# California Public Utilities Commission Public Meeting for the Southern California Edison Mesa 500-kV Substation Project Draft EIR

A. 15-03-003 for a Permit to Construct May 18, 2016



# Meeting Agenda

<ul><li>Introduction</li><li>Purpose of the Meeting</li></ul>	Silvia Yánez Ecology & Environment, Inc.
<ul><li>CEQA</li><li>CPUC Process</li></ul>	Lisa Orsaba <i>CPUC</i>
<ul> <li>Project Description</li> <li>Environmental Impacts</li> <li>Alternatives</li> <li>How to Comment on Draft EIR</li> <li>More Information</li> </ul>	Kristi Black Ecology & Environment, Inc.
Informal Discussion Session	All



# Introductions

- California Public Utilities Commission (CPUC)
  - CPUC is Lead Agency under the California Environmental Quality Act (CEQA). The CPUC must conduct an environmental analysis in accordance with CEQA in order to issue a Permit to Construct for SCE's proposed project.
- Ecology and Environment, Inc. (E & E)
  - E & E is the CPUC's environmental consultant, hired to perform the environmental analysis and prepare CEQA document.
- Southern California Edison Company (SCE)
  - SCE is the applicant of the proposed project.



# **Purpose of this Meeting**

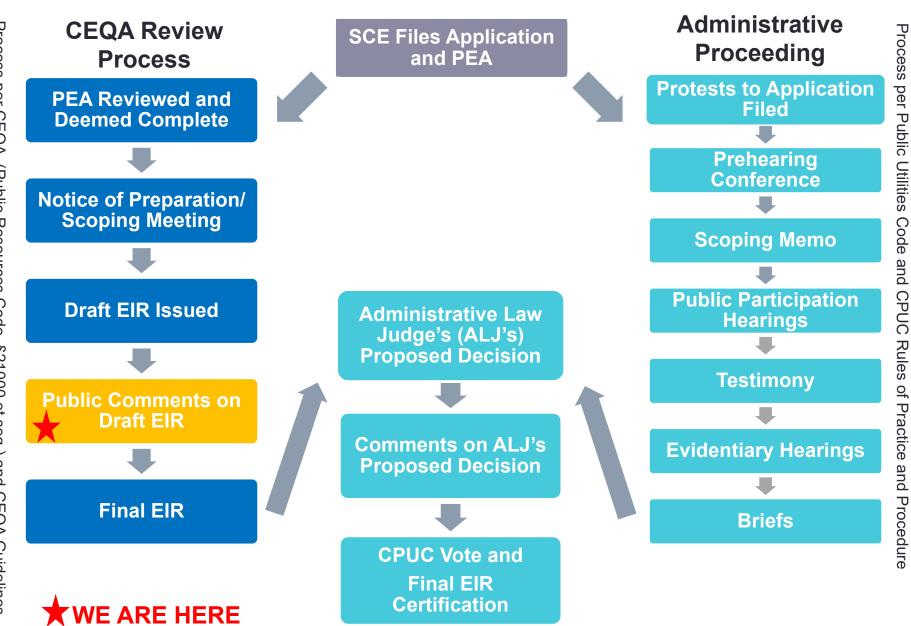
- Describe the Draft EIR content and analysis
- Explain public participation opportunities during the CPUC decision-making process.
- Accept written comments from the public on the Draft EIR



## CEQA – Environmental Impact Report

- Purpose of EIR
  - Disclose potential impacts of SCE's proposed project and alternatives
  - Identify mitigation to reduce adverse impacts
  - Consider a reasonable range of alternatives to SCE's proposed project
  - Give the public an opportunity to provide input
  - Provide information for decision makers to consider





# Looking Back: EIR Process

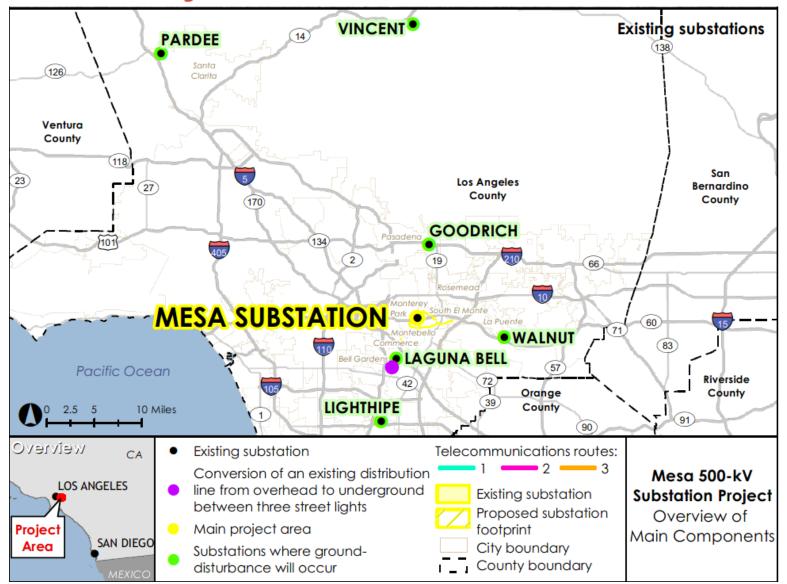
Stage	Objectives	Timeline
Notice of Preparation/ Scoping	<ul> <li>Collect comments from public and agencies on scope of the EIR</li> </ul>	June 5 to July 5, 2015 (30 days) Meeting on June 23, 2015
Draft EIR Preparation	<ul> <li>Conduct analysis of environmental impacts of SCE's proposed project.</li> <li>Develop and analyze reasonable range of alternatives to SCE's proposed project.</li> </ul>	Draft EIR released April 29, 2016



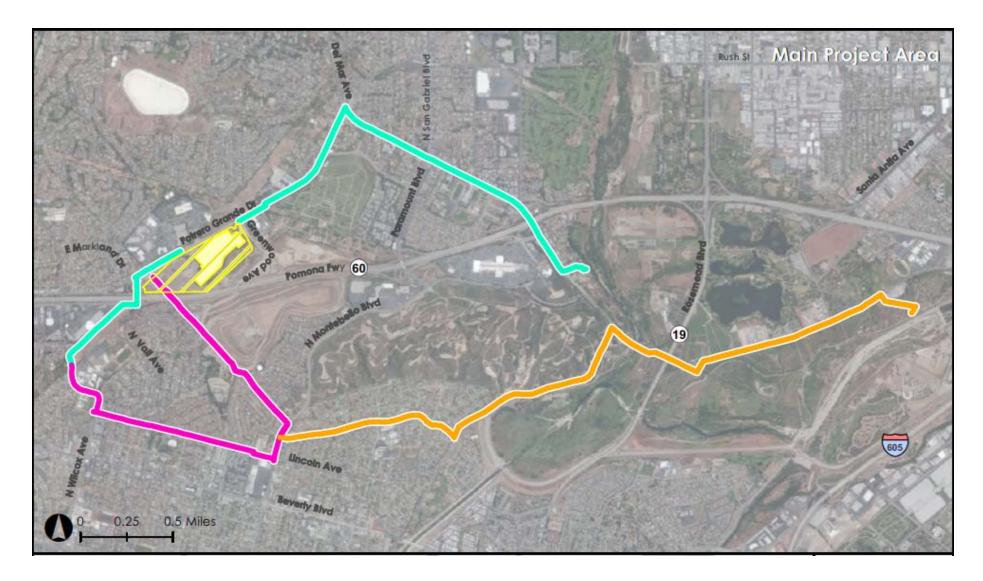
# Looking Forward: EIR Process

Stage	Objectives	Timeline
Draft EIR Public Review	<ul> <li>Collect comments from public and agencies on analysis and alternatives in EIR</li> <li>Public meeting</li> </ul>	April 29 to June 13, 2016 (45 days)
Response to Comments/ Final EIR	<ul> <li>Respond to public comments on Draft EIR</li> <li>Revise Draft EIR as needed and publish Final EIR</li> </ul>	August 2016
Certification of Final EIR and Project Decision	<ul> <li>CPUC Certifies EIR</li> <li>Makes decision on SCE's proposed project</li> </ul>	Late 2016/ Early 2017
Mitigation Monitoring	<ul> <li>Monitor and report compliance with mitigation measures</li> </ul>	Prior to and during construction and operation, if project approved

## **Project Location Overview**



# Main Project Area



# Description of SCE's Proposed Project: Mesa Substation

- Upgrade existing 220/66/16 kV Mesa Substation to 500/220/66/16 kV substation
  - Substation footprint would increase from 21.6 acres to 69.4 acres
  - SCE currently owns most of the substation site, approximately 86 acres
  - Existing 220-kV substation must remain in operation while constructing new 500-kV substation
- Remove, replace, and relocate existing Metropolitan Water District 72-inch-diameter water line with an 84inch-diameter waterline
- SCE estimates construction will take 4.5 years



# Description of SCE's Proposed Project: Mesa Substation *(continued)*

Component	Quantity/Specifications
New substation	69.4 acres on 86.2-acre site
500-kV switchrack	8.2 acres
200-kV switchrack	6.8 acres
Transformer banks	<ul> <li>500/220kv: 3 transformer banks/11 transformers</li> <li>220/66kv: 1 bank/3 transformers</li> <li>66/16kv: 1 bank/2 transformers</li> </ul>
Mechanical and equipment rooms	1 senior, 1 junior



# SCE's Proposed Project Description: Transmission Components

Component	Actions
Transmission (500 kV & 220 kV)	<ul> <li>Remove 1 overhead structure</li> <li>Replace approx. 20 overhead structures (3 500-kV, 17 220-kV)</li> <li>500kv: height of 140 to 200 feet</li> <li>220kV: height of 100 to 190 feet</li> </ul>
Sub- transmission (66 kV)	<ul> <li>Remove approx. 65 overhead structures</li> <li>Removal of 2,000 feet of underground conductor</li> <li>Install 24 new overhead structures, 50 to 100 feet high, 3 to 5 feet in diameter. Concrete foundations, 5 to 7 feet in diameter</li> <li>Install approx. 27,400 feet of underground duct, approx. 28 underground vaults (10' x 20' x 8')</li> </ul>
Distribution (16 kV)	<ul> <li>Install approx. 5,000 feet of underground duct and 5 underground vaults (7' x 18' x 8')</li> </ul>



# SCE's Proposed Project Description: Transmission Components *(continued)*

Component	Actions
Temporary Electric Supply	<ul> <li>Install temporary steel pole at Goodrich Substation in Pasadena to maintain electrical service during construction</li> </ul>
Equipment Upgrades/ Testing (220 kV)	<ul> <li>Replace/upgrade 220 kV equipment at 13 existing substations</li> </ul>
Equipment Upgrades/ Testing (66 kV)	<ul> <li>Upgrade 66 kV equipment at 16 existing substations</li> </ul>
Tower Replacement	<ul> <li>Replace existing transmission tower in Commerce</li> </ul>
Underground Conversion	<ul> <li>Conversion of existing street light conductor from overhead to underground in Bell Gardens</li> <li>Installation of approx. 3 pullboxes, approx. 300 feet of one 3- inch conduit</li> </ul>

# SCE's Proposed Project Description: Telecommunications Components

Component	Actions
Fiber optic	<ul> <li>Reroute one existing overhead line to clear Mesa Substation</li> <li>Mostly on existing poles or in existing ducts</li> </ul>
New telecommunications line	<ul> <li>Install two new lines into Mesa Substation mostly on existing poles or in existing ducts</li> <li>Install new underground telecommunications within and immediately adjacent to Goodrich Substation</li> </ul>
Telecommunications reroute	<ul> <li>Reroute existing telecommunications within fence lines of three existing substations</li> </ul>



# **Environmental Impacts**

- SCE's proposed project would have significant and unavoidable impacts on the following resources:
  - Aesthetics: Long-term visual character and quality degradation during operation at the substation site. Visual character and quality degradation during operation from views from North Vail Avenue in Montebello.
  - Air Quality: Temporary carbon monoxide emissions during construction. Temporary exposure of sensitive receptors to nitrogen oxides during construction.
  - Noise: Temporary violation of noise ordinances of several local jurisdictions. Substantial temporary ambient noise increase during construction activities.



### **Construction Activities: Air Quality Impacts**

#### Grading

- 600,000 cubic yards of cut and fill
- Import 100,000 cubic yards of fill
- Export 115,000 cubic yards of cut
- Truck & vehicle "passenger car equivalent" trips (Phase I)
  - ~800 worker vehicle trips (one-way) per day
    - (1 worker vehicle trip = 1 passenger car equivalent trip)
  - ~530 medium truck trips (one-way) per day
    - (1 medium truck trip = 2 passenger car equivalent trips)
  - ~800 large truck trips (one-way) per day
    - (1 large truck trip = 3 passenger car equivalent trips)



# **Environmental Impacts**

- SCE's proposed project would have less than significant impacts on the following resources with the implementation of mitigation measures identified in the Draft EIR:
  - Biological Resources
  - Cultural and Paleontological Resources
  - Geology, Soils, and Minerals
  - Hazards and Hazardous Materials
  - Hydrology and Water Quality
  - Public Services and Utilities
  - Traffic and Transportation



# **Cumulative Impacts**

- SCE's proposed project would considerably contribute to significant cumulative impacts of the following resources:
  - Air quality local exposure to NOx emissions at the Mesa Substation site
  - Noise temporary substantial increase in ambient noise due to construction noise



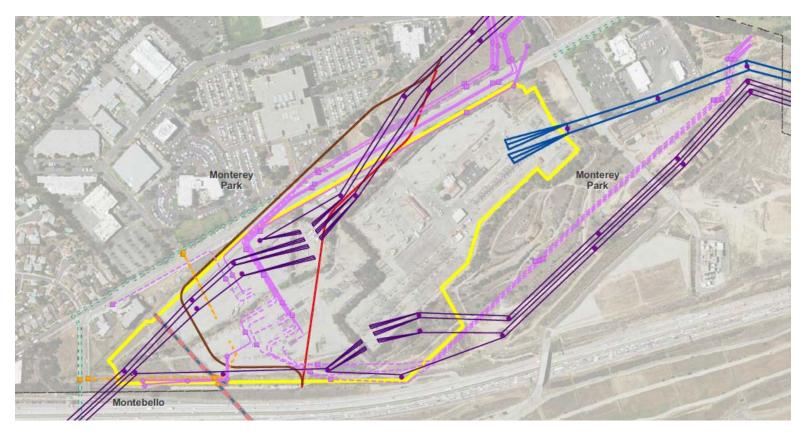
# **Alternatives Screening Process**

- Nine alternatives were screened to determine if they could feasibly meet most of the project objectives and avoid or substantially reduce at least one significant impact of the proposed project.
- Three of the alternatives passed the screening criteria and were carried forward for evaluation in the Draft EIR.
- Chapter 3 of the Draft EIR explains alternatives considered and rationale for analysis or elimination

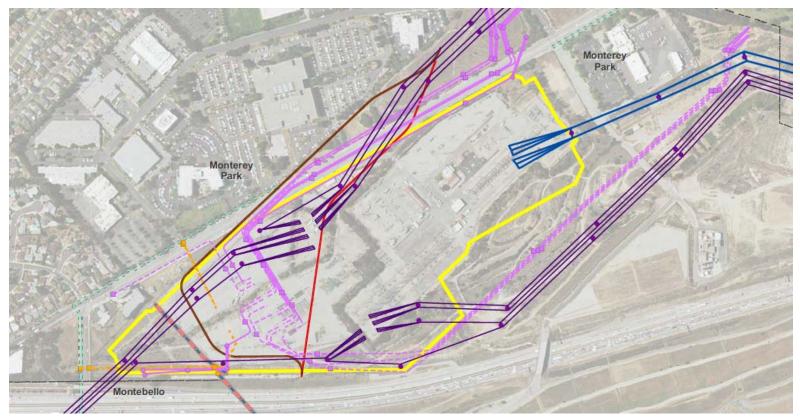


#### One-Transformer Bank (1600 MVA) Substation

 Build new substation at same site with same orientation with one 1600-MVA transformer bank

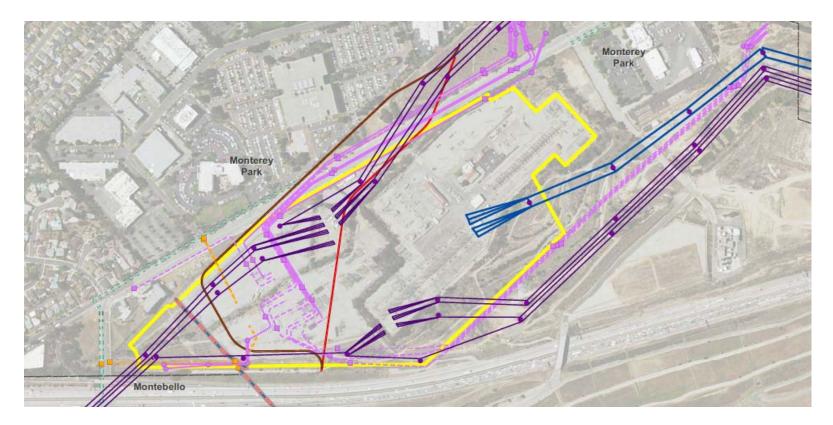


- Two-Transformer Bank (1120 MVA) Substation
  - Build new substation at same site with same orientation with two 1120-MVA transformer banks



#### Gas Insulated Substation

 Build new substation at same site with same orientation with gas insulated switchgear



#### No Project Alternative

- Evaluation of the No Project Alternative is required by CEQA.
- Represents scenario that would occur if SCE's proposed project is not approved
- Does not achieve all project objectives
- Includes implementation of a load shed scheme, generation procurement in the Western Los Angeles Basin, and an alternative 500-kV transmission project



# **Environmentally Superior Alternative**

- One Transformer Bank (1600 MVA) Alternative
  - Substantially reduces impacts on Air Quality
    - Reduced fugitive dust emissions from ground disturbance
  - Substantially reduces impacts on Biological Resources
    - Reduces impacts on avian and special status species and habitat.
    - Reduces impacts on riparian habitat and potentially jurisdictional waters
  - Substantially reduces impacts from Hazardous Materials
    - Reduces the amount of transformer oil stored on site during operation



# Comments on Draft EIR must be received or postmarked by **June 13, 2016**

- Written comments may be submitted at this meeting or by mail, email, or fax.
- Comments are due by 5:00pm on June 13, 2016

Mail	Email
Lisa Orsaba California Public Utilities Commission	Mesa.CPUC@ene.com
RE: Mesa 500-kV Substation Project	Fax
c/o Ecology and Environment, Inc. 505 Sansome Street, Suite #300 San Francisco, CA 94111	(415) 398-5326



# For More Information

- Visit the Project Website:
  - http://tinyurl.com/mesasubstation
- Information Repositories
  - Monterey Park Library: 318 S Ramona Ave, Monterey Park
  - Montebello Library: 1550 W Beverly Blvd, Montebello
- Email EIR Team:
  - Mesa.CPUC@ene.com
- Call the Project Information Line:
  - (844) 538-6992



# Informal Discussion Session with EIR Preparers

