STATE OF CALIFORNIA Edmund G. Brown Jr., Governor

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

January 21, 2013

Dawn Weisz
Executive Officer
Marin Energy Authority
781 Lincoln Avenue, St 320
San Rafael, CA 94901

Dear Ms. Weisz:

Re: Letter certifying Marin Energy Authority's Revised Implementation Plan

The California Public Utilities Commission (Commission) has reviewed Marin Energy Authority's (MEA) revised Implementation Plan and Statement of Intent, filed with the Commission on November 6, 2012.

MEA's revised Implementation Plan is in compliance with Commission Decision 12-08-045, issued on August 31, 2012, in which the Commission directed existing Community Choice Aggregators (CCA) to file revised Implementation Plans to conform to the privacy rules in Attachment B of the Decision.

Pursuant to Public Utilities Code Section 366.2 (c)(3), a CCA Implementation Plan is required to contain all of the following:

A) An organizational structure of the program, its operations, and its funding.

B) Rate setting and other costs to participants.

C) Provisions for disclosure and due process in setting rates and allocating costs among participants.

D) The methods for entering and terminating agreements with other entities.

E) The rights and responsibilities of program participants, including, but not limited to, consumer protection procedures, credit issues, and shutoff procedures.

F) Termination of the program.

G) A description of the third parties that will be supplying electricity under the program, including, but not limited to, information about financial, technical and operational capabilities.

The Commission herby certifies that the revised CCA Implementation Plan submitted by MEA contains the information required by Public Utilities Code Section 366.2 (c)(3). MEA has also included a Statement of Intent as part of its Implementation Plan pursuant to Public Utilities Code Section 366.2 (c)(4).

Pursuant to Public Utilities Code Section 366.2 (c)(7), within 90 days after the Community Choice Aggregator establishing load aggregation files an Implementation Plan, the Commission shall certify that it has received the implementation plan, including any additional information necessary to determine a cost-recovery mechanism.

Finally, pursuant to P.U. Code Section 366.2 (c)(7), the Commission is required to provide MEA with "its findings regarding any cost recovery that must be paid by customers of the community choice aggregator to prevent a shifting of costs as provided for in P.U. Code Section 366.2 subdivisions (d), (e) and (f)." The costs referenced in P.U. Code Section 366.2 subdivisions (d), (e) and (f) are recovered via separate charges for: (1) PG&E's Energy Cost Recovery Amount Charge (per kWh); (2) Power Charge Indifference Adjustment (per kWh); (3) DWR Bond Charge (per kWh); and (4) Competition Transition Charge (CTC) (per kWh). By this letter, the Commission informs MEA that these costs are identified on each of PG&E's customer-class-specific tariff sheets, in the "Special Conditions" section, sub-section "Billing," in the section labeled "Direct Access (DA) and Community Choice Aggregation (CCA) customers" in the column labeled "Community Choice Aggregation Cost Responsibility Surcharge (CCA CRS)."

Sincerely,

Edward Randolph
Director, Energy Division
California Public Utilities Commission