

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of PACIFIC GAS AND
ELECTRIC COMPANY, a California
corporation, for a Permit To Construct the
Lakeville-Sonoma 115 kV Transmission Line
Project Pursuant to General Order 131-D

(U 39 E)

Application No. 04-11-011

AMENDMENT TO APPLICATION

MICHELLE L. WILSON
DAVID T. KRASKA
Law Department
Pacific Gas and Electric Company
Post Office Box 7442
San Francisco, CA 94120
Telephone: (415) 973-7503
Facsimile: (415) 973-0516

JO LYNN LAMBERT
Best Best & Krieger LLP
3750 University Avenue
Post Office Box 1028
Riverside, CA 92502
Telephone: (951) 826-8225 or (415) 973-5248
Facsimile: (951) 686-3083

Attorneys for Applicant
PACIFIC GAS AND ELECTRIC COMPANY

April 12, 2005

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, for a Permit To Construct the Lakeville-Sonoma 115 kV Transmission Line Project Pursuant to General Order 131-D

Application No. 04-11-011

(U 39 E)

AMENDMENT TO APPLICATION

I. INTRODUCTION

Pursuant to Rule 2.6 of the California Public Utilities Commission's ("Commission" or "CPUC") Rules of Practice and Procedure, PG&E hereby amends its Application to reflect a minor revision to the project plans.

On November 17, 2004, PACIFIC GAS AND ELECTRIC COMPANY ("PG&E") filed Application No. 04-11-011 for a Permit To Construct ("PTC") to upgrade the electric transmission system in southern Sonoma County by installing a new 115 kV circuit between the existing Lakeville Substation near Petaluma and the existing Sonoma Substation in Sonoma (the "Lakeville-Sonoma 115 kV Transmission Line Project"). In order to mitigate potential environmental impacts of the project, PG&E proposes to co-locate the Lakeville-Sonoma project with an existing 115 kV circuit rather than creating an entirely new transmission corridor between the Lakeville and Sonoma substations or installing a second set of transmission poles within the existing corridor.

The existing transmission line, which has been in place for decades, crosses land that is owned by the Sonoma Mountain Institute ("SMI") and subject to a conservation easement acquired in 1996 by the Sonoma County Agricultural Preservation and Open Space District ("District" or "Open Space District"). The conservation easement is subject to PG&E's prior rights under a utility easement obtained in 1902. The existing transmission line is supported by seven poles within the District's conservation easement; PG&E's project as originally proposed would have replaced those poles with five poles with longer spans within the same alignment. The revised design may have required PG&E to acquire additional easement from SMI and the District.

SMI and the District filed a protest and response, respectively, to PG&E's Application, asserting that expansion of PG&E's existing easement could conflict with the District's conservation easement and, if so, "would not be approved by the District." PG&E is now proposing to revise the specific pole locations and design for an approximately .67-mile segment of the proposed route so that no additional easement needs to be acquired within the Open Space District. The proposed route itself remains as set forth in the Application.

II. AMENDMENT TO PROPONENT'S APPLICATION

A. Existing Project Description

As described in the Application, PG&E proposes to add a second circuit between Lakeville Substation (at the eastern edge of the City of Petaluma) and Sonoma Substation (at the southern edge of the City of Sonoma) on a 7.23-mile long rebuilt version of an existing single-circuit 115 kV transmission line. The double-circuit transmission line will follow the same general alignment as the existing single-circuit line. The transmission line begins at the Lakeville Substation, parallels Adobe Road heading northeast, then passes north and east through vineyards and ranch lands. The line roughly parallels Felder Road near the junction of Felder Road and Felder Creek to the junction of Felder Road and Leveroni Road. From there it follows Leveroni Road to Sonoma Substation. (See Proponent's Environmental Assessment (PEA),¹ Figure 2-1.)

Within the District's Moon Ranch conservation easement, the project as originally proposed would have replaced seven existing single-circuit wood poles with five new double-circuit tubular steel poles. Three of the new poles would have been 15 to 45 feet taller than existing poles, allowing for longer spans between poles, and thus requiring fewer poles. The locations of the existing and originally-proposed poles are shown in the PEA in Figures 2-4(a) and (b).

B. Updated Project Description

To avoid the need to acquire additional right-of-way easement within the District, PG&E is now proposing "one for one" replacement of the poles within the District and replacement of one additional pole on a neighboring parcel. Thus, a total of eight existing single-circuit wood poles will be replaced with eight double-circuit tubular steel poles in essentially the same locations, as shown in

¹ The PEA was attached as Exhibit A to PG&E's Application.

Figures 1 and 2. Under the amended proposal, there will be a total of three more poles than originally proposed (two of which are within the District), but the poles will generally be shorter than in the previous plan and more similar in height to the existing poles. Existing pole heights are between 55 and 70 feet tall; new pole heights will be between 50 and 65 feet tall, ranging from ten feet shorter to ten feet taller than the existing wood poles. A detailed description of the pole locations and design now proposed is contained in the Supplement to the Proponent's Environmental Assessment Addressing Minor Revision to Project Plans ("Supp. PEA"), attached as Exhibit A and incorporated by reference.

Within the Open Space District, PG&E proposes to construct the project across PG&E's existing access routes without adding new roads and without adding gravel to existing roads. Helicopters will be used for much of the work in hard to reach locations within the District. Current construction plans are detailed in Appendix A of the Supp. PEA, attached hereto.

At the request of the Commission, PG&E has taken photographs of the existing transmission line within the District, and has obtained several simulations showing the proposed modified line. The photographs were taken by PG&E staff with permission of the land owners, who arranged access to the site. There are very few residences in this area and relatively few potential public views of this segment of the transmission line since access is limited. The photographs and simulations are contained within the Supp. PEA, attached.

III. EXHIBITS

The following exhibit is attached and incorporated by reference to this Application:

Exhibit A – Supplement to the Proponent's Environmental Assessment Addressing Minor Project Revision.

IV. CONCLUSION

For the reasons set forth above, PG&E hereby amends its Application to reflect these minor changes to certain pole locations and associated engineering details for the proposed project.

Dated in San Francisco, California, this 12th day of April, 2005.

Respectfully submitted,

MICHELLE WILSON
DAVID T. KRASKA
Law Department
Pacific Gas and Electric Company
Post Office Box 7442
San Francisco, CA 94120

JO LYNN LAMBERT
Best Best & Krieger LLP
3750 University Avenue
Post Office Box 1028
Riverside, CA 92502

By:



JO LYNN LAMBERT

Attorneys for Applicant
PACIFIC GAS AND ELECTRIC COMPANY

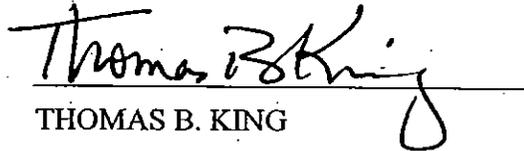
VERIFICATION

I, the undersigned, declare:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification on its behalf. The statements in the foregoing document are true to my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on APRIL 12, 2005, at San Francisco, California.


THOMAS B. KING
Executive Vice President and Chief of
Utility Operations

Lakeville-Sonoma 115 kV Transmission Line Project

*Supplement to the
Proponent's Environmental Assessment
Addressing Minor Revision to Project Plans:*

*Pole Location Adjustments Within and Adjacent to Sonoma County
Agricultural Preservation and Open Space District*

April 12, 2005

Prepared for:
Pacific Gas and Electric Company
245 Market Street
San Francisco, CA 94117

Contacts:
Jo Lynn Lambert (415) 973-5248
David Kraska (415) 973-7503

Prepared by:
EDAW, Inc.
150 Chestnut Street
San Francisco, CA 94111

1.1 Purpose

This supplement updates the Lakeville-Sonoma 115 kV Transmission Line Project Proponent's Environmental Assessment (PEA) dated November 2004. It modifies the PEA project description to reflect pole location adjustments within and adjacent to the Moon Ranch property owned by the Sonoma Mountain Institute ("SMI"), which is encumbered by a conservation easement acquired in 1996 by the Sonoma County Agricultural Preservation and Open Space District ("District" or "Open Space District").

1.2 Existing Project Description

As described in the PEA, the project as originally proposed within the District would have replaced seven existing single-circuit wood transmission poles with five new double-circuit tubular steel poles. Three of the new poles would have been 15 to 45 feet taller than existing poles, allowing for longer spans between poles, and thus requiring fewer poles.

The previous proposal could have required PG&E to acquire additional land rights from the District because some of the new poles would be in different locations than the existing poles. The locations of the existing poles are shown in the PEA in Figures 2-4(a) and (b).

1.3 Revised Project Description - Pole Location Adjustments On and Adjacent to the Open Space District (poles 32 - 39)

To avoid the potential need to acquire additional right-of-way easement within the District, PG&E is now proposing "one for one" replacement of the poles within the District and replacement of one additional pole on a neighboring parcel. Thus, a total of eight existing single-circuit wood poles will be replaced with eight double-circuit tubular steel poles in the same locations, as shown in Figures 1 and 2. Under the amended proposal, there will be a total of three more poles than originally proposed (two of which are within the District), but poles will generally be shorter than in the previous plan. New pole heights will be between 50 and 65 feet, and will range from ten feet shorter to ten feet taller than the existing wood poles. (See Table 1 for individual pole heights within the Open Space District.)

LEGEND

Transmission Line

Proposed Alignment

Existing Substation

Property Boundary

Poles (with pole numbers shown)

- ⊕ New or Re-located w/ TSP (more than 35 ft)
- ⊕ New TSP / "Top" Existing Pole (within 20 ft)
- ⊕ Replace within 20 ft. w/ TSP
- ⊕ Replace within 20 ft. w/ Wood
- ⊕ Remove Existing Pole
- ⊕ "Top" Existing Pole (distribution line remains)
- ⊕ No Change (existing TSP)

Proposed Access

(extending from public paved roads)

New Roads

- Permanent
- Temporary

Existing Roads

- Improved - Permanent
- Improved - Temporary

Parcels

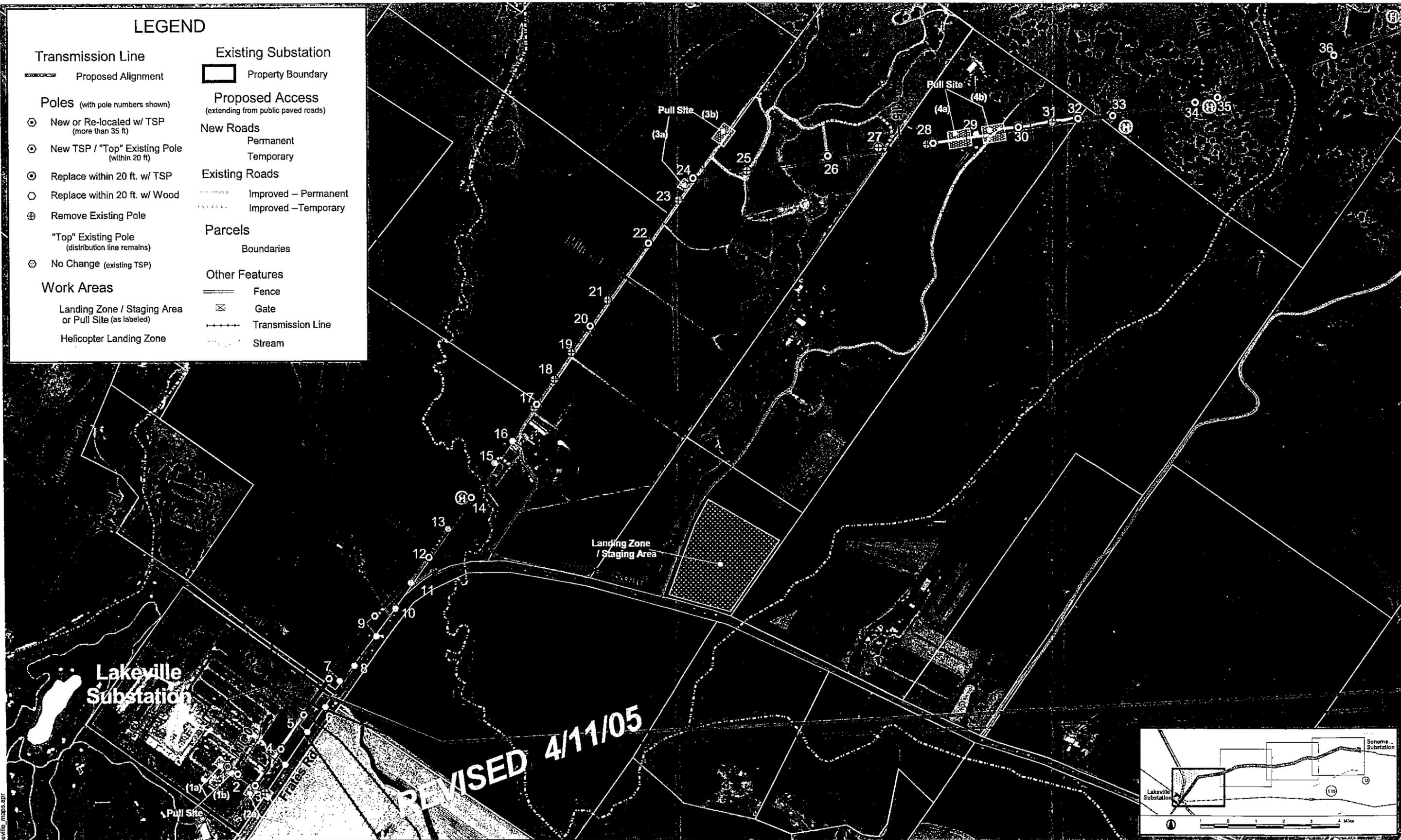
Boundaries

Other Features

- Fence
- Gate
- Transmission Line
- Stream

Work Areas

- Landing Zone / Staging Area or Pull Site (as labeled)
- Helicopter Landing Zone



Source: AirPhotoUSA (April, 2002) / PG&E / EDAW, Inc. 2004
 Pole locations and construction sites are based on preliminary engineering, which is subject to change as a result of the CPUC permit process, final engineering, and any necessary adjustments during construction.

Lakeville-Sonoma 115kV Transmission Line Project



Scale 1 : 8,400
 1" = 700 feet

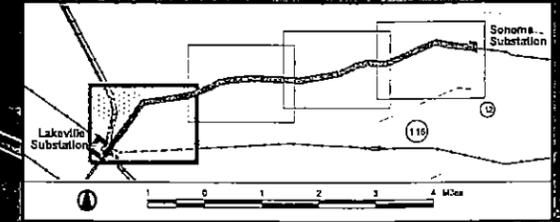


FIGURE 1
 (modification to Figure 2-4a in PEA)

Proposed Transmission Line Route West

4/11/05 1:00:22 2007 01 g:\sarc\lakeville_maps.apr

**Table 1
Revised Pole Heights Within the District**

PEA Pole Number (on Figures 1 and 2)	Existing Height	New Height	New Pole Type
33	55	60	V2D-G
34	55	50	V2P
35	55	60	V2S-G
36	60	60	V2P
37	55	65	V2S-G
38	55	65	V2P
39	70	60	V2P

Outside of the District, pole 32 will also be replaced rather than eliminated under the amended proposal. The existing pole is 50' tall and will be replaced with a 55' tall V2P pole. For this pole, PG&E will create a short "permanent" access road over the existing access route (approximately 480-foot long) between poles 30 and 32. This permanent access road, which is outside the boundaries of the Open Space District, was previously labeled "temporary" in the PEA because pole 32 was going to be removed under the original proposal. It will be an extension of an existing ranch access road, with a dead end at pole 32. Because there is a private property fence just beyond it, no gate or signs will be needed. Some moderate amount of grading will be required and some base rock will be applied on the dirt road to allow for all weather access in case emergency maintenance is required. The access road extension and base rock foundation will be installed in the dry season.

For all of the poles in this section of the project, the annual transmission line inspection schedule will stay the same as with the existing line. Ground inspection is conducted every other year and air inspection (by helicopter) every other year, on an alternating basis. Maintenance and repair work are expected to be less frequent than for the existing pole line, as the new steel poles are more durable than the existing wood poles.

1.4 Environmental Impact Assessment

Because the modifications to the poles and the access road constitute minor variations from the project description in the PEA, only small changes to the environmental impact assessment discussion in the PEA will result. Additional impacts from this change are not anticipated for the resources listed below:

- **Energy and Utilities** because this is a very minor engineering modification to a small portion of the transmission line and will not change the overall operation and capacity of the transmission system.

- **Geology** because standard engineering design and construction measures discussed in Chapter 9 of the PEA would also be applied to installation of these poles to address any potential geotechnical or seismic hazards.
- **Hydrology and Water Quality** because replacement poles will be installed in the same locations as existing poles and standard construction best management practices and mitigation measures discussed in Chapter 10 of the PEA will provide erosion control and water quality protection during construction and operation.
- **Public Health and Safety, and Hazardous Materials** because minor changes to the construction activities will not create substantial additional impacts related to public health and safety or hazardous materials, if any. Best management practices and mitigation measures contained in Chapter 13 of the PEA will reduce these potential impacts to a less than significant level, as with the originally proposed pole locations.
- **Transportation and Traffic** because minor changes to the construction activities will not create additional impacts related to transportation and traffic. The short dirt access road extension will not generate new traffic or access, as it will dead end at pole 32 (just beyond pole 30 where it currently ends).
- **Corona and Induced Current Effects** because the basic alignment of the transmission line and configuration of the circuits remain largely the same as with the originally proposed pole locations.
- **Growth Inducing Impacts** because this is a very minor engineering modification to a small portion of the transmission line and will not change the overall operation and capacity of the transmission system.
- **Cumulative Impacts** because this is a very minor engineering modification to a small portion of the transmission line and will not result in or contribute to significant cumulative impacts.
- **Alternatives Analysis** – the findings in this supplemental report to the PEA do not alter the overall conclusions of the analysis of alternatives in Chapter 3 of the PEA.

The following resources will have slightly different impacts than those described in the PEA; however, impacts associated with the modifications to the project description will remain at less than significant levels.

Air Quality

Although there will be slightly more ground disturbance because of the replacement of three extra poles, air quality impacts will not increase substantially because dust control measures will be implemented during construction in accordance with the Bay Area Air Quality Management District CEQA Guidelines. The short segment of permanent dirt access road, located outside of the Open Space District, similarly would not substantially increase air quality impacts, as it would be used by PG&E only every other year for line inspections and occasional maintenance.

All potential air quality impacts with project construction and operation will be less than significant.

Biological Resources

The vegetation types in which poles 32-39 are located include non-native grassland, coast live oak forest and woodland, and mixed evergreen forest. In comparison to the initial project proposal, the only substantial difference will be added impacts to vegetation resulting from construction of the additional 480 feet of permanent access road between poles 30 and 32 on ranch land outside of the Open Space District. Other differences in impacts are limited to minor changes in locations of the pole footprints within equivalent vegetation types, which will not appreciably change the type or extent of impacts to vegetation and wildlife habitats.

Construction of the access road extension between poles 30 and 32 will result in elimination of an additional approximately 0.17 acres of non-native grassland. With reference to Impact 6.1 (Clearing of Upland and Riparian Vegetation Types), the approximate maximum area of non-native grassland eliminated as a result of project construction will increase from 2.66 to 2.83 acres. This acreage represents a negligible fraction of the amount of this vegetation type found in the surrounding area and will not substantially reduce habitat for native plants or wildlife. Therefore, this impact is less than significant. No mitigation is required beyond implementation of appropriate erosion control and restoration measures described in the Erosion Control and Restoration Plan (PEA, Appendix A).

As with construction of other project components, construction of the access road to pole 32 could result in disturbance to nesting birds as described under Impact 6.11. California horned larks have been observed near the proposed access road area. This species nests on the ground and could be especially vulnerable to impacts from road construction if these activities occur during the nesting season. Implementation of Mitigation Measure 6.11b (Pre-construction Nest Survey and Avoidance of Active Nests) will reduce this potential impact to a less than significant level.

Cultural Resources

Although minor, there will be slightly increased ground disturbance from the replacement of three extra poles and short access road extension and thus a slightly increased potential to encounter cultural materials. However, the measures identified in Chapter 7.4 Potential Impacts and Mitigation Measures of the PEA will reduce any potentially significant cultural resource impacts to a less than significant level.

Land Use and Agriculture

While the project as originally proposed could have required enlarging the existing right-of-way easement within the Open Space District, this project modification enables PG&E to construct and operate the line entirely within PG&E's existing rights.

The project area that crosses the Open Space District is designated for "Land Extensive Agriculture" land uses by the 1998 Sonoma County General Plan. The pre-existing right-of-way easement for the existing transmission line allows PG&E to construct, own and operate a transmission line within a designated corridor across these lands. Ownership of the properties

LEGEND

Transmission Line

Proposed Alignment

Poles (with pole numbers shown)

- ⊙ Replace within 20 ft. w/ TSP
- ⊕ New or Re-located w/ TSP (more than 35 ft)
- ⊖ Remove Existing Pole

Work Areas

Landing Zone / Staging Area or Pull Site (as labeled)

Helicopter Landing Zone

KOP Locations

- ⊞ Photo Location with Angle of View

Proposed Access (extending from public paved roads)

New Roads

- Permanent
- Temporary

Existing Roads

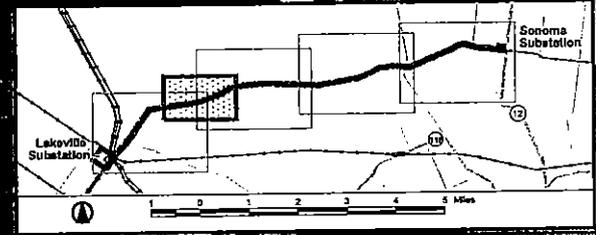
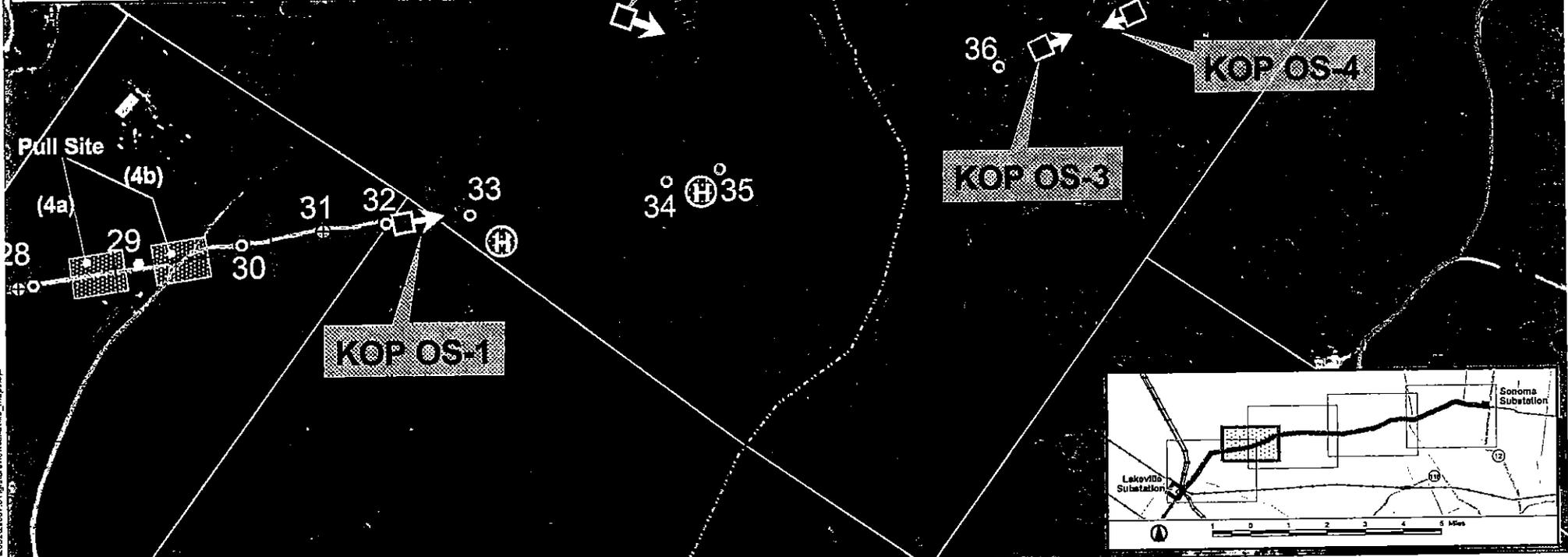
- Improved -- Permanent
- Improved -- Temporary

Parcels

Boundaries

Other Features

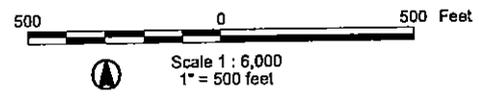
- Transmission Line
- Stream



P:\000021\067_01\gis\arcview\lakeville_maps.apr

Source: PG&E GIS / AirPhotoUSA (April, 2002) / EDAW, Inc. 2005

Lakeville-Sonoma 115kV Transmission Line Project



KOP Photo Location Index Open Space District Area

Figure 3



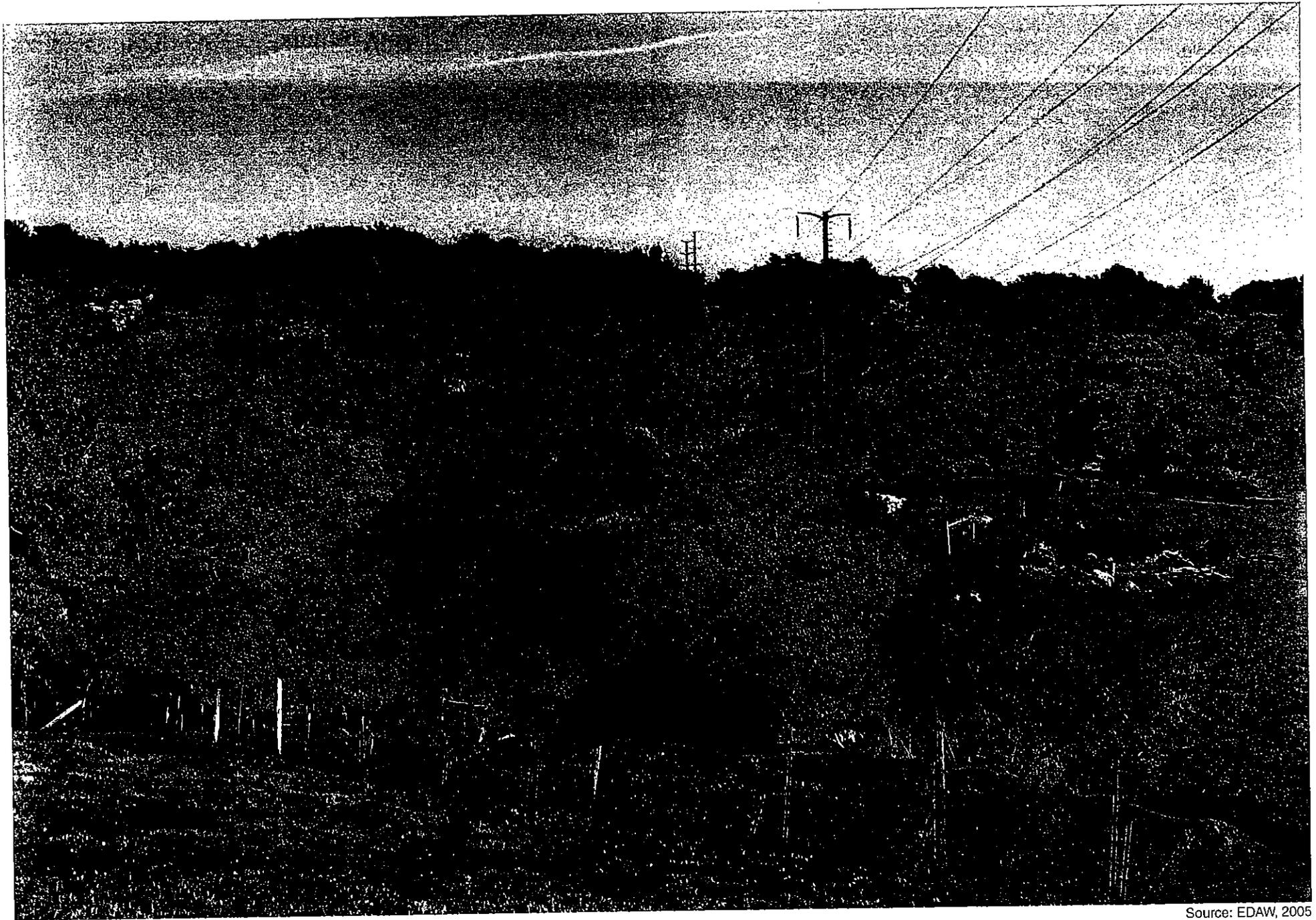
Source: PG&E, 2005

Figure 4a KOP OS-1 - Existing View
View looking east at poles 33, 34, and 35

Date of Photograph: 03/09/05

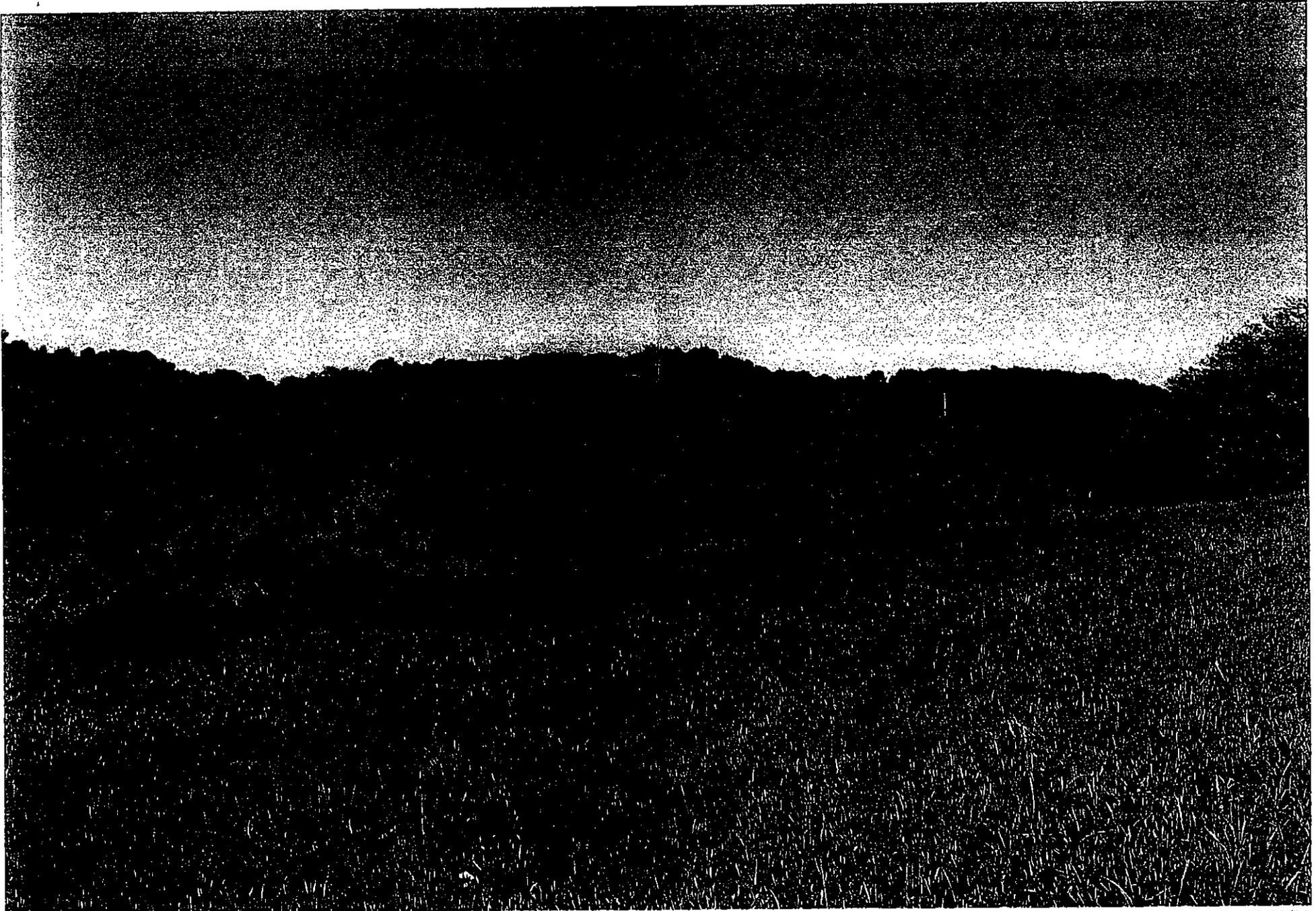
Time: 03:02 PM





Source: EDAW, 2005

Figure 4b **KOP OS-1 - Visual Simulation**
View looking east at poles 33, 34, and 35



Source: PG&E, 2005

Date of Photograph: 03/09/05
Time: 03:45 PM

Figure 5a KOP OS-2 - **Existing View**
View looking south-east at poles 36, 37, and 38





Source: EDAW, 2005

Figure 5b KOP OS-2 - **Visual Simulation**
View looking south-east at poles 36, 37, and 38



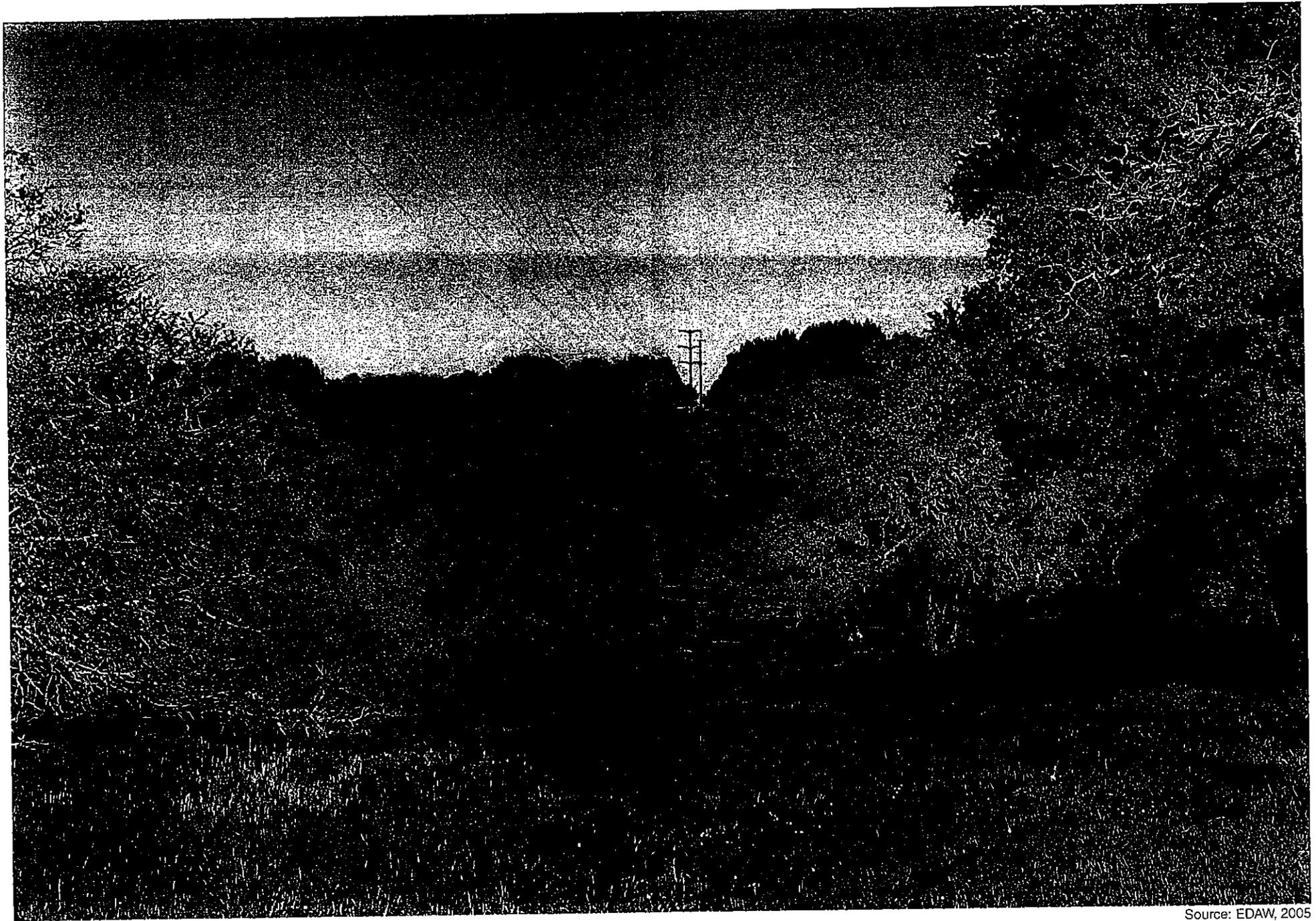
Source: PG&E, 2005

Date of Photograph: 03/09/05

Time: 04:26PM

Figure 6a KOP OS-3 - Existing View
View looking north-east at poles 37 and 38





Source: EDAW, 2005

Figure 6b KOP OS-3 - **Visual Simulation**
View looking north-east at poles 37 and 38



Source: PG&E, 2005

Date of Photograph: 03/09/05
Time: 04:16PM

Figure 7a KOP OS-4 - **Existing View**
View looking south-west at pole 36





Source: EDAW, 2005

Figure 7b KOP OS-4 - **Visual Simulation**
View looking south-west at pole 36

themselves, however, would remain with the land owners. Project modifications would not change land uses within the easement or on adjacent properties. Building restrictions and setbacks required from the transmission line are part of the existing right-of-way easements and would continue to apply with the proposed project modifications.

Outside of the Open Space District, construction of the short access road extension between poles 30 and 32 will result in loss of a minor amount of land (approximately 0.17 acres of non-native grassland) from potential grazing use and thus constitutes a less than significant agricultural or land use impact. The replacement of three additional poles will result in roughly the same amount of potential grazing land as currently exists, which will be a negligible increase (approximately 60 square feet) over that for the project as originally proposed.

The short access road extension on the ranch land outside of the District will be used by PG&E every other year for line inspections and occasional maintenance as needed. The road extension will not create a path for new access into the area because (1) the road will dead end at pole 32, (2) there is an existing private fence just beyond that pole that essentially blocks access, and (3) there is no known trail in that area (personal communication with David Thomas, PG&E land planner, April 7, 2005).

Noise

Project modifications would result in only a minor extension of the construction schedule (i.e., installation of three extra poles and the 480-foot access road extension would add only 1-2 weeks to the length of construction activities in and near the Open Space District); thus additional noise impacts would be negligible. There are very few residences in this area, and the mitigation measures contained in Chapter 12 Noise of the PEA would reduce additional noise impacts to a less than significant level.

Visual Resources

The project modifications would create a minor incremental change to the existing visual conditions within the Open Space District. The replacement poles would range from 10 feet shorter to 10 feet taller than existing wood poles. As shown in Table 1, the replacement poles will be between 50 and 65 feet tall, and will be placed in essentially the same locations as the existing wood poles, which are between 55 and 70 feet tall.

Figures 4 through 6 provide "before and after" views of the existing transmission line and computer-generated visual simulations of what the replacement transmission line will look like after it is constructed within the Open Space District. (Figure 3 shows the locations where photos for the visual simulations were taken and the direction of the view.) These photographs were taken by PG&E staff with permission of the landowners, who arranged access to the site. Although hikes and tours can be arranged, public access within the District is restricted. (See www.sonomaopenspace.org/district/faq.asp#6.) There are very few residences in this area and relatively few potential public views of this segment of the transmission line since access is limited.

This area is within the Sonoma Mountains "scenic landscape unit" identified in the Sonoma County General Plan. The analysis of potential impacts to this scenic landscape unit on pages

15-29 through 15-34 of the PEA also applies to these project modifications, as do the findings of less than significant visual impacts. Similarly, while some of the transmission line poles in this area cross ridgelines, they will not be highly visible from Adobe Road (a county scenic corridor) because of the distance (about 2 miles away), rolling hills, and heavy tree cover in this area. Tubular steel poles were selected because they will oxidize to a natural looking reddish-brown color within about one year, which will help the transmission line poles blend in with the colors of the landscape of the Sonoma Mountains.

Overall, the incremental change in pole heights and addition of the second circuit constitutes a minor incremental change to the existing visual baseline and will not substantially degrade the existing visual character of the transmission line or its surroundings. Similarly, the short access road extension on neighboring ranch land would not be highly visible, if at all, from existing public roads. Thus impacts on visual resources would continue to be less than significant.

Project modifications also constitute a minor incremental visual change when compared to the originally proposed project. Although three fewer poles were proposed in the original project, the poles were to be between 55 and 100 feet tall (i.e., ranging from 5 feet shorter to 45 feet taller than the existing wood poles). Overall, it is roughly an even trade-off between fewer taller poles (the original project) and a slightly greater number of shorter poles (the project modifications).

APPENDIX A – Updated Construction Plan

This appendix updates construction plans related to poles 32 through 39 in and adjacent to the Open Space District. It serves to update information provided in Appendix I in the original PEA.

Lakeville Sonoma 115kV Transmission Line Project

Pole Location Number	Address	Existing Facilities	Proposed Facilities	Proposed Location	Construction		Full Size	Schedule	
					Tower	Line		Day Season	Off Season
LAKEVILLE-SONOMA 115KV TRANSMISSION LINE									
32	OUTSIDE OF OPEN SPACE DISTR. APN 017-120-003 3795 Old Adobe Road	50' Single Circuit Transmission Wood Pole with distr.	Double Circuit 115 kV Transmission TSP (55 foot V2P) with distr. underbuild	Just back on alignment.	Normal	Normal	No	Install foundation base. Remove wood pole base.	Install structure and wire. Remove existing wood pole top.
33	APN 017-120-003 3268 Old Adobe Road	55' Single Circuit Transmission Wood Pole with distr.	Double Circuit 115kV Transmission TSP (60 foot V2D-G) with distribution underbuild.	Relocate just ahead on alignment.	Hand dig hole, fly out spoils, fly rebar, fly concrete, fly in new structure and fly out old structure. Foundation will be installed late spring if possible to make digging easier. A compressor will be flown to the location so the tower crews can use a jack hammer for the digging. Structure will be flown in in wet season.	New structure will be flown in with the pole hardware installed. If not possible, the pole hardware will be flown in and installed.	No	Install foundation	Helicopter to install structure Install wire Remove existing wood pole.
34	APN 017-120-003 3268 Old Adobe Road	55' Single Circuit Transmission Wood Pole with side guys.	Double Circuit 115kV Transmission TSP (50 foot V2P)	Relocate just ahead on alignment.	Track auger will be driven to the site across open ground and used to excavate the foundation. Fly out spoils, fly rebar, fly concrete, fly in new structure and fly out old structure.	New structure will be flown in with the pole hardware installed. If not possible, the pole hardware will be flown in and installed.	No	Build foundation	Helicopter install structure Install wire Remove wood pole
35	APN 017-120-003 3268 Old Adobe Road	55' Single Circuit Transmission Wood Pole with side guys.	Double Circuit 115kV Transmission TSP (60 foot V2S-G)	Relocate just back on alignment.	Track auger will be driven to the site and used to excavate the foundation. Fly out spoils, fly rebar, fly concrete, fly in new structure and fly out old structure.	New structure will be flown in with the pole hardware installed. If not possible, the pole hardware will be flown in and installed.	No	Build foundation	Helicopter install structure Install wire Remove wood pole
36	3268 Old Adobe Road and at Pritzker Property	60' Single Circuit Transmission Wood Pole	Double Circuit 115kV Transmission TSP (60 foot V2P)	Relocate just back on alignment.	Truck access is on established roads. Truck-mounted auger will be used to excavate foundation. Fly in new structure and fly out old structure.	New structure will be flown in with the pole hardware installed. If not possible, the pole hardware will be flown in and installed.	No	Build foundation Remove pole top Remove pole base	Hel. install structure Top wood pole Install wire
37	APN 017-120-003 3268 Old Adobe Road	55' Single Circuit Transmission Wood Pole	Double Circuit 115kV Transmission TSP (65 foot V2S-G)	Relocate just ahead on alignment.	Truck access is on established roads. Truck-mounted auger will be used to excavate foundation. Fly in new structure and fly out old structure.	New structure will be flown in with the pole hardware installed. If not possible, the pole hardware will be flown in and installed.	No	Build foundation Remove pole top Remove pole base	Hel. install structure Top wood pole Install wire

This information is based on preliminary engineering, which is subject to change as a result of the CPUC permit process, final engineering, and any necessary adjustments during construction.

Lakeville Sonoma 115kV Transmission Line Project

Utility Location Number	Address	Existing Facilities	Proposed Facilities	Proposed Location	Construction		Pole/Site	Schedule	
					Tower	Line		Dry Season	Wet Season
38	APN 017-120-003 3268 Old Adobe Road	55' Single Circuit Transmission Wood Pole	Double Circuit 115kV Transmission TSP (65 foot V2P)	Relocate just ahead on alignment.	Truck access is on established roads. Truck- mounted auger will be used to excavate foundation. Fly in new structure and fly out old structure.	New structure will be flown in with the pole hardware installed. If not possible, the pole hardware will be flown in and installed.	No	Build foundation Remove pole top Remove pole base	Hel. install structure Top wood pole Install wire
39	APN 017-120-003 3268 Old Adobe Road	70' Single Circuit Transmission Wood Pole	Double Circuit 115kV Transmission TSP (60 foot V2P)	Pole to be replaced just ahead to maintain centerline and minimize vegetation impacts as well as allow for structure replacement without extensive clearances. 18 degree angle.	Normal	Normal	No	Construct access rd. Install gate Build foundation	Hel. install structure Install wire Remove wood pole

This information is based on preliminary engineering, which is subject to change as a result of the CPUC permit process, final engineering, and any necessary adjustments during construction.

CERTIFICATE OF SERVICE BY MAIL

I, the undersigned, state that I am a citizen of the United States and am employed in the City and County of San Francisco; that I am over the age of eighteen (18) years and not a party to the within cause; and that my business address is Pacific Gas and Electric Company, Law Department B30A, 77 Beale Street, San Francisco, California 94105.

I am readily familiar with the business practice of Pacific Gas and Electric Company for collection and processing of correspondence for mailing with the United States Postal Service. In the ordinary course of business, correspondence is deposited with the United States Postal Service the same day it is submitted for mailing.

On the 13th day of April, 2005, I served a true copy of:

AMENDMENT TO APPLICATION

by placing it for collection and mailing, in the course of ordinary business practice, with other correspondence of Pacific Gas and Electric Company, enclosed in a sealed envelope, with postage fully prepaid, to the parties on the official service list for A.04-11-011 and the specific parties below:

Concerned Neighbors of the proposed
Lakeville-Sonoma 115 KV Transmission Line
Expansion Project
c/o Glenn Peterson
1460 Felder Road
Sonoma, CA 95476

Rancho Petaluma LLC
c/o Adam Sachs
FOLGER LEVIN & KAHN LLP
Embarcadero Center West
275 Battery Street, 23rd Floor
San Francisco, CA 94111

Sonoma Mountain Institute
c/o Allan S. Haley
Haley & Bilheimer
505 Coyote Street, Suite A
Nevada City, CA 95959

California Department of Fish and Game
Attn: Robert W. Floerke
P.O. Box 47
Yountville, CA 94599

Commissioner Geoffrey F. Brown
California Public Utilities Commission
505 Van Ness Ave.
San Francisco, CA 94102

I certify and declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on the 13th day of April, 2005.


MARTIE L. WAY

