PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

March 13, 2015

Heather Swan
Lancaster CCA-Lancaster Power Authority
44933 Fern Ave
Lancaster, CA 93534

RE: Letter certifying Lancaster CCA's Revised Implementation Plan

Dear Ms. Swan:

The California Public Utilities Commission (Commission) has reviewed Lancaster Community Choice Aggregation's (LCCA) Revised Implementation Plan, filed with the Commission on February 25, 2015.

Pursuant to Public Utilities Code Section 366.2 (c)(7), within 90 days after the Community Choice Aggregator establishing load aggregation files an Implementation Plan, the Commission is required to certify that it has received the Implementation Plan, including any additional information necessary to determine a cost-recovery mechanism.

Pursuant to Public Utilities Code Section 366.2(c)(3), a CCA Implementation Plan is required to contain all of the following:

A) An organizational structure of the program, its operations, and its funding.

B) Rate setting and other costs to participants.

C) Provisions for disclosure and due process in setting rates and allocating costs among participants.

D) The methods for entering and terminating agreements with other entities.

E) The rights and responsibilities of program participants, including, but not limited to, consumer protection procedures, credit issues, and shutoff procedures.

F) Termination of the program.

G) A description of the third parties that will be supplying electricity under the program, including, but not limited to, information about financial, technical and operational capabilities.

Pursuant to Public Utilities Code Section 366.2 (c)(4), a CCA is also to prepare and provide for all of the following:

A) A statement of intent; and,

B) Provision(s) that provide for:

1) Universal access;

2) Reliability;

3) Equitable treatment of all classes of customers; and,

4) Compliance with any legal requirements concerning aggregated service.

The Commission hereby certifies that the LCCA Revised Implementation Plan contains the information required by Public Utilities Code as indicated above.

Also, pursuant to P.U. Code Section 366.2 (c)(7), the Commission is required to provide LCCA with "its findings regarding any cost recovery that must be paid by customers of the community choice aggregator to prevent a shifting of costs as provided for in P.U. Code Section 366.2 subdivisions (d), (e) and (f)." The costs referenced in P.U. Code Section 366.2 subdivisions (d), (e) and (f) are recovered via separate charges for: (1) Power Charge Indifference Adjustment, or PCIA (per kWh); (2) Department of Water Resources Bond Charge, or DWRBC (per kWh); and (3) Competition Transition Charge, or CTC (per kWh). By this letter, the Commission informs LCCA that the costs that must be paid by customers of LCCA are identified on each of SCE's customer-class-specific tariff sheets, labeled "Community Choice Aggregation Cost Responsibility Surcharge (Schedule CCA-CRS)."

Sincerely,

Edward Randolph
Director, Energy Division

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