



Variance Request Form

PG&E Hollister 115 kV Power Line Reconductoring Project

Variance Request No.:

CONTRACTOR SECTION

Request Prepared By: Andy Smith

Landowner: PG&E

Current Land Use: Llagas Substation

Detailed Description of Variance: Attachments? Yes No Photos? Yes No

In addition to the previously identified two temporary wood poles to support the Shoo-fly installation at Llagas Substation (located in Gilroy), an additional four temporary wood poles will be installed. All six poles will be located within the existing fenced area of Llagas Substation.

Variance Justification:

Adding the additional shoo-fly arrangement at this substation will better ensure continued electric service to PG&E customers in the event of an outage situation. This will also ensure a safer shoo-fly arrangement.

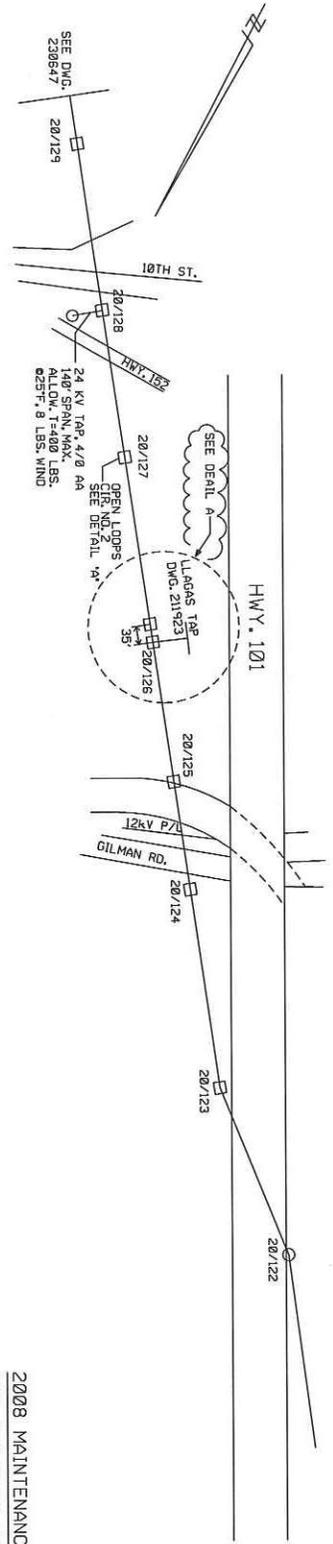
PG&E ENVIRONMENTAL SECTION	
Variance Level: <input type="checkbox"/> Level 1 <input type="checkbox"/> Level 2	Variance From: <input type="checkbox"/> Permit <input type="checkbox"/> Specification <input type="checkbox"/> Drawing <input type="checkbox"/> Mitigation Measure
RESOURCES	
Biological: <input checked="" type="checkbox"/> No Resources Present <input type="checkbox"/> Resources Present	
Cultural: <input type="checkbox"/> N/A (paved/graveled area & no ground disturbance) <input checked="" type="checkbox"/> No Resources Present <input type="checkbox"/> Resources Present	
Applicable Mitigation Measure:	
Haz Mat: <input type="checkbox"/> N/A (paved/graveled area & no ground disturbance) <input checked="" type="checkbox"/> No Haz Mat Present <input type="checkbox"/> Haz Mat Present	
Other Variance Conditions Attached: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
REQUIRED SIGN-OFF SIGNATURES	
Construction Manager: _____	PG&E Environmental Inspector: _____
Engineering Manager: _____	PG&E Environmental Supervisor: _____
<i>Level 1 variances require signatures from the Construction Manager and Environmental Inspector only. Level 2 variances require signatures from the Construction Manager, Environmental Inspector, Engineering Manager and Environmental Supervisor.</i>	
CPUC and CPUC CONSULTANT SECTION	
Variance Approved: <input type="checkbox"/> Yes <input type="checkbox"/> No	
AFFECTED RESOURCE(s) and APPLICABLE MITIGATION MEASURES	
<input type="checkbox"/> Air Quality:	<input type="checkbox"/> Soils: <input type="checkbox"/> Noise:
<input type="checkbox"/> Hazards and Hazardous Materials:	<input type="checkbox"/> Transportation and Traffic:
Other Variance Conditions Attached: <input type="checkbox"/> Yes <input type="checkbox"/> No	
REQUIRED APPROVAL SIGNATURES	
Consultant Environmental Monitor: _____	(Note: signature signifies review only)
Consultant Project Manager: _____	<input type="checkbox"/> Level 1 Verbal Approval
CPUC Project Manager: _____	<input type="checkbox"/> Level 1 Verbal Approval
<i>Level 1 variances require only verbal approval from CPUC Project Manager and Consultant Project Manager. Level 2 variances require signatures.</i>	



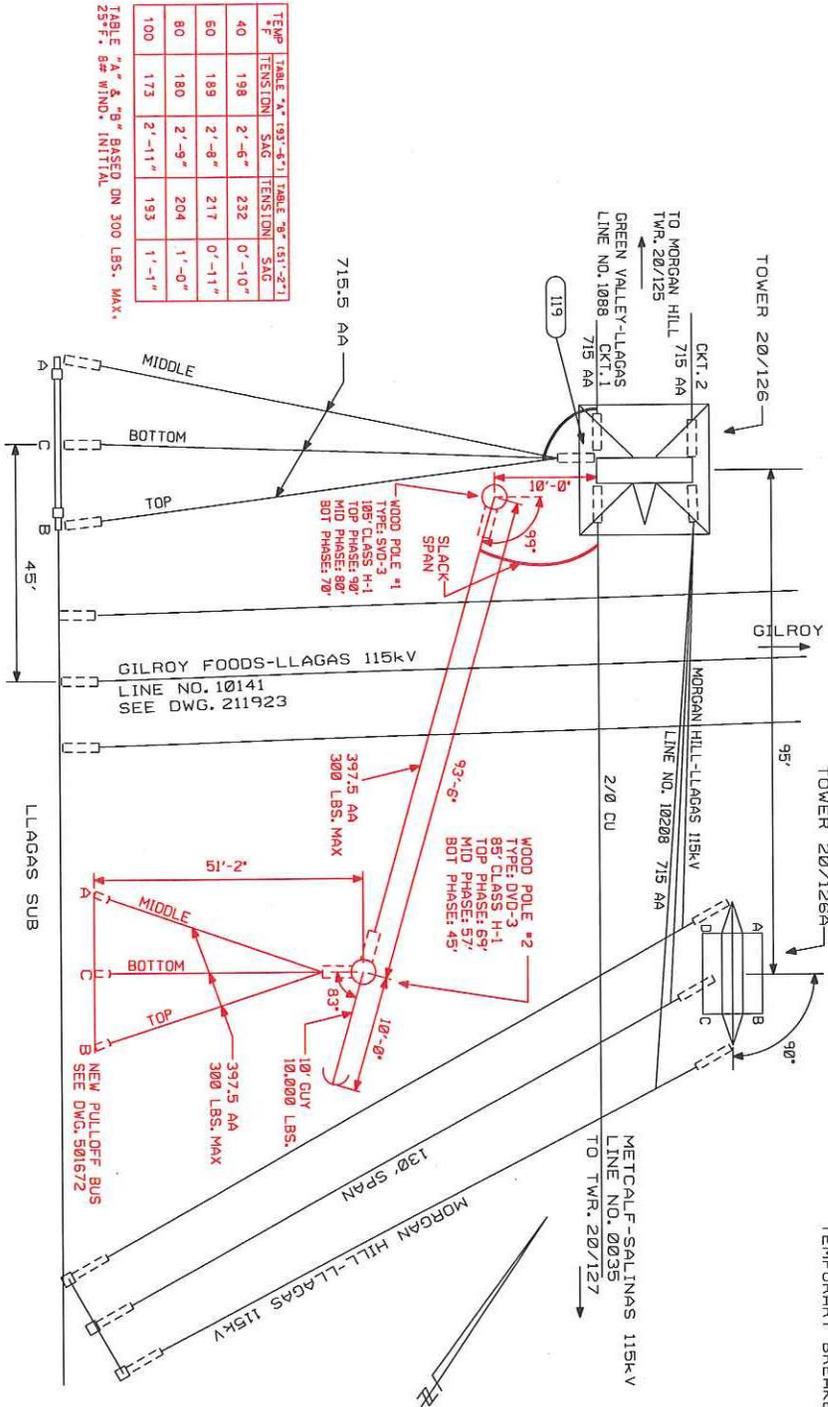
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VARIANCE CONDITIONS

Condition Name:
Conditions:
Condition Name:
Conditions:
Condition Name:
Conditions:



2008 MAINTENANCE ORDER: 30603729
ADD TWO WOOD POLES FOR SHOO-FLY FROM EXIST. TWR. 20/126 TO NEW TEMPORARY BREAKER POSITION.



DETAIL A

LLAGAS SUBSTATION
SHOO-FLY ARRANGEMENT
E. PANOS
7/25/08



Approx. Location of Temporary Pole

Lagas Substation