APPENDIX C

Southern California Edison Company
2006 CPUC Results of Operation
Thousands of Dollars

Line No.	Item	Adopted
1.	**TOTAL OPERATING REVENUES**	3,704,039
2.	**OPERATING EXPENSES:**	
3.	Production	
4.	Steam	56,705
5.	Nuclear	305,662
6.	Hydro	31,828
7.	Other	3,089
8.	Subtotal Production	397,284
9.	Transmission	69,069
10.	Distribution	316,433
11.	Customer Accounts	194,896
12.	Uncollectibles	8,334
13.	Customer Service & Information	36,236
14.	Administrative & General	537,371
15.	Franchise Requirements	33,077
16.	Revenue Credits	(158,848)
17.	Subtotal	1,433,851
18.	Escalation	149,404
19.	Depreciation	793,399
20.	Taxes Other Than On Income	175,551
21.	Taxes Based On Income	349,883
22.	Total Taxes	525,433
23.	**TOTAL OPERATING EXPENSES**	2,902,088
24.	**NET OPERATING REVENUE**	801,952
25.	**RATE BASE**	9,144,261
26.	**RATE OF RETURN**	8.77%
27.	**REVENUES AT PRESENT RATES**	3,475,837
28.	**INCREASE OVER PRESENT RATES**	228,202
29.	**PBOP Overcollection**	139,559
30.	**NET INCREASE OVER PRESENT RATES**	88,643

APPENDIX C

Southern California Edison Company
Total Company Results of Operation
Thousands of Dollars

Line No.	Item	Adopted
1.	**TOTAL OPERATING REVENUES**	3,994,668
2.	**OPERATING EXPENSES:**	
3.	Production	
4.	Steam	56,705
5.	Nuclear	305,662
6.	Hydro	31,828
7.	Other	3,089
8.	Subtotal Production	397,284
9.	Transmission	115,925
10.	Distribution	318,794
11.	Customer Accounts	194,896
12.	Uncollectibles	8,988
13.	Customer Service & Information	36,236
14.	Administrative & General	556,843
15.	Franchise Requirements	35,672
16.	Revenue Credits	(180,089)
17.	Subtotal	1,484,550
18.	Escalation	156,490
19.	Depreciation	860,878
20.	Taxes Other Than On Income	194,556
21.	Taxes Based On Income	382,298
22.	Total Taxes	576,854
23.	**TOTAL OPERATING EXPENSES**	3,078,772
24.	**NET OPERATING REVENUE**	915,895
25.	**RATE BASE**	10,443,506
26.	**RATE OF RETURN**	8.77%

APPENDIX C
Southern California Edison
Test Year 2006 General Rate Case
Sales Forecast

	Adopted
Sales Forecast (GWh)	
Residential	28,690
Commercial	40,100
Industrial	11,260
Other Public Authority 1/	6,230
Agricultural	990
	87,270
Customer Forecast (No. of Customers)	
Residential	4,209.8
Commercial	521.1
Industrial	16.6
Other Public Authority 1/	46.8
Agricultural	21.7
	4,816.0

1/ Includes Streetlighting class.

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Total Production

Line No.	Account No.	Description	CPUC Adopted
1.		TOTAL STEAM	56,705
2.		TOTAL NUCLEAR	305,662
3.		TOTAL HYDRO	31,828
4.		TOTAL OTHER	3,089
5.		TOTAL PRODUCTION Cnstant 2003$	397,284
6.		Escalation	44,887
7.		TOTAL INCLUDING ESCALATION (2006$)	442,170
8.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
9.		Total Company Constant 2003$	
10.		Labor	200,920
11.		Non-Labor	192,116
12.		Other	4,247
13.		Subtotal Total Company	397,284
14.		Escalation:	
15.		Labor	22,728
16.		Non-Labor	22,159
17.		Other	-
18.		Subtotal Total Company	44,887
19.		TOTAL INCLUDING ESCALATION (2006$)	442,170

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Steam Production

Line No.	Account No.	Description	CPUC Adopted
1		Operation	
2.	500	Operation Supervision and Engineering.	8,414
3.	501	Fuel.	5,005
4.	502	Steam Expenses	7,266
5.	505	Electric Expenses	1,429
6.	506	Miscellaneous Steam Power Expenses	7,223
7.	507	Rents.	154
8.	509	Allowances.	-
		TOTAL OPERATION	29,491
9.		Maintenance	
10.	510	Maintenance Supervision and Engineering	2,613
11.	511	Maintenance of Structures	1,875
12.	512	Maintenance of Boiler Plant	15,200
13.	513	Maintenance of Electric Plant	4,343
14.	514	Maintenance of Miscellaneous Steam Plant	3,185
15.		TOTAL MAINTENANCE	27,214
16.		TOTAL STEAM Constant 2003$	56,705
17.		Escalation	6,643
18.		TOTAL STEAM INCLUDING ESCALATION (2006$)	63,348
19.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
20.		Total Steam Constant 2003$	
21.		Labor	28,900
22.		Non-Labor	27,582
23.		Other	223
24.		Subtotal Total Steam	56,705
25.		Escalation:	
26.		Labor	3,269
27.		Non-Labor	3,373
28.		Other	-
29.		Subtotal Total Steam	6,643
30.		TOTAL STEAM INCLUDING ESCALATION (2006$)	63,348

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Nuclear Production

Line No.	Account No.	Description	CPUC Adopted
1.		Operation	
2.	517	Operation Supervision and Engineering	52,879
3.	518	Nuclear Fuel Expense	-
4.	519	Coolants and Water	3,131
5.	520	Steam Expenses	24,147
6.	523	Electric Expenses	3,683
7.	524	Miscellaneous Nuclear Power Expenses	65,055
8.	525	Rents	1,027
9.		TOTAL OPERATION	149,923
10.		Maintenance	
11.	528	Maintenance Supervision and Engineering	18,676
12.	529	Maintenance of Structures	5,699
13.	530	Maintenance of Reactor Plant Equipment	4,831
14.	531	Maintenance of Electric Plant	3,566
15.	532	Maintenance of Miscellaneous Nuclear Plant	38,823
16.		SONGS 2&3 Refueling Outage Adjustment	84,143
17.		TOTAL MAINTENANCE	155,739
18.		TOTAL NUCLEAR Constant 2003$	305,662
19.		Escalation	34,021
20.		TOTAL NUCLEAR INCLUDING ESCALATION (2006$)	339,683
21.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
22.		Total Nuclear Constant 2003$	
23.		Labor	158,026
24.		Non-Labor	143,612
25.		Other	4,024
26.		Subtotal Total Nuclear	305,662
27.		Escalation:	
28.		Labor	17,876
29.		Non-Labor	16,145
30.		Other	-
31.		Subtotal Total Nuclear	34,021
32.		TOTAL NUCLEAR INCLUDING ESCALATION (2006$)	339,683

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Hydro Production

Line No.	Account No.	Description	CPUC Adopted
1.		Operation	
2.	535	Operation Supervision and Engineering.	2,146
3.	536	Water for Power.	3,355
4.	537	Hydraulic Expenses	2,253
5.	538	Electric Expenses	3,004
6.	539	Miscellaneous Hydraulic Power Generation Expenses	6,633
7.	540	Rents.	894
8.		TOTAL OPERATION	18,285
9.		Maintenance	
10.	541	Maintenance Supervision and Engineering	1,527
11.	542	Maintenance of Structures	1,363
12.	543	Maintenance of Reservoirs, Dams and Waterways	3,123
13.	544	Maintenance of Electric Plant	5,755
14.	545	Maintenance of Miscellaneous Hydraulic Plant	1,774
15.		TOTAL MAINTENANCE	13,542
16.		TOTAL HYDRO Constant 2003$	31,828
17.		Escalation	3,859
18.		TOTAL HYDRO INCLUDING ESCALATION 2006$	35,686
19.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
20.		Total Hydro Constant 2003$	
21.		Labor	12,994
22.		Non-Labor	18,833
23.		Other	-
24.		Subtotal Total Hydro	31,828
25.		Escalation:	
26.		Labor	1,470
27.		Non-Labor	2,389
28.		Other	-
29.		Subtotal Total Hydro	3,859
30.		TOTAL HYDRO INCLUDING ESCALATION (2006$)	35,686

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Other Production

Line No.	Account No.	Description	CPUC Adopted
1.		Operation	
2.	546	Operation Supervision and Engineering.	-
3.	547	Fuel.	-
4.	548	Generation Expenses	754
5.	549	Miscellaneous Other Power Generation Expenses	1,170
6.	550	Rents.	-
7.		TOTAL OPERATION	1,923
8.		Maintenance	
9.	551	Maintenance Supervision and Engineering	-
10.	552	Maintenance of Structures	-
11.	553	Maintenance of Generating and Electric Plant	674
12.	554	Maintenance of Miscellaneous Other Power Generation Plant	-
13.	555	Purchased Power.	-
14.	556	System Control and Load Dispatching	491
15.	557	Other Expenses.	-
16.		TOTAL MAINTENANCE	1,165
17.		TOTAL OTHER Constant 2003$	3,089
18.		Escalation	365
19.		TOTAL OTHER INCLUDING ESCALATION (2006$)	3,454
20.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
21.		Total Other Constant 2003$	
22.		Labor	1,000
23.		Non-Labor	2,089
24.		Other	-
25.		Subtotal Total Other	3,089
26.		Escalation:	
27.		Labor	113
28.		Non-Labor	252
29.		Other	-
30.		Subtotal Total Other	365
31.		TOTAL OTHER INCLUDING ESCALATION (2006$)	3,454

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Transmission Expenses

Line No.	Account No.	Description	CPUC Adopted
1.		Operation:	
2.	560	Operation Supervision and Engineering.	7,364
3.	561	Load Dispatching	5,168
4.	562	Station Expenses	9,269
5.	563	Overhead Line Expenses	2,966
6.	564	Underground Line Expenses	240
7.	565	Transmission of Electricity by Others	3,636
8.	566	Miscellaneous Transmission Expenses	17,391
9.	567	Rents.	1,508
10.		BPI Adjustment - Transmission	(595)
11.		TOTAL OPERATION	46,947
12.		Maintenance:	
13.	568	Maintenance Supervision and Engineering	2,949
14.	569	Maintenance of Structures	487
15.	570	Maintenance of Station Equipment	7,137
16.	571	Maintenance of Overhead Lines	10,399
17.	572	Maintenance of Underground Lines	40
18.	573	Maintenance of Miscellaneous Transmission Plant	1,111
19.		TOTAL MAINTENANCE	22,123
20.		TOTAL TRANSMISSION EXPENSE Constant 2003$	69,069
21.		Escalation	7,824
22.		TOTAL INCLUDING ESCALATION (2006$)	76,893
23.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
24.		Total Constant 2003$	
25.		Labor	23,690
26.		Non-Labor	44,893
27.		Other	486
28.		Subtotal	69,069
29.		Escalation:	
30.		Labor	2,537
31.		Non-Labor	5,287
32.		Other	-
33.		Subtotal	7,824
34.		TOTAL INCLUDING ESCALATION (2006$)	76,893

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Distribution Expenses

Line No.	Account No.	Description	CPUC Adopted
1.		Operation:	
2.	580	Operation Supervision and Engineering.	31,742
3.	582	Station Expenses	16,512
4.	583	Overhead Line Expenses	15,833
5.	584	Underground Line Expenses	4,585
6.	585	Street Lighting and Signal System Expenses.	1,718
7.	586	Meter Expenses.	22,584
8.	587	Customer Installations Expenses.	12,505
9.	588	Miscellaneous Distribution Expenses.	66,973
10.	589	Rents.	540
11.		BPI Adjustment - Distribution	(3,075)
12.		TOTAL OPERATION	169,917
13.		Maintenance:	
14.	590	Maintenance Supervision and Engineering	20,080
15.	591	Maintenance of Structures	1,098
16.	592	Maintenance of Station Equipment	8,239
17.	593	Maintenance of Overhead Lines	76,323
18.	594	Maintenance of Underground Lines	14,935
19.	595	Maintenance of Line Transformers.	1,716
20.	596	Maintenance of Street Lighting and Signal Systems.	5,865
21.	597	Maintenance of Meters.	1,923
22.	598	Maintenance of Miscellaneous Distribution Plant.	16,336
23.		TOTAL MAINTENANCE	146,515
24.		TOTAL DISTRIBUTION EXPENSE Constant 2003$	316,432
25.		Escalation	33,988
26.		TOTAL INCLUDING ESCALATION (2006$)	350,420
27.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
28.		Total Constant 2000$	
29.		Labor	131,037
30.		Non-Labor	162,930
31.		Other	22,464
32.		Subtotal	316,432
33.		Escalation:	
34.		Labor	14,822
35.		Non-Labor	19,166
36.		Other	-
37.		Subtotal	33,988
38.		TOTAL INCLUDING ESCALATION (2006$)	350,420

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Customer Accounts Expenses

Line No.	Account No.	Description	CPUC Adopted
1.	901	Supervision	15,250
2.	902	Meter Reading Expenses.	40,047
3.	903	Customer Records and Collection Expenses.	118,986
4.	904	Uncollectible Accounts.	8,334
5.	905	Miscellaneous Customer Accounts Expenses	14,882
6.		Interest Offset on Customer Deposits	5,731
7.		TOTAL CUSTOMER ACCOUNTS Constant 2003$	203,230
8.		Escalation	16,950
9.		TOTAL INCLUDING ESCALATION (2006$)	220,180
10.		Less: Account 904 (Uncollectible Accounts)	(8,334)
11.		TOTAL LESS ACCOUNT 904 (2006$)	211,846
12.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
13.		Total Constant 2003$	
14.		Labor	100,399
15.		Non-Labor	68,142
16.		Other	34,689
17.		Subtotal	203,230
18.		Escalation:	
19.		Labor	11,357
20.		Non-Labor	5,593
21.		Other	-
22.		Subtotal	16,950
23.		TOTAL INCLUDING ESCALATION (2006$)	220,180
24.		Less: Account 904 (Uncollectible Accounts)	(8,334)
25.		TOTAL LESS ACCOUNT 904 (2006$)	211,846

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Customer Service And Information And Sales Expenses

Line No.	Account No.	Description	CPUC Adopted
1.	907	Supervision	4,833
2.	908	Customer Assistance Expenses	31,227
3.	909	Informational and Instructional Advertising Expenses	-
4.	910	Miscellaneous Customer Service and Informational Expenses	-
5.	912	Demonstrating and Selling Expenses	-
6.	913	Advertising Expenses	-
7.		TOTAL CUSTOMER SERVICE & INFORMATION	36,060
8.	916	Miscellaneous Sales Expenses	176
9.		TOTAL SALES EXPENSE	176
10.		TOTAL CSI AND SALES EXPENSE Constant 2003$	36,236
11.		Escalation	3,672
12.		TOTAL INCLUDING ESCALATION (2006$)	39,908
13.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
14.		Total Constant 2003$	
15.		Labor	19,012
16.		Non-Labor	17,224
17.		Other	-
18.		Subtotal	36,236
19.		Escalation:	
20.		Labor	2,151
21.		Non-Labor	1,521
22.		Other	-
23.		Subtotal	3,672
24.		TOTAL INCLUDING ESCALATION (2006$)	39,908

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Administrative And General Expenses

Line No.	Account No.	Description	CPUC Adopted
1.		Operation:	
2.	920	Administrative and General Salaries/Office Supplies and Expenses	167,763
3.	921	Administrative and General Salaries/Office Supplies and Expenses	67,947
4.	922	Administrative Expenses Transferred - Credit.	(32,772)
5.	923	Outside Services Employed.	44,062
6.	924	Property Insurance.	8,156
7.	925	Injuries and Damages.	56,877
8.	926	Employee Pensions and Benefits.	216,875
9.	927	Franchise Requirements.	33,077
10.	928	Regulatory Commission Expenses.	1,781
11.	930	General Advertising Expenses-Miscellaneous General Expenses.	(1,658)
12.	931	Rents.	1,468
13.		TOTAL OPERATION	563,576
14.		Maintenance:	
15.	935	Maintenance of General Plant.	6,870
16.		TOTAL MAINTENANCE	6,870
17.		TOTAL A&G Constant 2003$	570,447
18.		Escalation	42,083
19.		TOTAL INCLUDING ESCALATION (2006$) 1/	612,529
20.		Less: Account 927 (Franchise Requirements)	(33,077)
21.		TOTAL LESS ACCOUNT 927 (2006$)	579,452
22.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
23.		Total Constant 2003$	
24.		Labor	177,509
25.		Non-Labor	169,816
26.		Other	223,123
27.		Subtotal	570,448
28.		Escalation:	
29.		Labor	19,416
30.		Non-Labor	22,667
31.		Other	-
32.		Subtotal	42,083
33.		TOTAL INCLUDING ESCALATION (2006$)	612,530
34.		Less: Account 927 (Franchise Requirements)	(33,077)
35.		TOTAL LESS ACCOUNT 927 (2006$)	579,454

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
($000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
	NON-ESCALATED	
1.	Production	
2.	Steam	56,705
3.	Nuclear	305,662
4.	Hydro	31,828
5.	Other	3,089
6.	Subtotal - Production	397,284
7.	Transmission	69,069
8.	Distribution	316,432
9.	Customer Accounts	194,896
10.	Uncollectibles (Account 904)	8,334
11.	Customer Service and Informational and Sales	36,236
12.	Administrative and General	537,370
13.	Franchise Requirements (Account 927)	33,077
14.	TOTAL O&M EXPENSE Constant 2003$	1,592,698
	ESCALATED	
15.	Production	
16.	Steam	63,348
17.	Nuclear	339,683
18.	Hydro	35,686
19.	Other	3,454
20.	Subtotal - Production	442,171
21.	Transmission	76,893
22.	Distribution	350,420
22.	Customer Accounts	211,846
23.	Uncollectibles (Account 904)	8,334
24.	Customer Service and Informational and Sales	39,908
25.	Administrative and General	579,453
26.	Franchise Requirements (Account 927)	33,077
27.	TOTAL O&M EXPENSE 2006$	1,742,102
	ESCALATION	
28.	Production	
29.	Steam	6,643
30.	Nuclear	34,021
31.	Hydro	3,858
32.	Other	365
33.	Subtotal - Production	44,887
34.	Transmission	7,824
35.	Distribution	33,988
35.	Customer Accounts	16,950
36.	Uncollectibles (Account 904)	0
37.	Customer Service and Informational and Sales	3,672
38.	Administrative and General	42,083
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	149,404

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Labor Expenses
($000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
	NON-ESCALATED	
1.	Production	
2.	Steam	28,900
3.	Nuclear	158,026
4.	Hydro	12,994
5.	Other	1,000
6.	Subtotal - Production	200,920
7.	Transmission	23,690
8.	Distribution	131,037
9.	Customer Accounts	100,399
10.	Uncollectibles (Account 904)	-
11.	Customer Service and Informational and Sales	19,012
12.	Administrative and General	177,509
13.	Franchise Requirements (Account 927)	-
14.	TOTAL O&M EXPENSE Constant 2003$	652,567
	ESCALATED	
15.	Production	
16.	Steam	32,169
17.	Nuclear	175,902
18.	Hydro	14,464
19.	Other	1,113
20.	Subtotal - Production	223,647
21.	Transmission	26,226
22.	Distribution	145,860
22.	Customer Accounts	111,756
23.	Uncollectibles (Account 904)	-
24.	Customer Service and Informational and Sales	21,163
25.	Administrative and General	196,925
26.	Franchise Requirements (Account 927)	-
27.	TOTAL O&M EXPENSE 2006$	725,577
	ESCALATION	
28.	Production	
29.	Steam	3,269
30.	Nuclear	17,876
31.	Hydro	1,470
32.	Other	113
33.	Subtotal - Production	22,728
34.	Transmission	2,537
35.	Distribution	14,822
35.	Customer Accounts	11,357
36.	Uncollectibles (Account 904)	-
37.	Customer Service and Informational and Sales	2,151
38.	Administrative and General	19,416
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	73,011

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Non Labor Expenses
($000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
	NON-ESCALATED	
1.	Production	
2.	Steam	27,582
3.	Nuclear	143,612
4.	Hydro	18,833
5.	Other	2,089
6.	Subtotal - Production	192,117
7.	Transmission	44,893
8.	Distribution	162,930
9.	Customer Accounts	68,142
10.	Uncollectibles (Account 904)	-
11.	Customer Service and Informational and Sales	17,224
12.	Administrative and General	169,815
13.	Franchise Requirements (Account 927)	-
14.	TOTAL O&M EXPENSE Constant 2003$	655,121
	ESCALATED	
15.	Production	
16.	Steam	30,956
17.	Nuclear	159,757
18.	Hydro	21,222
19.	Other	2,341
20.	Subtotal - Production	214,276
21.	Transmission	50,181
22.	Distribution	182,096
22.	Customer Accounts	73,735
23.	Uncollectibles (Account 904)	-
24.	Customer Service and Informational and Sales	18,745
25.	Administrative and General	192,481
26.	Franchise Requirements (Account 927)	-
27.	TOTAL O&M EXPENSE 2006$	731,514
	ESCALATION	
28.	Production	
29.	Steam	3,373
30.	Nuclear	16,145
31.	Hydro	2,389
32.	Other	252
33.	Subtotal - Production	22,159
34.	Transmission	5,287
35.	Distribution	19,166
35.	Customer Accounts	5,593
36.	Uncollectibles (Account 904)	-
37.	Customer Service and Informational and Sales	1,521
38.	Administrative and General	22,667
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	76,393

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Other Expenses
($000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
	NON-ESCALATED	
1.	Production	
2.	Steam	223
3.	Nuclear	4,024
4.	Hydro	-
5.	Other	-
6.	Subtotal - Production	4,247
7.	Transmission	486
8.	Distribution	22,464
9.	Customer Accounts	26,355
10.	Uncollectibles (Account 904)	8,334
11.	Customer Service and Informational and Sales	-
12.	Administrative and General	190,046
13.	Franchise Requirements (Account 927)	33,077
14.	TOTAL O&M EXPENSE Constant 2003$	285,010
	ESCALATED	
15.	Production	
16.	Steam	223
17.	Nuclear	4,024
18.	Hydro	-
19.	Other	-
20.	Subtotal - Production	4,247
21.	Transmission	486
22.	Distribution	22,464
22.	Customer Accounts	26,355
23.	Uncollectibles (Account 904)	8,334
24.	Customer Service and Informational and Sales	-
25.	Administrative and General	190,046
26.	Franchise Requirements (Account 927)	33,077
27.	TOTAL O&M EXPENSE 2006$	285,010
	ESCALATION	
28.	Production	
29.	Steam	-
30.	Nuclear	-
31.	Hydro	-
32.	Other	-
33.	Subtotal - Production	-
34.	Transmission	-
35.	Distribution	-
35.	Customer Accounts	-
36.	Uncollectibles (Account 904)	-
37.	Customer Service and Informational and Sales	-
38.	Administrative and General	-
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	-

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Taxes - Other
Thousands of Dollars

Line No.	Class of Plant	CPUC Adopted
1.	**Ad Valorem Taxes**	119,456
2.	**Payroll Taxes**	
3.	Federal Insurance Contribution Act (FICA)	52,832
4.	Federal Unemployment Tax Act	520
5.	State Unemployment Tax Act	776
6.	Total Payroll Taxes	54,128
7.	Misc. Taxes	3,258
8.	ITC Amortization on CTC Property	(1,281)
9.	ARAM Expense on CTC Property	(11)
10.	Total Taxes Other Than Income	175,551

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Taxes - Income
Thousands of Dollars

Line No.	Description	CPUC Adopted
1.	**California Corporation Franchise Tax**	
2.	Operating Revenues	3,704,040
3.	Operating Expenses	1,583,256
4.	Taxes Other Than Income	175,551
5.	Subtotal Expenses	1,758,806
6.	Income Tax Adjustments (Sch M)	1,214,731
7.	California Taxable Income	730,503
8.	CCFT Tax Rate	7.504%
9.	California Corp Franchise Tax	57,125
10.	Arizona Income Tax Rate	0.2885%
11.	New Mexico Income Tax Rate	0.1239%
13.	Arizona Income Tax	2,196
14.	New Mexico Income Tax	943
16.	Total Other State Income Taxes	3,139
17.	Total State Income Taxes	60,264
18.	**Federal Income Tax**	
19.	Operating Revenues	3,704,040
20.	Operating Expenses	1,583,256
21.	Taxes Other Than Income	175,551
22.	Total State Income Taxes	60,264
23.	Less: Current Year's CCFT	57,125
24.	Plus: Prior Year's CCFT	69,167
25.	Subtotal Expenses	1,831,113
26.	Income Tax Adjustments (Sch M)	1,138,891
27.	Federal Taxable Income	734,036
28.	FIT Rate	35.000%
29.	Federal Income Tax	267,681
30.	Taxes Deferred (Plant)	47,475
31.	Taxes Deferred (AFUDC Debt)	3,848
32.	Taxes Deferred (Cap. Int.)	(9,223)
33.	Contributions in Aid of Construction	(14,645)
34.	Investment Tax Credit	(5,517)
35.	Total Federal Income Taxes	289,618
36.	Total Taxes-Income (State and Fed)	349,882

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Depreciation and Amortization Expense
Thousands of Dollars

Line No.	Class of Plant	CPUC Adopted
1	DEPRECIATION	
2	Generation	
3	Nuclear	
4	San Onofre 2&3 Sunk	28,233
5	Palo Verde	14,188
6	Other Production	813
7	Coal	29,678
8	Hydro	14,253
9	Mountainview	553
10	Total Generation	87,718
11	Transmission	
12	Land	691
13	Substations	32,196
14	Lines	22,945
15	Total Transmission	55,832
16	Distribution	
17	Land	809
18	Substations	38,447
19	Lines	418,028
20	Total Distribution	457,284
21	General	132,477
22	TOTAL DEPRECIATION	733,311
23	AMORTIZATION	
24	Radio Frequency	452
25	Hydro Relicensing	2,249
26	Miscellaneous Intangibles	0
27	Capitalized Software	57,388
28	TOTAL AMORTIZATION	60,089
29	TOTAL DEPRECIATION AND AMORTIZATION	793,400

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Summary of Electric Rate Base
Thousands of Dollars

Line No.	Item	CPUC Adopted
1	**FIXED CAPITAL**	
2	Plant in Service	21,851,216
3	Capitalized Software	515,635
4	Other Intangibles	82,856
5	Subtotal Plant in Service	22,449,707
6	Plant Held For Future Use	7,520
7	Total Fixed Capital	22,457,227
8	**ADJUSTMENTS**	
9	Customer Advances for Construction	(72,864)
10	Customer Deposits	(159,650)
11	Total Adjustments	(232,514)
12	**WORKING CAPITAL**	
13	Materials & Supplies	135,332
14	Permanent Fuel Inventory	0
15	Working Cash	(87,674)
16	Total Working Capital	47,658
17	**DEDUCTIONS FOR RESERVES**	
18	Accumulated Depreciation Reserve	(11,589,574)
19	Accumulated Amortization	(294,010)
20	Accum. Def. Taxes - Plant	(1,266,316)
21	Accum. Def. Taxes - Capitalized Interest	49,714
22	Accum. Def. Taxes - CIAC	59,457
23	Unfunded Pension Reserve	(87,382)
24	Total Deductions for Reserves	(13,128,111)
25	**RATE BASE**	9,144,260
26	**DEPR'N & AMORT EXPENSE**	793,400

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Total Weighted Average Plant
Thousands of Dollars

Line No.	Class of Plant	CPUC Adopted
1.	PLANT	
2.	Generation	
3.	Nuclear	
4.	San Onofre 2&3 Sunk	4,287,072
5.	Palo Verde	1,724,775
6.	Other Production	29,883
7.	Coal	844,652
8.	Hydro	751,296
9.	Total Generation	7,637,678
10.	Transmission	
11.	Land	76,196
12.	Substations	1,313,989
13.	Lines	717,948
14.	Total Transmission	2,108,133
15.	Distribution	
16.	Land	89,620
17.	Substations	1,290,956
18.	Lines	9,250,607
19.	Total Distribution	10,631,183
20.	General	1,474,222
21.	TOTAL PLANT	21,851,216
	INTANGIBLE PLANT	
22.	Radio Frequency	18,069
23.	Hydro Relicensing	64,294
24.	Miscellaneous Intangibles	493
25.	Capitalized Software	515,635
26.	TOTAL INTANGIBLE PLANT	598,491
27.	TOTAL PLANT IN SERVICE	22,449,707

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Working Cash
Thousands of Dollars

LINE NO.	ITEM	CPUC Adopted
	Operational Cash Requirement	
1.	Cash	0
2.	Special Deposits	2,551
3.	Working Funds	82
4.	Prepayments	37,683
5.	Other Accounts Receivable	65,346
	Less:	
6.	Employees' Withholding and Accrued Vacation	73,691
7.	Credit Received for Capitalized Supplies	0
8.	User Taxes	24,093
9.	Total Operational Cash Requirement	7,878
10.	Working Cash Capital Required as a Result of Paying Expenses in Advance of Collecting Revenues	(93,588)
11.	Net Amount of Working Cash Capital Supplied by Investors	**(85,710)**
12.	**Mountainview -** PPA Capital Recovery Charge	(1,963)
13.	**Total Net Working Cash**	(87,673)

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Development of Average Lag In Payment Of Operating Expenses
(Thousands of Dollars)

LINE NO.	Description	Expenses	AVERAGE NO. OF DAYS LAG	DOLLAR-DAYS LAG
1.	Fuel*	193,724	26.34	5,103,158
2.	Mohave Fuel	75,238	31.91	2,400,661
3.	Purchased Power	2,327,073	52.23	121,553,952
	Transmission -Distribution - Customer Accounts - Customer Service & Information - Admin. & Gen.			
4.	Company Labor	568,771	12.26	6,972,986
5.	Company Labor - Results Sharing	71,267	254.00	18,101,818
6.	Company Labor	16,657	232.00	3,864,424
7.	Goods & Services	464,228	33.52	15,561,677
8.	Materials Issued from Stores	33,584	0.00	0
9.	Insurance Provisions	32,264	0.00	0
10.	Injuries & Damages Provisions	0	0.00	0
11.	Funded Pension Provisions	32,345	73.60	2,380,594
12.	Benefits & Unfunded Pension Provisions	92,501	0.00	0
13.	P.B.O.P Provisions	117,554	138.28	16,255,256
14.	Franchise Requirements	72,963	267.55	19,521,056
15.	Sub-Total (Lines 4 - 12)	1,502,134	55.03	82,657,811
16.	Depreciation	732,124	0.00	0
17.	Decommissioning	26,230	30.82	808,354
18.	Taxes - Other Than Income	168,890	29.88	5,046,839
19.	Taxes - Based on Income	408,253	50.94	20,797,751
20	Mountainview - O&M	16,275	30.61	498,233
19.	Mountainview - Depreciation	17,499	0.00	0
20.	Mountainview - Taxes	20,311	50.94	1,034,709
		54,085	28.34	1,532,942
20.	Total Operating Expenses	5,487,751	**43.72**	239,901,467

Expense Lag Days	**43.72**
Revenue Lag Days	**37.72**
Forecast Expenses	6,574,065
Adjument to Rate Base (Total Company)	(96,979)
Adjument to Rate Base (CPUC)	(93,588)

Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
(Nominal $000)
Category: Other Operating Revenue

Line No.	Account No.	Description	CPUC Adopted
1.	450.100	Late Payment Charges - C&I	8,796
2.	450.150	Late Payment Charges - Residential	6,561
3.	451.100	Returned Check Charges	1,018
4.	451.110	Reconnection Charge	6,357
5.	451.250	Service Establishment Charge	16,664
6.	451.600	Field Assignment Charge	8,623
7.			48,018
8.	450	Forfeited Discounts - remaining accounts	11
9.	451	Miscellaneous Service Revenues - remaining accounts	(3,050)
10.	453	Sales of Water and Water Power	205
11.	454	Rent from Electric Property	51,634
12.	456	Other Electric Revenues	57,484
13.		Gains/Losses on Sale of Property	4,548
14.		TOTAL OTHER OPERATING REVENUE	158,848

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Category: Net-To-Gross Multiplier

Line No.	Description	CPUC Adopted
1.	Revenues	1.00000
2.	Uncollectibles Tax Rate	0.00225
3.	Uncollectibles Amount Applied	1.00000
4.	Uncollectibles Juris.	0.00225
5.	Subtotal	0.99775
6.	Franchise Fees Tax Rate	0.00893
7.	Franchise Fees Amount Applied	1.00000
8.	Franchise Fees Juris.	0.00893
9.	Subtotal	0.98882
10.	Arizona/New Mexico/D.C. Income Tax Rates	0.00412
11.	Other State I.T. Amount Applied	0.98882
12.	Other State I.T. Juris.	0.00408
13.	Subtotal	0.98474
14.	S. I. T. Rate	0.07504
15.	S. I. T. Amount Applied	0.98882
16.	S. I. T. Juris.	0.07420
17.	Subtotal	0.91054
18.	Federal Income Tax	0.35000
19.	Federal Income Tax Amount Applied	0.98474
20.	Federal Income Tax Juris.	0.34466
21.	Net Operating Revenues	0.56588
22.	Uncollectible and Franchise Fees Factor	1.01131
23.	**N-T-G MULTIPLIER**	**1.76715**

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Nuclear Refueling O&M Expense
(Thousands of Dollars)

Line No		Cost per Refueling 2003 $	Cost per Refueling 2006 $
1	SONGS 2&3		
2	Labor	8,260	9,194
3	Non Labor	47,798	53,164
4	Total	56,058	62,358
5	Less Participants	(13,986)	(15,558)
6	SCE Share	42,072	46,800

Appendix D
Southern California Edison
Test Year 2006 General Rate Case
2007 and 2008 Summary of Earnings
Thousands of Dollars

Line No.	Item	CPUC Adopted Illustrative 2007	CPUC Adopted Illustrative 2008
1.	**TOTAL OPERATING REVENUES**	3,842,021	4,032,162
2.	**OPERATING EXPENSES:**		
3.	Production		
4.	Steam	53,197	55,956
5.	Nuclear	263,591	263,591
6.	Hydro	31,828	31,828
7.	Other	3,089	3,089
8.	Subtotal Production	351,705	354,464
9.	Transmission	69,069	69,069
10.	Distribution	316,433	316,433
11.	Customer Accounts	194,880	195,679
12.	Uncollectibles	8,645	9,072
13.	Customer Service & Information	36,236	36,236
14.	Administrative & General	535,355	535,359
15.	Franchise Requirements	34,309	36,007
16.	Revenue Credits	(167,235)	(169,616)
17.	Subtotal	1,379,397	1,382,703
18.	Escalation	193,538	235,852
19.	Depreciation	826,193	882,142
20.	Taxes Other Than On Income	182,359	191,787
21.	Taxes Based On Income	402,539	426,065
22.	Total Taxes	584,898	617,852
23.	**TOTAL OPERATING EXPENSES**	2,984,026	3,118,549
24.	**NET OPERATING REVENUE**	857,995	913,613
25.	**RATE BASE**	9,783,305	10,417,489
26.	**RATE OF RETURN**	8.77%	8.77%