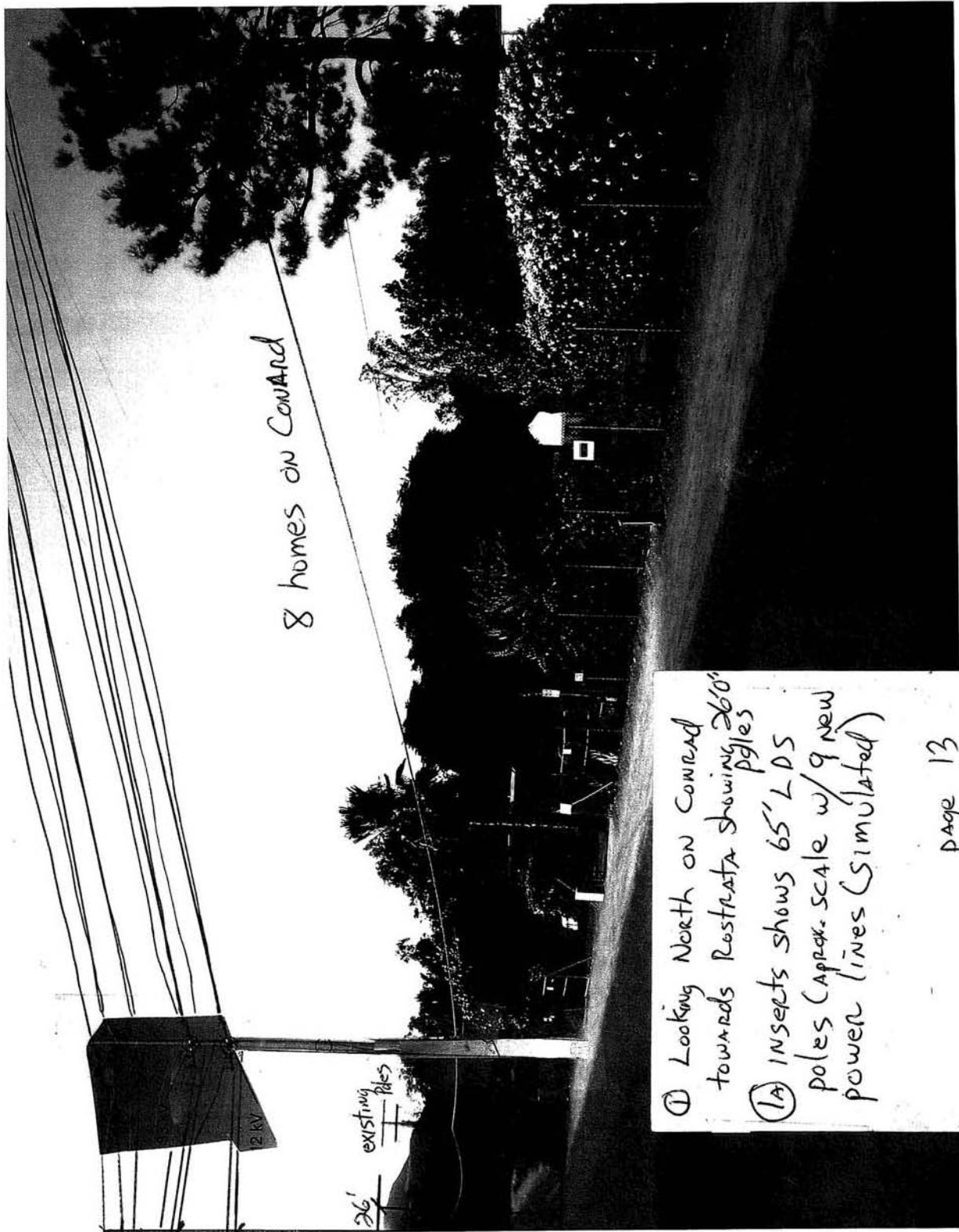
Segment's C-4 + C-3 Representative Views
pictures: #1 thru #13 pages 13 - 20

<http://maps.google.com/maps?hl=en&ie=UTF8&ll=33.702582,-117.338405&spn=0.02224...> 7/22/2009

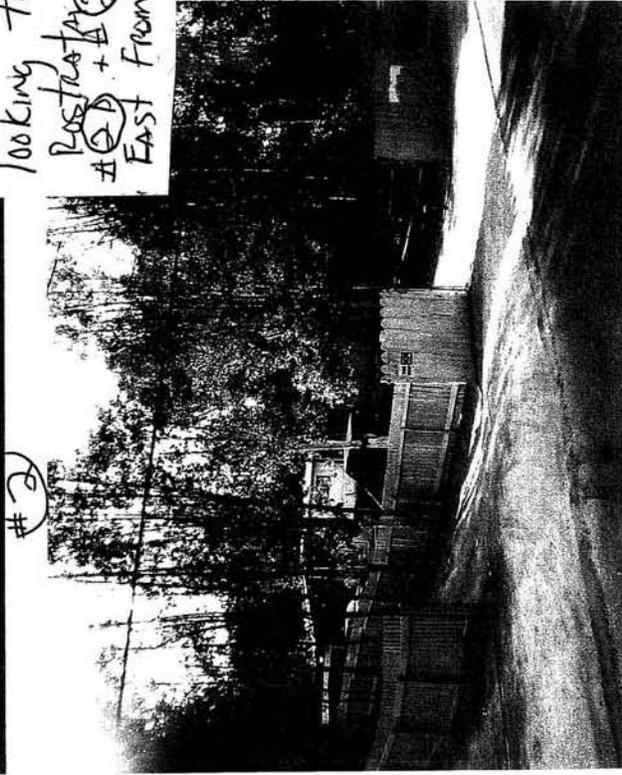
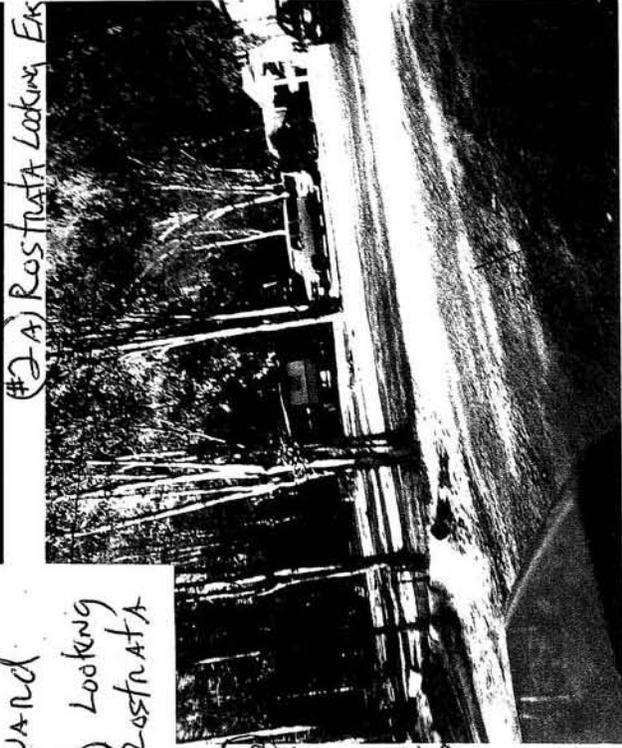
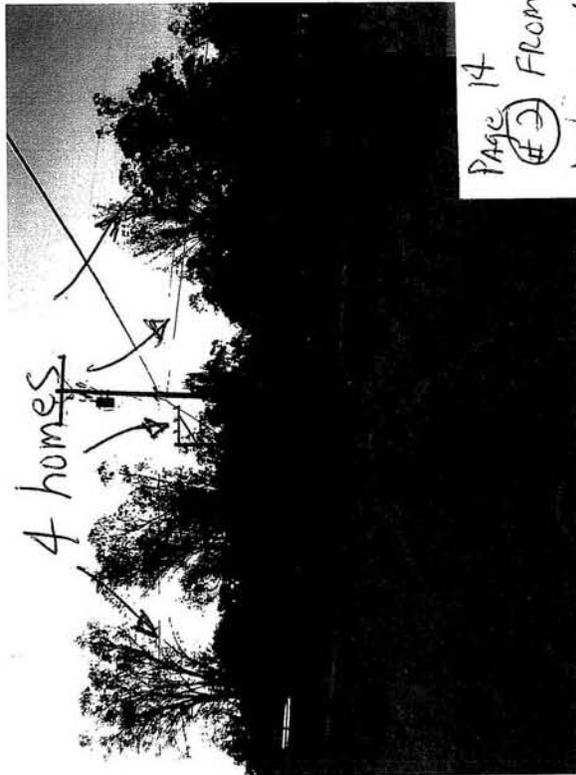
CONCLUSION

In summary I hope enough information was presented to keep The IVYGLEN PROJECT from going thru SEGMENTS C-3 and C-4. There are superior alternatives that will not affect residents or sensitive species. The DEIR report is incomplete and uses information that is outdated as the area has changed considerably in the last 5 years. Hopefully those issues can be addressed and Standardized as information presented does not seem to be.

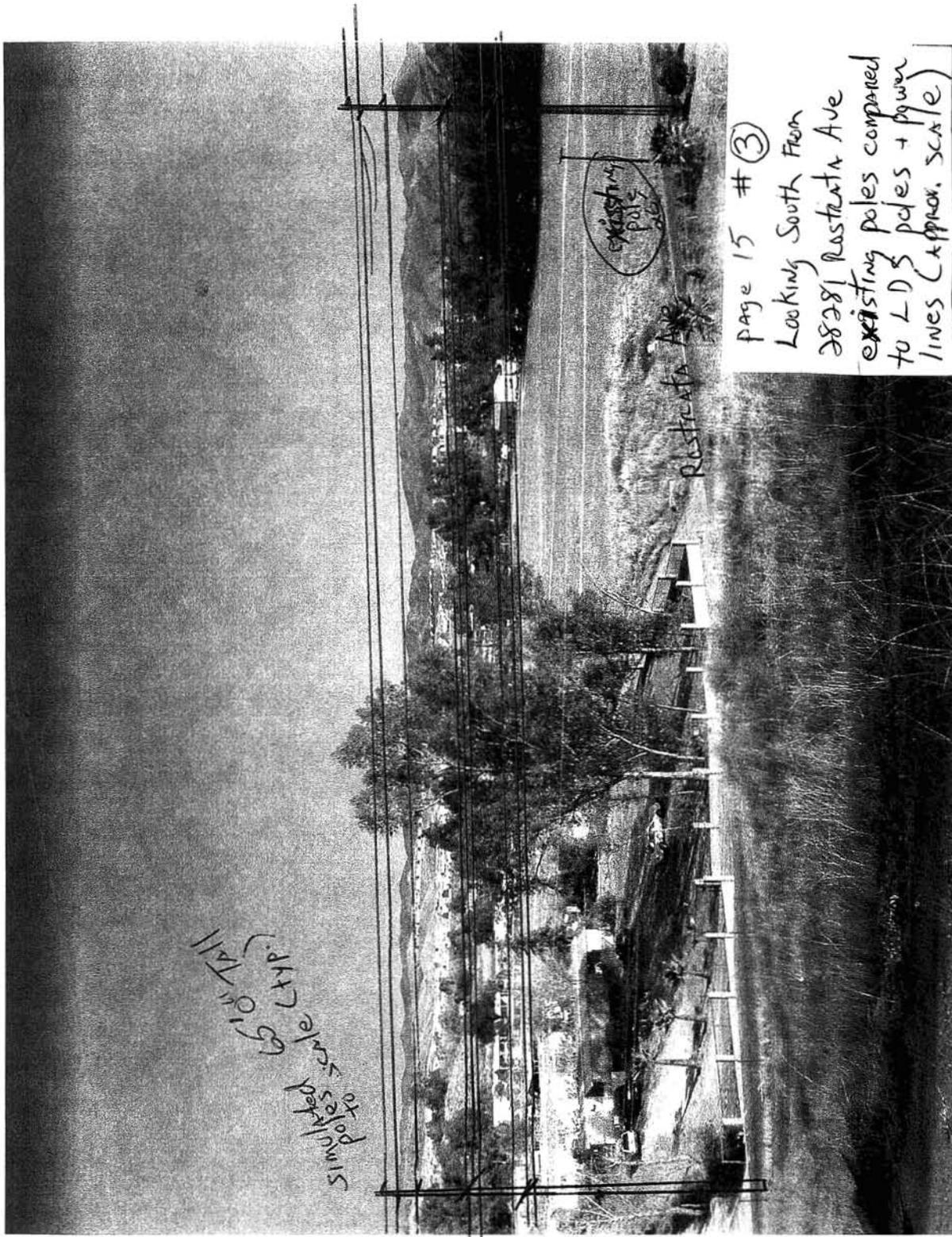
9-23-09

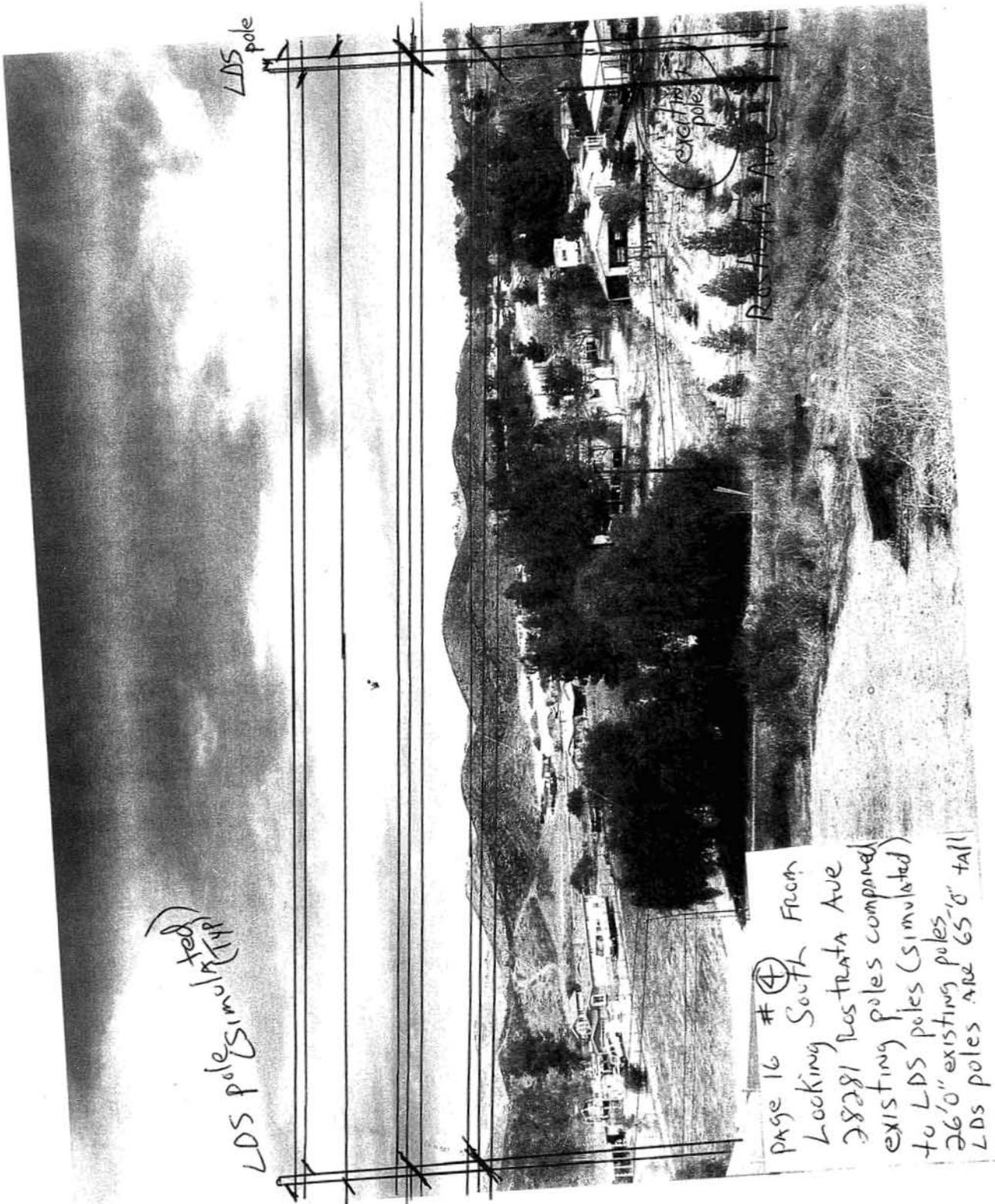


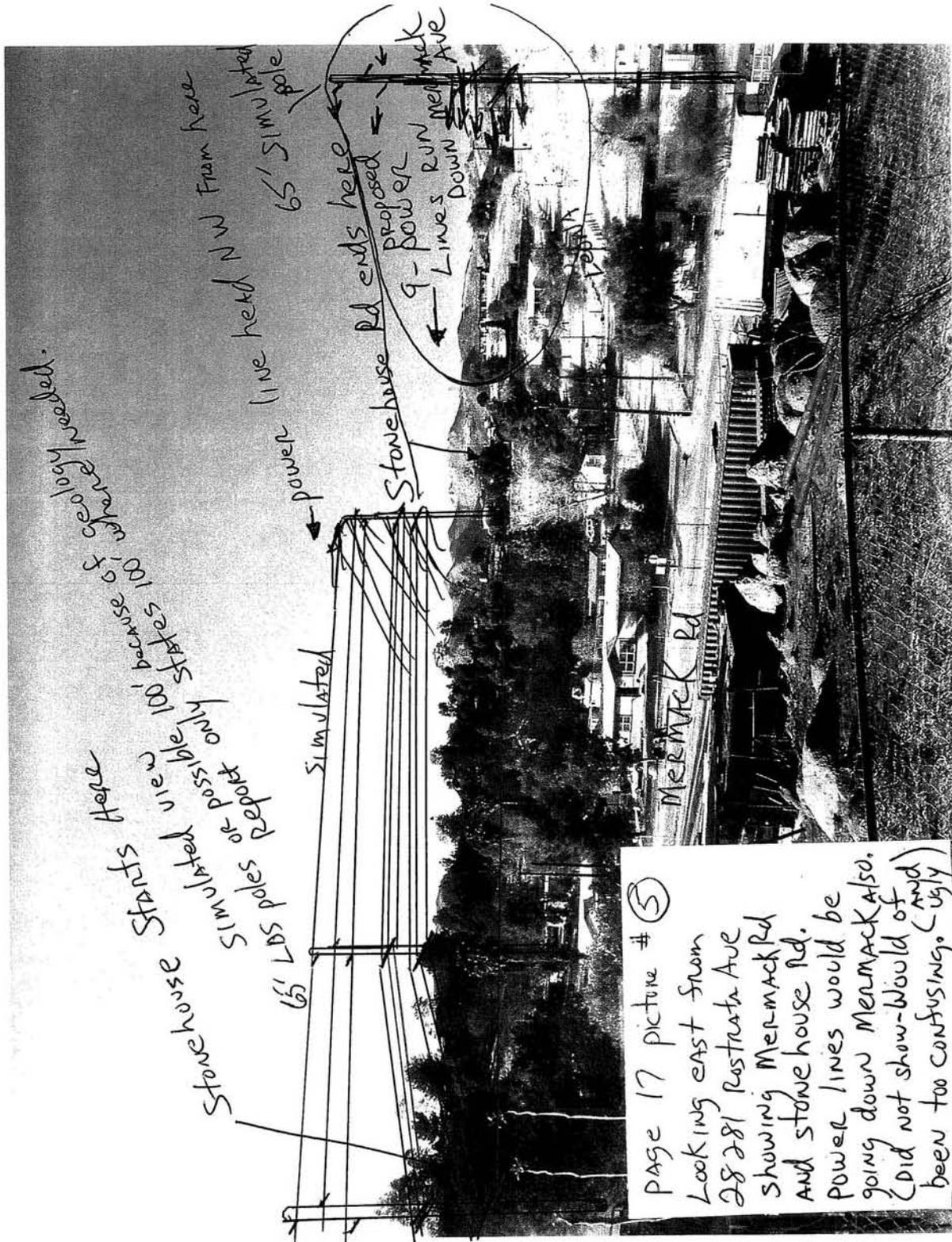
page 13

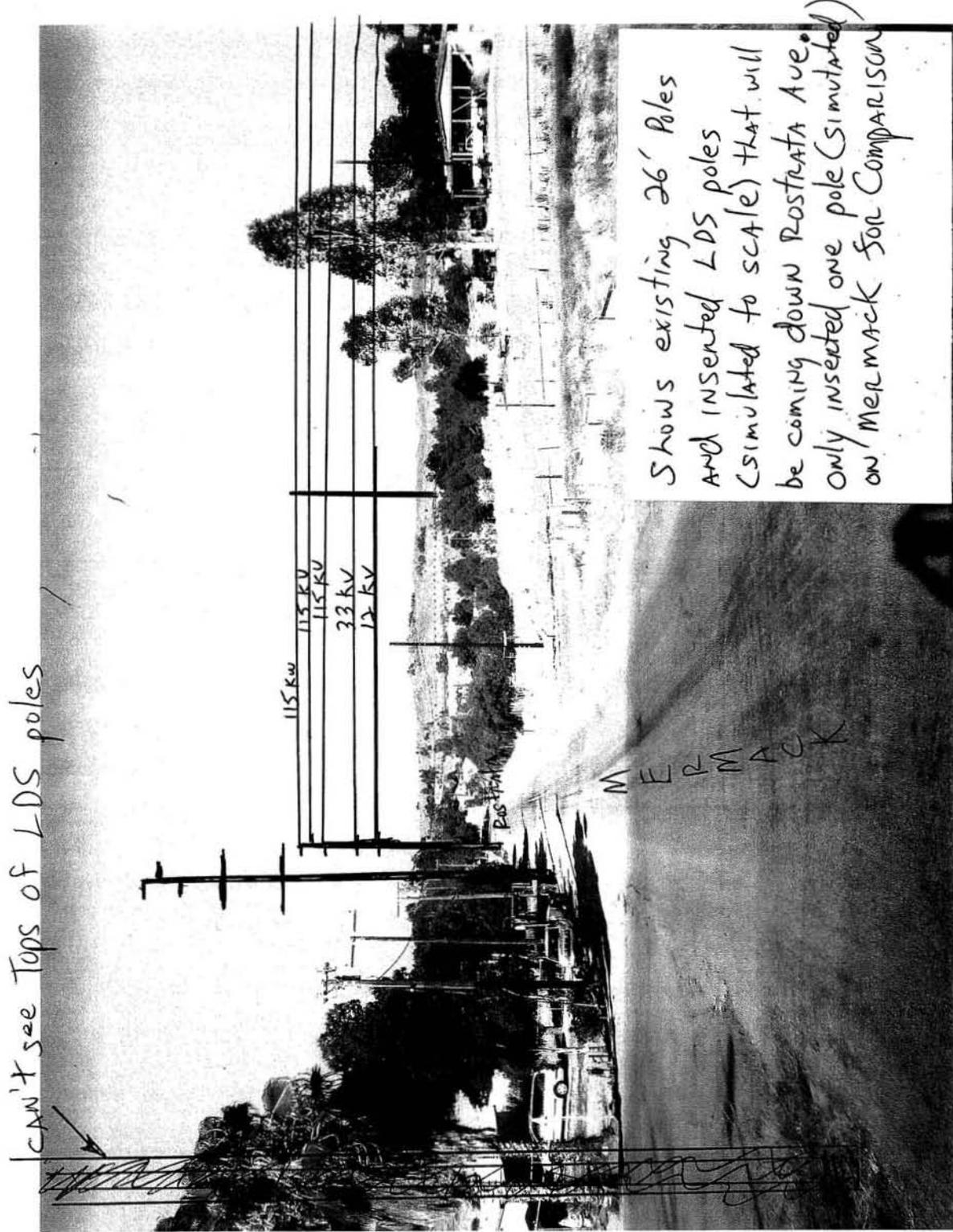


Page 14
#2 FROM COMCAD
looking toward
Rostrata
#2 + #2 Looking
EAST FROM ROSTRATA









CAN'T see Tops of LDS poles

115 KV
115 KV
33 KV
12 KV

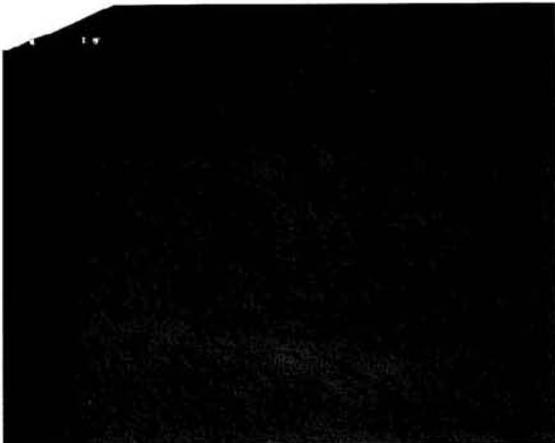
ROSTRATA

MERMAK

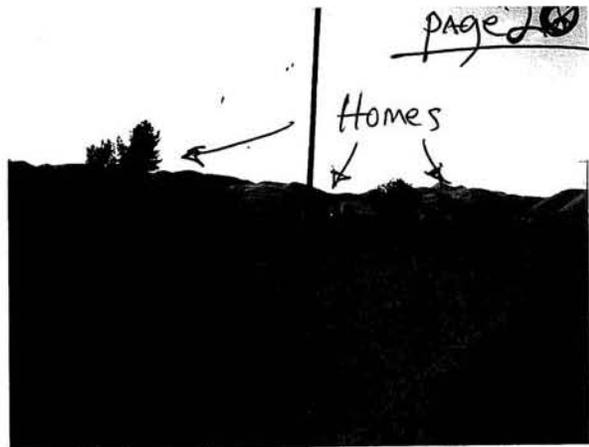
Shows existing 26' Poles
and inserted LDS poles
(simulated to scale) that will
be coming down Rostrata Ave.
only inserted one pole (simulated)
on Mermack for comparison

PAGE 18 picture #6 Looking South from Mermack Rd towards Rostrata





#(9) Looking West on El TORO



#(8) Looking EAST on El TORO



#(10) Looking West on El TORO



#(11) Looking West on El TORO



#(12) Mail boxes at El TORO and Lindell (example of number of residents within one mile)



#(13) Intersection of El TORO and Nichols Rd Looking West Down El TORO Rd

Responses to B4 Comments

Terrence T. Smith

- B4-1** Your statement is included in the public record and will be taken into account by decision-makers when they consider the proposed Project.
- B4-2** It is acknowledged that visual resources in the project area have been altered by development in the interim time between the date aerials and other photos were taken for the visual resource analysis and the date the Draft EIR was released. Thirty-three representative photos were included in the analysis to characterize the proposed 25-mile transmission route and Fogarty Substation site. These representative photos were chosen to characterize the variety of visual resources present within the project area, including industrial development (segments 1A and 3E), transportation infrastructure (segments 1B, 2B, 2E, 3B, 3C, and 3D), residential development (segments 1B, 1C, 2B, 2C, 3A, and 3B), commercial development (segment 2B and 2C), and rural or natural landscapes (segments 2D, 2E, 2F, 3B, 3C, and 3D and figures D.3-2, D.3-3, and D.3-5). While development may have occurred at specific locations along the route, the analysis of impacts to visual resources remains valid. The analysis considered potential impacts to the broad spectrum of visual resource settings along the route and does not base the overall result on one or two of the viewpoints, which no doubt will see dynamic changes prior to construction of the proposed Project. Additionally, please refer to the more recent aerial used as the base map for Figure C.2-6 of the Draft EIR. Figure C.2-6 shows route segments C-3 and C-4.
- B4-3** Table D4.4 in the Draft EIR did not include all of the survey results, including the results of surveys conducted more recently by the Applicant in 2008 and 2009. Special status species occurrences from all of the surveys performed to date (2006 through 2009) have been incorporated into the revised Biological Resources section (Chapter 5 of the Final EIR). This information was also used to update species analyses. Table D4.4 has been incorporated into the text of Section D.4.1.6 in the revised Biological Resources section.
- B4-4** Public participation is an essential part of the EIR process, which is directed by the California Environmental Quality Act. Public hearings were held on July 15 and July 16, 2009 during the 45-day comment period. Formal responses are made to all comments received during this period. Additionally, the Draft EIR and other project documentation are available on the Internet at <http://www.cpuc.ca.gov/Environment/info/ene/ivyglen/ivyglen.html>.
- B4-5** See response to comment B4-1.
- B4-6** See response to comment B4-1.
- B4-7** See response to comment B4-2.
- B4-8** All of the signatures collected are included in Chapter 3, Section B4, of the Final EIR. It is acknowledged that all of the signatures collected were on a form titled, "Notice of Protest," that indicates opposition to the Project. In addition, your statement is included in the public record and will be taken into account by decision-makers when they consider the proposed Project.
- B4-9** Please refer to Section B.3.2 of the Draft EIR. The telecommunications lines will be installed on the proposed subtransmission line poles with the exception of telecommunications line that would be installed underground at the entrance to the Ivyglen Substation. Telecommunications line would also be installed underground for 1,200 feet to existing wood poles between the Ivyglen

and Elsinore Substations. Additionally, please refer to the edits made to page B-26 (Section 4.3 of the Final EIR).

B4-10 See response to comment B4-1.

B4-11 Your statement is included in the public record and will be taken into account by decision-makers when they consider the proposed Project. In addition, please refer to the response to comment B4-2.

B5 Comments

Jul 30 2009 11:53PM Fickett & Associates

925-258-0227

page 1

8 El Sereno
ORINDA, CA 94563
Tel: (925) 258-0773 Fax: (925) 258-0227

July 30, 2009

Valley-Ivyglen Sub transmission Line/Fogarty Substation
California Public Utilities Commission
130 Battery St., Suite 400
San Francisco, CA 94111

Re: SCE's Proposed Valley-Ivyglen Sub transmission Line and Fogarty Substation Project – Failure to consider No Project Alternative that Meets Project Objectives

To Whom It May Concern:

As a property owner in Riverside County I wish to express my serious concerns about the **failure of the draft EIR to address a No Project Alternative** that meets the Project Objectives, is less impacting to local citizens and the environment and reduces cost impacts to ratepayers. This alternative does not require the rebuild of the 115kV Valley to Ivyglen substation sub transmission line. This option consists of two existing proposed projects, one of which is an SCE project!

B5-1

I respectfully request that this new option be fully evaluated.

Proposed No Project Option – Proposed SCE Alberhill 500/115 Kv loop substation. Please see the first attachment – SCE's San Jacinto Transmission Assessment Plan dated July 31, 2008. On page 8 it states:

San Jacinto - Alberhill Substation

Project Objectives

- Provide additional capacity to serve projected load growth.
- Transfer approx. 250 MW from Valley in 2012.
- Serve the Lake Elsinore area and vicinity in western Riverside County.

Project Scope

- Construct a new 500/115 kV substation southwest of the existing Valley Substation.
- Loop in existing Valley - Serrano 500kV T/L.

Proposed on line date is 2012. This project is currently being reviewed by the CAISO. It would eliminate the need for the Valley-Fogarty Substation sub transmission upgrade.

In addition to this proposal, a new generation project is being proposed near Temecula (see attachment 2). This 49 MW plant will provide peak power to the Valley 115 sub transmission system (according to the County the plant will interconnect into the Auld Moraga #2 line). I am told that on peak generation in the 115Kv sub transmission system in this location reduces local load demand and line losses.

B5-1
Cont'd

So a combination of this new plant, energy conservation and solar electric installations on commercial building or homes in the area in the 2011-2012 period, will provide the time needed to complete the Alberhill 500/115 Kv substation and connect it to the Ivyglen substation (see attachment 3, photo showing all substation locations).

This No Project option needs to be fully evaluated and included in the Final EIR

Further as a ratepayer I am very concerned about the apparent redundancy in transmission projects both doing the same thing. If the proposed Valley-Ivyglen sub transmission line is approved and built for 2011 operation, 1-2 years later the Alberhill 500/115Kv substation will be built and basically provide power to the Ivy-glen area, thereby eliminating the need for the original Valley Ivyglen 115Kv rebuild. Sounds like getting paid twice for "solving" the load growth need.

B5-2

It would appear that the Alberhill option, in combination with new peaking generation, energy efficiency and solar pv in the I-15 corridor south of Ivy-glen and Valley, would reduce the need for a number of 115Kv transmission upgrade projects being pushed through the CPUC process.

B5-3

Why isn't the CPUC conducting a CEQA process for the SCE sub transmission 115Kv 10 year plan? This seems like piecemealing under CEQA to me. Three years ago there was the Auld Moraga upgrade; last summer there was the Valley-Auld to Pauba upgrade with the new Triton substation in Temecula (which are two separate projects?). And now we have the Valley-Ivyglen "oops we forgot Alberhill 500/115Kv substation" project.

The CPUC should consider looking at the entire Valley 115 KV sub transmission system as a part of this EIR to confirm that rate payer dollars are not being spent when less impacting alternatives such as increased load management, energy conservation, new peaking generation and aggressive efforts to install new solar pv in the area are considered.

Just building more wire for handling peak loads (which might happen 5% of the time), seems to be making a ratepayer investment for a single purpose. And making it twice for the same basic purpose is not good government.

B5-4

Respectfully submitted,



Rebecca L. Beemer

Cc: Michael P. Florio, TURN
Michael Shames, UCAN

A Hawk I

SCE's Annual Transmission Reliability Assessment and Compliance Plan for 2009 - 2018

San Jacinto Area

Diana Pinal

July 31, 2008

Ontario, CA

TRANSMISSION & INTERCONNECTION PLANNING
T&D BUSINESS UNIT



Agenda

- Area System Diagrams
- Area Base Cases Preparation and Study Assumptions
- Power Flow Results
- Transient and Post Transient Results
- Mitigations / Future Projects In the Area
- Next Steps

TRANSMISSION & INTERCONNECTION PLANNING
T&D BUSINESS UNIT

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Area Base Case Study Scenarios

- **2013:**
 - **2013 Heavy Summer Pre and Post Alberhill**
 - Peak Generation and Peak Load case
 - **2013 Heavy Spring Pre and Post Alberhill**
 - Peak Generation and Off Peak Load case
- **2018:**
 - **2018 Heavy Summer Pre and Post Auld**
 - Peak Generation and Peak Load case

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Area Base Cases Preparation & Study Assumptions

Load Assumption

	2013		2018
	Peak (1-in10)	Off Peak (65% of 1-in-2)	Peak (1-in10)
Valley	1758	1078	1360
Alberhill	258	159	310
Auld	-	-	608
Total	2016	1237	2278

TRANSMISSION & INTERCONNECTION PLANNING
T&D BUSINESS UNIT



Valley substation capacity

	Total San Jacinto Load (MW)	Valley 500/115 kV (MW)	Alberhill 500/115kV (MW)	Auld 500/115 kV (MW)
Station Capacity		2016	672	1344
2008	1755	1755 / 87%	-	-
2013 Pre Alberhill	2017	2017 / 100%	-	-
2013 Post Alberhill		1758 / 87%	259	-
2018 Pre Auld	1669	1669/ 83%	310	-
2018 Post Auld		751/ 37%	310	608

TRANSMISSION & INTERCONNECTION PLANNING
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Transient & Post-Transient Study Results

- No Transient or Post Transient violations were found with the addition of Alberhill and Auld 500/115 kV substations

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T&D BUSINESS UNIT

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Planned Projects in San Jacinto Area

- **Alberhill 500/115 Substation (OD 2012)**
 - Looping into the existing Valley – Serrano 500kV T/L
- **Auld 500/115 kV Substation (OD 2017)**
 - Connecting to Valley 500 kV Substation via two 15 miles T/L

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T&D BUSINESS UNIT

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San Jacinto - Alberhill Substation

▪ Project Objectives

- Provide additional capacity to serve projected load growth.
- Transfer approx. 250 MW from Valley in 2012.
- Serve the Lake Elsinore area and vicinity in western Riverside County.

▪ Project Scope

- Construct a new 500/115 kV substation southwest of the existing Valley Substation.
- Loop in existing Valley - Serrano 500kV T/L.

▪ Need Date

- 2012

TRANSMISSION & INTERCONNECTION PLANNING
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- 8 -



San Jacinto - Auld Substation

▪ Project Objectives

- Provide additional capacity to serve projected load growth.
- Transfer 600 MW of Valley load.
- Relieves Valley load further, in addition to the relief provided Alberhill project.

▪ Project Scope

- New Auld 500 kV Substation near the existing Auld 115 kV.
- Construct two (2) new 500 kV T/L from Valley to Auld approx. 10 miles each.

▪ Need Date

- 2017

TRANSMISSION & INTERCONNECTION PLANNING
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- 9 -



Next Steps

- Seek CAISO approval for the Method of Service for Alberhill 500 kV station and Auld 500 kV Station

TRANSMISSION & INTERCONNECTION PLANNING
T&D BUSINESS UNIT

- 10 -



A Hatch #

NOTICE OF SCOPING SESSION

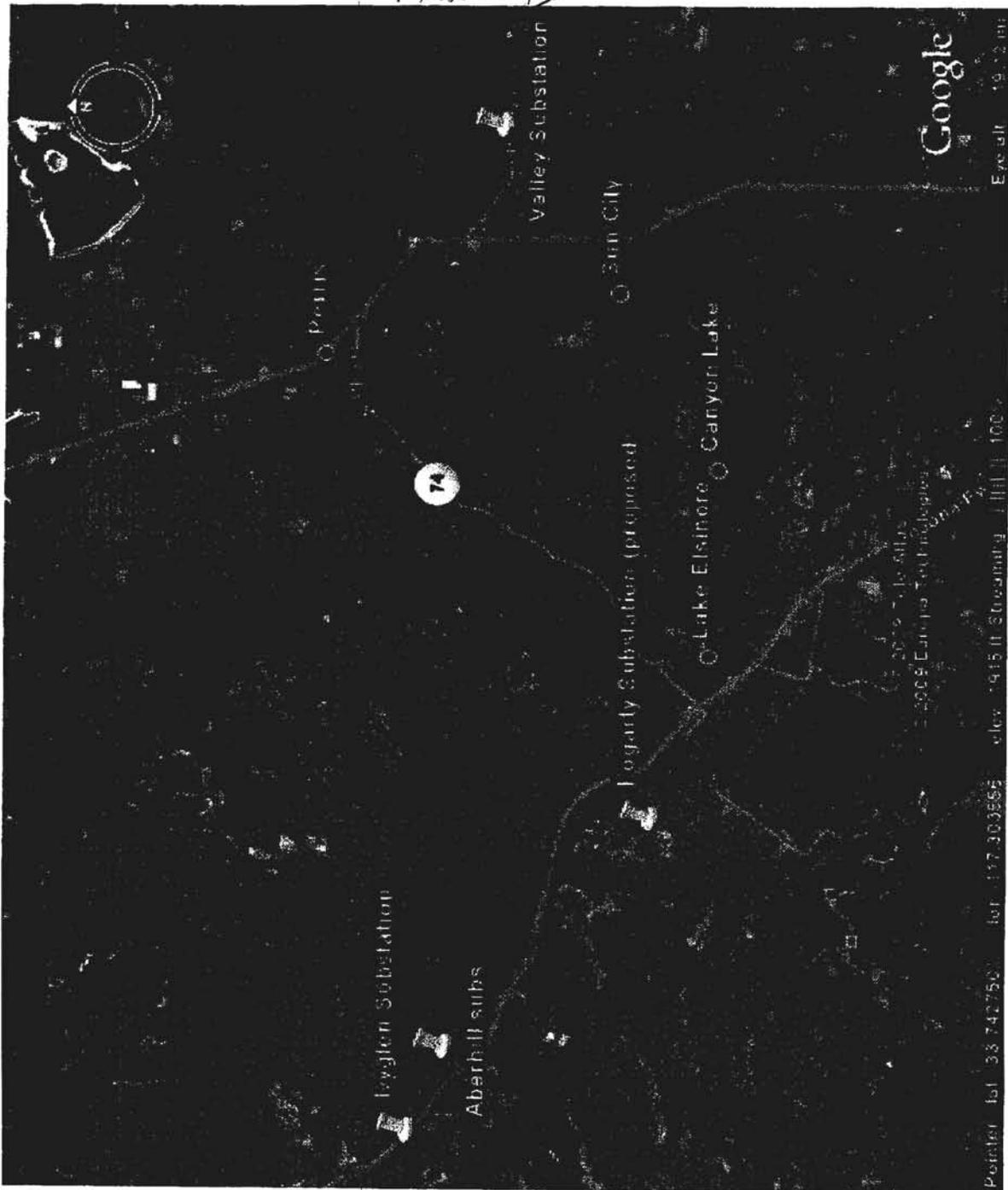
A SCOPING SESSION has been scheduled before the RIVERSIDE COUNTY PLANNING DIRECTOR in order to bring together and resolve the concerns of affected federal, state and local agencies, the proponent of the proposed project, and other interested persons; as well as inform the public of the nature and extent of the proposed project indicated below, and to provide an opportunity to identify the range of actions, alternatives, mitigation measures, and significant effects to be analyzed in depth in the EIR and help eliminate from detailed study issues found not to be important. The Scoping Session is not a public hearing on the merit of the proposed project and NO DECISION on the project will be made. Public testimony is limited to identifying issues regarding the project and potential environmental impacts. The project proponent will not be required to provide an immediate response to any concerns raised. The project proponent will be requested to address any concerns expressed of the Scoping Session through revisions to the proposed project and/or completion of a Final Environmental Impact Report prior to the formal public hearing on the proposed project. Mailed notice of the public hearing will be provided to anyone requesting such notification.

PUBLIC USE PERMIT NO. 904 - EA42135: Applicant: French Valley Energy Partners - Engineer/ Representative: MDMG Inc. - Third Supervisorial District - Rancho California Zoning Area - Southwest Area Plan: Community Development: Light Industrial (LI) and Open Space: Conservation (O-SC) - Location: Westerly of Lean Road, northerly of Bareil Road, easterly of Navion Road, southerly of Jolynn Road. - 20.00 Gross Acres - Zoning: Specific Plan #265, Planning Area No. 2 (Industrial Park), Planning Area No. 31 (Open Space), Planning Area No. 32 (Open Space) - REQUEST: The Environmental Impact Report pursuant to Sections 15066 and 15081 of the California Environmental Quality Act (CEQA) Guidelines, the County of Riverside has conducted an initial study (see attached) and has concluded that implementation of the proposed project could have a potentially significant direct or indirect impact on the environment. Accordingly, the County of Riverside Planning Department (lead Agency) has determined that preparation and evaluation of an Environmental Impact Report (EIR) for the project is warranted. This project is being scheduled as a scoping session. The Public Use Permit proposes to construct a natural gas fired peaking plant to be operated during peak energy usage in winter and summer months. The proposed power generation facility will not exceed 49-megawatts in electricity generation and will operate no more than 700 hours per calendar year. The project will include one 70-foot high exhaust stack, a generator, a control switchyard, four (4) ancillary/storage buildings totaling 10,400 square feet, and five (5) asphalt paving parking spaces. The project is located on a 20 acre gross parcel and is required to dedicate the easterly 7.5 gross acres for dedication to the Riverside Conservation Authority (RCA) - APN: 963-080-009. (Quasi-Judicial)

TIME OF SCOPING SESSION: 1:30 p.m. or as soon as possible thereafter.
DATE OF SCOPING SESSION: July 27, 2009
PLACE OF SCOPING SESSION: RIVERSIDE COUNTY ADMINISTRATIVE CENTER, 4080 LEMON STREET, 12th FLOOR CONFERENCE ROOM 12A, RIVERSIDE, CA 92501

FOR FURTHER INFORMATION REGARDING THIS PROJECT, PLEASE CONTACT PROJECT PLANNER Jeff Horn, at 951-955-4641, or e-mail jhorn@ictfma.org or via mail P.O. Box 1409, Riverside, CA 92502-1409 7/18

Attch III



Responses to B5 Comments

Rebecca L. Beemer

B5-1 As required by the California Environmental Quality Act (CEQA) Guidelines Section 15126.6, the “no project” alternative along with its impact is analyzed in Section C.2.3 and Section E.2.1 of the Draft EIR. Additionally, a reasonable range of alternatives was analyzed as required by CEQA Section 15126.6. Prior to evaluation in the EIR, an alternatives screening process was carried out that considered a range of alternatives. The alternatives were reviewed for their ability to meet Project objectives and feasibility to be implemented. A refined list of alternatives from the screening process was then carried forward for evaluation in the EIR (Draft EIR Chapters C and E).

The “no project” alternative analyzed (Alternative 1) is the circumstance under which the project would not proceed. The purpose of describing and analyzing a no project alternative is to allow decision-makers to compare the impacts of approving the proposed Project with the impacts of not approving the proposed Project. The “no project” alternative is not a different or replacement project or set of projects, as the commenter suggests (i.e., the Applicant’s Alberhill System Project, referred in the comment letter as the San Jacinto – Alberhill Substation, and the proposed new generation project near Temecula).

Further, while CEQA requires analysis of a no project alternative in an EIR, there is no requirement that it either (1) meet project objectives, (2) result in fewer impacts to local citizens and the environment, or (3) reduce cost impacts on ratepayers. As stated in Section E.2.1 of the Draft EIR, Alternative 1 would not achieve Project objectives (Section A.1), such as providing safe and reliable service to the customers in the Fogarty and Valley-Ivyglen Electrical Needs Area.

Furthermore, it cannot be concluded with any degree of certainty that if the proposed Project is not constructed, either the Applicant’s Alberhill System Project or the new generation project being proposed near Temecula would be constructed. In other words, disapproval of the proposed Project does not indicate that the Applicant’s Alberhill System Project or the new generation project being proposed near Temecula would be constructed; therefore these other projects are not consequences of Alternative 1.

Alternatives must meet most or all of the project objectives and be feasible. The projects discussed in the comment letter, either independently or together, fail to meet most of the project objectives. As stated in Section A.1, which has been revised to clarify the underlying purpose of the proposed Project, one of the specified Project objectives is to provide a direct connection between the Applicant’s Valley 500/115 kV Substation and Ivyglen 115/12 kV Substation for safe and reliable service to the customers in the Fogarty and Valley-Ivyglen Electrical Needs Area. Neither the Alberhill System Project nor the new generation project being proposed near Temecula would achieve this objective, which is needed for system reliability. In addition, improved system reliability is needed prior to 2014—the date the Applicant proposes that the Alberhill System Project would be operational.

While the projects suggested in the comment letter were not considered as alternatives to the proposed Project, there is a potential that these projects may be constructed independent of the proposed Project. As such, they were instead considered for their potential to contribute to the proposed Project’s cumulative effects. The proposed new generation project near Temecula is considered to be too distant from the proposed Project to contribute significantly to cumulative

effects. However, the Cumulative Section of the Draft EIR has been updated to include the Applicant's Alberhill System Project and other SCE projects in the analysis of the proposed Project's cumulative effects (Chapter 5 of the Final EIR).

- B5-2** According to the Applicant, if the Alberhill System Project is constructed, the need for the Valley-Ivyglen Subtransmission Line and Fogarty Substation Project is not eliminated and the two projects are not redundant. The underlying purpose of the Applicant's Alberhill System Project is to relieve the load on the Valley South System by transferring five 115/12 kV substations (Ivyglen, Fogarty [proposed], Elsinore, Skylark, and Newcomb Substations) to the proposed Alberhill 500/115 kV Substation. On February 11, 2010, the California Independent System Operator finalized its approved motion which stated the Alberhill 500/115 kV Substation Project is a "necessary and cost-effective long-term transmission addition to the CAISO Controlled Grid" (California Independent System Operator [CAISO] 2010).

The underlying purpose of the Valley-Ivyglen Subtransmission Line and Fogarty Substation Project is to provide a direct connection between the Valley 500/115 kV Substation and the Ivyglen 115/12 kV Substation while also increasing reliability by providing a second 115 kV line to the Ivyglen Substation.

Reference: California Independent System Operator (CAISO). 2010. General Session Minutes: ISO Board of Governors Meeting, December 16 to 17, 2009. Finalized February 11, 2010.

- B5-3** Your statement is included in the public record and will be taken into account by decision-makers when they consider the proposed Project.

Investor-owned utilities are required to obtain a permit from the CPUC for construction of certain specified infrastructure listed under Public Utilities Code sections 1001. The CPUC reviews permit applications under two concurrent processes: (1) an environmental review pursuant to CEQA, and (2) the review of project need and costs pursuant to Public Utilities Code (PU Code) sections 1001 et seq. and General Order (G.O.) 131-D (Certificate of Public Convenience and Necessity or Permit to Construct). The Applicant's 10-year plan for subtransmission projects is not submitted to the CPUC as an application for authority to undertake a project and is therefore not subject to separate analysis under CEQA.

The Draft EIR does not evaluate the entire Valley 115 kV subtransmission system because the Applicant did not request a permit application for that project. Alternatives must meet most or all of the Project objectives and be feasible. Load management, energy conservation, new peaking generation, and aggressive efforts to install new solar photovoltaic systems in the area do not meet most Project objectives, and some may not be feasible.

In addition, the Applicant applied for a Permit to Construct the Project and not a Certificate of Public Convenience and Necessity. Under PU Code section 1002.3, a non-wire alternative (e.g., rooftop solar photovoltaic and other resources for distributed generation) is required for a Certificate of Public Convenience and Necessity. A non-wire alternative analysis is not required for a Permit to Construct.

- B5-4** Investor-owned utilities are mandated to serve all of the electrical load within their respective service territories in a safe and reliable manner. In order to fulfill the reliability portion of this mandate, a utility must be prepared to serve its customers in the full amount and at the time the customer demands service. This requires the utility to construct facilities that are designed to meet the maximum demand (peak demand) that may be placed upon the utility that is reasonably

foreseeable. These facilities include generation, transmission and distribution equipment. As the load increases in various sections of a utility's service territory, new projects such as distribution substations and the transmission to bring energy to these distribution facilities must be constructed and placed into service.