## ATTACHMENT 4: TABLE 2
(Dollars are in Millions)

| Program Year | Ratepayer Funded Authorized Program Budget (Gas & Electric) for SS Pgms | Forecasted Performance Earnings Basis (PEB) for SS Pgms | Actual PEB for SS Pgms Adopted in Decision or in Pending AEAP Application | Shareholder Incentives Paid to Date for SS Pgms | Current Total Shareholder Incentive Level for SS Pgms | Current Total Shareholder Incentive Level for SS Pgms as a Percentage of Actual PEB for SS Pgms | Current Total Shareholder Incentive Level for SS Pgms as a % of Ratepayer Funded Authorized Program Budget (Gas & Electric) for SS Pgms | Resource Benefits (RBn) Adopted in Decision or in Pending AEAP Application for SS Pgms [1,2,3] |
|---|---|---|---|---|---|---|---|---|
| **1994** | | | | | | | | |
| PGE | $99.725 | $129.227 | $364.889 | $12.620 | $16.827 | 4.61% | 16.87% | $448.757 |
| SCE | $97.846 | $107.479 | $139.846 | $3.664 | $4.886 | 3.49% | 4.99% | $243.576 |
| SoCalGas | $20.201 | $7.498 | $16.168 | $0.916 | $1.221 | 7.55% | 6.04% | $25.653 |
| SDGE | $31.412 | $33.260 | $79.699 | $6.011 | $8.015 | 10.06% | 25.52% | $97.428 |
| **All Utilities** | **$249.184** | **$277.464** | **$600.602** | **$23.211** | **$30.949** | **5.15%** | **12.42%** | **$815.414** |
| **1995** | | | | | | | | |
| PGE | $65.280 | $184.274 | $283.690 | $30.635 | $85.107 | 30.00% | 130.37% | $365.118 |
| SCE [4] | $32.376 | $0.809 | $3.467 | $0.438 | $0.872 | 25.15% | 2.69% | $8.718 |
| SoCalGas | $10.772 | $9.521 | $10.345 | $1.552 | $3.103 | 30.00% | 28.81% | $13.881 |
| SDGE | $31.994 | $40.070 | $129.967 | $18.164 | $36.801 | 28.32% | 115.02% | $179.301 |
| **All Utilities** | **$140.422** | **$234.674** | **$427.469** | **$50.789** | **$125.883** | **29.45%** | **89.65%** | **$567.018** |
| **1996** | | | | | | | | |
| PGE | $59.216 | $78.969 | $120.191 | $13.462 | $36.057 | 30.00% | 60.89% | $197.631 |
| SCE [4] | $48.520 | $21.173 | $39.993 | $6.019 | $11.437 | 28.60% | 23.57% | $72.646 |
| SoCalGas | $11.118 | $4.597 | $2.943 | $0.441 | $0.883 | 30.00% | 7.94% | $6.525 |
| SDGE | $33.919 | $34.990 | $148.413 | $20.419 | $44.524 | 30.00% | 131.27% | $199.513 |
| **All Utilities** | **$152.773** | **$139.729** | **$311.540** | **$40.341** | **$92.901** | **29.82%** | **60.81%** | **$476.315** |
| **1997** | | | | | | | | |
| PGE | $64.383 | $115.793 | $132.250 | $15.120 | $39.675 | 30.00% | 61.62% | $215.224 |
| SCE | $44.267 | $17.758 | $46.084 | $7.178 | $13.825 | 30.00% | 31.23% | $86.787 |
| SoCalGas | $14.959 | $6.224 | $8.647 | $1.297 | $2.594 | 30.00% | 17.34% | $15.231 |
| SDGE | $34.000 | $15.877 | $52.667 | $7.972 | $15.800 | 30.00% | 46.47% | $84.793 |
| **All Utilities** | **$157.609** | **$155.652** | **$239.648** | **$31.567** | **$71.894** | **30.00%** | **45.62%** | **$402.035** |
| **1998** | | | | | | | | |
| PGE | $44.001 | $110.504 | $77.678 | $8.510 | $8.510 | 10.96% | 19.34% | $137.249 |
| SCE | $2.374 | $4.171 | $2.901 | $0.241 | $0.870 | 29.99% | 36.65% | $6.244 |
| SoCalGas [5] | $2.877 | $3.211 | $4.635 | $0.348 | $1.391 | 30.01% | 48.35% | $6.875 |
| SDGE | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| **All Utilities** | **$49.252** | **$117.886** | **$85.214** | **$9.099** | **$10.771** | **12.64%** | **21.87%** | **$150.368** |



(END OF ATTACHMENT 4: TABLE 2)

**ATTACHMENT 4: TABLE 2**
**(Dollars are in Millions)**

| Program Year | Ratepayer Funded Authorized Program Budget (Gas & Electric) for SS Pgms | Forecasted Performance Earnings Basis (PEB) for SS Pgms | Actual PEB for SS Pgms Adopted in Decision or in Pending AEAP Application | Shareholder Incentives Paid to Date for SS Pgms | Current Total Shareholder Incentive Level for SS Pgms | Current Total Shareholder Incentive Level for SS Pgms as a Percentage of Actual PEB for SS Pgms | Current Total Shareholder Incentive Level for SS Pgms as a % of Ratepayer Funded Authorized Program Budget (Gas & Electric) for SS Pgms | Resource Benefits (RBn) Adopted in Decision or in Pending AEAP Application for SS Pgms [1,2,3] |
|---|---|---|---|---|---|---|---|---|
| **1999** | | | | | | | | |
| PGE | $29.387 | $44.777 | $36.033 | $0.000 | $10.558 | 29.30% | 35.93% | $52.316 |
| SCE | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| SoCalGas [6] | $0.000 | n/a | $0.486 | $0.000 | $0.037 | 7.51% | n/a | $0.985 |
| SDGE | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| **All Utilities** | **$29.387** | **$44.777** | **$36.519** | **$0.000** | **$10.595** | **29.01%** | **36.05%** | **$53.301** |
| **2000** | | | | | | | | |
| PGE | $1.928 | $1.633 | $10.555 | $0.000 | $3.166 | 30.00% | 164.21% | $16.223 |
| SCE | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| SoCalGas | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| SDGE | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a |
| **All Utilities** | **$1.928** | **$1.633** | **$10.555** | **$0.000** | **$3.166** | **30.00%** | **164.21%** | **$16.223** |
| | | | | | | | | |
| **TOTAL - All Utilities PY1995-PY2000** | **$531.371** | **$694.351** | **$1,110.945** | **$131.796** | **$315.210** | **28.37%** | **59.32%** | **$1,665.280** |
| **TOTAL - All Utilities PY1994-PY2000** | **$780.555** | **$971.815** | **$1,711.547** | **$155.007** | **$346.159** | **20.22%** | **44.35%** | **$2,480.674** |

Source: Utilities joint August 1, 2003 submittal of updated program data, per direction of Judge Gottstein

Note:

[1] Resource Benefits from Shared Savings (SS) programs.

[2] Resource benefits represent the present value of annual resource benefits adopted in the most recent AEAP Decision or in the most-recent AEAP Application.

[3] Resource benefits represent the resource benefits utilizing approved avoided cost forecasts which may include environmental adders.

[4] Shared Savings (SS) results include results applicable to the S-Curve mechanism.

[5] Source of data is 1998 shared Savings E-1 Table lines 1,2 and 3.

[6] For SoCalGas there was no authorized budget since these were 1997 projects commitments completing in 1999.



(END OF ATTACHMENT 4: TABLE 2)