

Rates Workshops
California Public Utilities Commission
Alternative-Fueled Vehicle Rulemaking - R.09-08-009
Revenue Allocation and Rate Design
10:00 a.m. to 4:30 p.m.
September 29, 2010 - Courtyard Room
September 30, 2010 - Auditorium
505 Van Ness Avenue, San Francisco, CA 94102

The widespread use of plug-in electric vehicles (PEV) is a significant opportunity to reduce greenhouse gas (GHG) emissions in support of California's GHG emission reduction goals, and an opportunity to reduce petroleum consumption in California. Senate Bill 626 (Kehoe, Chapter 355, Statutes of 2009) requires the Commission to evaluate policies to overcome any barriers to the widespread deployment and use of plug-in hybrid and electric vehicles.

The focus of the workshop is to build consensus around select issues raised in the 'Rates' paper and/or in party comments, in order to guide a Phase 2 Decision in the Alternative-fueled Vehicle Rulemaking (R.) 09-08-009. Energy Division staff will moderate each panel. Panelists will have an opportunity to present an opening statement related to the questions posed in the Workshop Issues Papers. Staff will then ask panelists a series of questions including, but not limited to, the questions posed below. The roundtable format will then invite questions from the audience

Should you decide to present your opening statement with a maximum of two slides, which is optional, please forward those slides along to Jake Wise (JW2@cpuc.ca.gov) **no later than Monday, September 27, 2010.**

Presentations and audio from the meeting will be broadcast via the California Public Utilities Commission's WebEx web on-line conferencing system. To join the online meeting, please go to: <https://van.webex.com/van/j.php?ED=139256397&UID=0&PW=NN2FIMjdIODE1&RT=MiM0> and enter your name, e-mail address and the following meeting password: 12345. Then click "Join Now." To view in other time zones or languages, please click the link: <https://van.webex.com/van/j.php?ED=139256397&UID=0&PW=NN2FIMjdIODE1&ORT=MiM0> For assistance go to: <https://van.webex.com/van/mc> and click "Support" on the left navigation bar.

To join the teleconference only, please dial: 1-866-812-8481 and enter participant code: 4545236.

Agenda
Revenue Allocation
September 29, 2010

Welcome and Opening Comments – 10:00 a.m.—10:15 a.m.
Commissioner Nancy Ryan and Administrative Law Judge Regina DeAngelis

10:15 a.m. – 12:30 p.m. PEV-related Cost and Benefit Determination

- Does the Commission dictated review path (e.g., traditional GRC versus a separate application for PEV net cost rate recovery) influence how a PEV-related Cost and Benefit determination is made?
- What procedural vehicle should be utilized in forming this determination?
- Does the paper identify all Costs and Benefits?
- What is the appropriate mechanism and duration for tracking IOU PEV-related expenditures?

-Simon Mui, Natural Resources Defense Council
-Liang Huang , PG&E
-Russ Garwacki, SCE

12:30 p.m. – 1:30 p.m. Break

1:30 p.m. – 4:30 p.m.: Tariff Electric Rules

- Does current treatment of PEV load as ‘new load’ have any implications?
- Is there anything wrong with the status quo?
- Does the Commission need to consider revising or redefining tariff rules with respect to allowances, line extensions, submetering, distributed energy or ESPs?
- Are there safety considerations?

-Bob Levin, DRA
-Matt Imel, PG&E
-Herb Moses, SCE

Agenda
Rate Design
September 30, 2010

Welcome and Opening Comments – 10:00 a.m.—10:15 a.m.
Commissioner Nancy Ryan and Administrative Law Judge Regina DeAngelis

10:15 a.m. – 12:30 p.m. Existing Residential PEV Rates

- Is there anything wrong with the status quo?
- Are existing rates adequate to serve additional participants? Are they scalable?
- Do legislative constraints exist?
- Should the Commission consider a demand charge for residential customers?

-Barbara Barkovich, Principal, Barkovich & Yap, Inc.
-Bob Levin, DRA
-Max Baumhefner, NRDC
-Bob Hansen, SDG&E

12:30 p.m. – 1:30 p.m. Break

1:30 p.m. – 2:45 p.m.: Non-Residential PEV Rates

- How shall grid stability and increases in peak load be mitigated?
- To what extent does pass-thru of costs impact the influence of price signals?
- What cost assignment or load shifting mechanisms should be utilized?
- What considerations should be given to ESPs?

-Anne Bordetsky, BetterPlace
-Barbara Barkovich, Principal, Barkovich & Yap, Inc.
-Ed Pike, ICCT
-Russ Garwacki, SCE

2:45 p.m. – 4:30 p.m.: Behavior, Education and Outreach

- What lessons have we learned from past studies and programs?
- What does customer engagement look like?
- Which behaviors do we look to encourage and which do we hope to discourage?
- Do rates need to be more consistent across IOUs?

-Dan Bowermaster, PG&E (tentative)
-Greg Haddow, SDG&E
-Joel Pointon, SDG&E
-Kevin Nesbitt, U.C. Davis