APPENDIX C

Southern California Edison Company
2006 CPUC Results of Operation
Thousands of Dollars

Line No.	Item	Adopted
1.	**TOTAL OPERATING REVENUES**	3,749,292
2.	**OPERATING EXPENSES:**	
3.	Production	
4.	Steam	63,799
5.	Nuclear	307,516
6.	Hydro	31,828
7.	Other	3,089
8.	Subtotal Production	406,231
9.	Transmission	71,133
10.	Distribution	329,797
11.	Customer Accounts	201,563
12.	Uncollectibles	8,436
13.	Customer Service & Information	36,236
14.	Administrative & General	547,244
15.	Franchise Requirements	33,481
16.	Revenue Credits	(158,770)
17.	Subtotal	1,475,352
18.	Escalation	154,341
19.	Depreciation	793,093
20.	Taxes Other Than On Income	178,820
21.	Taxes Based On Income	348,480
22.	Total Taxes	527,300
23.	**TOTAL OPERATING EXPENSES**	2,950,087
24.	**NET OPERATING REVENUE**	799,205
25.	**RATE BASE**	9,112,944
26.	**RATE OF RETURN**	8.77%
27.	**REVENUES AT PRESENT RATES**	3,475,837
28.	**INCREASE OVER PRESENT RATES**	273,455
29.	**PBOP Overcollection**	139,559
30.	**NET INCREASE OVER PRESENT RATES**	133,896

APPENDIX C

Southern California Edison Company
Total Company Results of Operation
Thousands of Dollars

Line No.	Item	Adopted
1.	**TOTAL OPERATING REVENUES**	4,045,148
2.	**OPERATING EXPENSES:**	
3.	Production	
4.	Steam	63,799
5.	Nuclear	307,516
6.	Hydro	31,828
7.	Other	3,089
8.	Subtotal Production	406,231
9.	Transmission	119,408
10.	Distribution	333,577
11.	Customer Accounts	201,563
12.	Uncollectibles	9,102
13.	Customer Service & Information	36,236
14.	Administrative & General	568,057
15.	Franchise Requirements	36,123
16.	Revenue Credits	(180,039)
17.	Subtotal	1,530,258
18.	Escalation	161,879
19.	Depreciation	860,910
20.	Taxes Other Than On Income	198,111
21.	Taxes Based On Income	380,787
22.	Total Taxes	578,898
23.	**TOTAL OPERATING EXPENSES**	3,131,945
24.	**NET OPERATING REVENUE**	913,203
25.	**RATE BASE**	10,412,806
26.	**RATE OF RETURN**	8.77%

APPENDIX C
Southern California Edison
Test Year 2006 General Rate Case
Sales Forecast

	Adopted
Sales Forecast (GWh)	
Residential	28,690
Commercial	40,100
Industrial	11,260
Other Public Authority 1/	6,230
Agricultural	990
	87,270
Customer Forecast (No. of Customers)	
Residential	4,209.8
Commercial	521.1
Industrial	16.6
Other Public Authority 1/	46.8
Agricultural	21.7
	4,816.0

1/ Includes Streetlighting class.

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Total Production

Line No.	Account No.	Description	CPUC Adopted
1.		TOTAL STEAM	63,799
2.		TOTAL NUCLEAR	307,516
3.		TOTAL HYDRO	31,828
4.		TOTAL OTHER	3,089
5.		TOTAL PRODUCTION Cnstant 2003$	406,231
6.		Escalation	45,899
7.		TOTAL INCLUDING ESCALATION (2006$)	452,130
8.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
9.		Total Company Constant 2003$	
10.		Labor	209,892
11.		Non-Labor	192,092
12.		Other	4,247
13.		Subtotal Total Company	406,231
14.		Escalation:	
15.		Labor	23,743
16.		Non-Labor	22,156
17.		Other	-
18.		Subtotal Total Company	45,899
19.		TOTAL INCLUDING ESCALATION (2006$)	452,130

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Steam Production

Line No.	Account No.	Description	CPUC Adopted
1		Operation	
2.	500	Operation Supervision and Engineering.	15,508
3.	501	Fuel.	5,005
4.	502	Steam Expenses	7,266
5.	505	Electric Expenses	1,429
6.	506	Miscellaneous Steam Power Expenses	7,223
7.	507	Rents.	154
8.	509	Allowances.	-
		TOTAL OPERATION	36,585
9.		Maintenance	
10.	510	Maintenance Supervision and Engineering	2,613
11.	511	Maintenance of Structures	1,875
12.	512	Maintenance of Boiler Plant	15,200
13.	513	Maintenance of Electric Plant	4,343
14.	514	Maintenance of Miscellaneous Steam Plant	3,185
15.		TOTAL MAINTENANCE	27,214
16.		TOTAL STEAM Constant 2003$	63,799
17.		Escalation	7,445
18.		TOTAL STEAM INCLUDING ESCALATION (2006$)	71,244
19.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
20.		Total Steam Constant 2003$	
21.		Labor	35,994
22.		Non-Labor	27,582
23.		Other	223
24.		Subtotal Total Steam	63,799
25.		Escalation:	
26.		Labor	4,072
27.		Non-Labor	3,373
28.		Other	-
29.		Subtotal Total Steam	7,445
30.		TOTAL STEAM INCLUDING ESCALATION (2006$)	71,244

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Nuclear Production

Line No.	Account No.	Description	CPUC Adopted
1.		Operation	
2.	517	Operation Supervision and Engineering	53,003
3.	518	Nuclear Fuel Expense	-
4.	519	Coolants and Water	3,131
5.	520	Steam Expenses	24,281
6.	523	Electric Expenses	3,683
7.	524	Miscellaneous Nuclear Power Expenses	65,651
8.	525	Rents	1,027
9.		TOTAL OPERATION	150,776
10.		Maintenance	
11.	528	Maintenance Supervision and Engineering	19,677
12.	529	Maintenance of Structures	5,699
13.	530	Maintenance of Reactor Plant Equipment	4,831
14.	531	Maintenance of Electric Plant	3,566
15.	532	Maintenance of Miscellaneous Nuclear Plant	38,823
16.		SONGS 2&3 Refueling Outage Adjustment	84,143
17.		TOTAL MAINTENANCE	156,740
18.		TOTAL NUCLEAR Constant 2003$	307,516
19.		Escalation	34,230
20.		TOTAL NUCLEAR INCLUDING ESCALATION (2006$)	341,746
21.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
22.		Total Nuclear Constant 2003$	
23.		Labor	159,904
24.		Non-Labor	143,588
25.		Other	4,024
26.		Subtotal Total Nuclear	307,516
27.		Escalation:	
28.		Labor	18,088
29.		Non-Labor	16,142
30.		Other	-
31.		Subtotal Total Nuclear	34,230
32.		TOTAL NUCLEAR INCLUDING ESCALATION (2006$)	341,746

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Hydro Production

Line No.	Account No.	Description	CPUC Adopted
1.		Operation	
2.	535	Operation Supervision and Engineering.	2,146
3.	536	Water for Power.	3,355
4.	537	Hydraulic Expenses	2,253
5.	538	Electric Expenses	3,004
6.	539	Miscellaneous Hydraulic Power Generation Expenses	6,633
7.	540	Rents.	894
8.		TOTAL OPERATION	18,285
9.		Maintenance	
10.	541	Maintenance Supervision and Engineering	1,527
11.	542	Maintenance of Structures	1,363
12.	543	Maintenance of Reservoirs, Dams and Waterways	3,123
13.	544	Maintenance of Electric Plant	5,755
14.	545	Maintenance of Miscellaneous Hydraulic Plant	1,774
15.		TOTAL MAINTENANCE	13,542
16.		TOTAL HYDRO Constant 2003$	31,828
17.		Escalation	3,859
18.		TOTAL HYDRO INCLUDING ESCALATION 2006$	35,686
19.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
20.		Total Hydro Constant 2003$	
21.		Labor	12,994
22.		Non-Labor	18,833
23.		Other	-
24.		Subtotal Total Hydro	31,828
25.		Escalation:	
26.		Labor	1,470
27.		Non-Labor	2,389
28.		Other	-
29.		Subtotal Total Hydro	3,859
30.		TOTAL HYDRO INCLUDING ESCALATION (2006$)	35,686

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Other Production

Line No.	Account No.	Description	CPUC Adopted
1.		Operation	
2.	546	Operation Supervision and Engineering.	-
3.	547	Fuel.	-
4.	548	Generation Expenses	754
5.	549	Miscellaneous Other Power Generation Expenses	1,170
6.	550	Rents.	-
7.		TOTAL OPERATION	1,923
8.		Maintenance	
9.	551	Maintenance Supervision and Engineering	-
10.	552	Maintenance of Structures	-
11.	553	Maintenance of Generating and Electric Plant	674
12.	554	Maintenance of Miscellaneous Other Power Generation Plant	-
13.	555	Purchased Power.	-
14.	556	System Control and Load Dispatching	491
15.	557	Other Expenses.	-
16.		TOTAL MAINTENANCE	1,165
17.		TOTAL OTHER Constant 2003$	3,089
18.		Escalation	365
19.		TOTAL OTHER INCLUDING ESCALATION (2006$)	3,454
20.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
21.		Total Other Constant 2003$	
22.		Labor	1,000
23.		Non-Labor	2,089
24.		Other	-
25.		Subtotal Total Other	3,089
26.		Escalation:	
27.		Labor	113
28.		Non-Labor	252
29.		Other	-
30.		Subtotal Total Other	365
31.		TOTAL OTHER INCLUDING ESCALATION (2006$)	3,454

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Transmission Expenses

Line No.	Account No.	Description	CPUC Adopted
1.		Operation:	
2.	560	Operation Supervision and Engineering.	7,362
3.	561	Load Dispatching	5,167
4.	562	Station Expenses	9,268
5.	563	Overhead Line Expenses	2,965
6.	564	Underground Line Expenses	240
7.	565	Transmission of Electricity by Others	3,636
8.	566	Miscellaneous Transmission Expenses	17,388
9.	567	Rents.	1,508
10.		BPI Adjustment - Transmission	(595)
11.		TOTAL OPERATION	46,939
12.		Maintenance:	
13.	568	Maintenance Supervision and Engineering	2,948
14.	569	Maintenance of Structures	487
15.	570	Maintenance of Station Equipment	7,136
16.	571	Maintenance of Overhead Lines	12,472
17.	572	Maintenance of Underground Lines	40
18.	573	Maintenance of Miscellaneous Transmission Plant	1,110
19.		TOTAL MAINTENANCE	24,194
20.		TOTAL TRANSMISSION EXPENSE Constant 2003$	71,133
21.		Escalation	8,076
22.		TOTAL INCLUDING ESCALATION (2006$)	79,209
23.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
24.		Total Constant 2003$	
25.		Labor	24,406
26.		Non-Labor	46,242
27.		Other	486
28.		Subtotal	71,133
29.		Escalation:	
30.		Labor	2,603
31.		Non-Labor	5,473
32.		Other	-
33.		Subtotal	8,076
34.		TOTAL INCLUDING ESCALATION (2006$)	79,209

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Distribution Expenses

Line No.	Account No.	Description	CPUC Adopted
1.		Operation:	
2.	580	Operation Supervision and Engineering.	31,617
3.	582	Station Expenses	16,447
4.	583	Overhead Line Expenses	15,770
5.	584	Underground Line Expenses	4,567
6.	585	Street Lighting and Signal System Expenses.	1,711
7.	586	Meter Expenses.	22,495
8.	587	Customer Installations Expenses.	12,455
9.	588	Miscellaneous Distribution Expenses.	81,324
10.	589	Rents.	538
11.		BPI Adjustment - Distribution	(3,063)
12.		TOTAL OPERATION	183,861
13.		Maintenance:	
14.	590	Maintenance Supervision and Engineering	20,001
15.	591	Maintenance of Structures	1,093
16.	592	Maintenance of Station Equipment	8,206
17.	593	Maintenance of Overhead Lines	76,022
18.	594	Maintenance of Underground Lines	14,876
19.	595	Maintenance of Line Transformers.	1,709
20.	596	Maintenance of Street Lighting and Signal Systems.	5,842
21.	597	Maintenance of Meters.	1,915
22.	598	Maintenance of Miscellaneous Distribution Plant.	16,272
23.		TOTAL MAINTENANCE	145,935
24.		TOTAL DISTRIBUTION EXPENSE Constant 2003$	329,796
25.		Escalation	35,508
26.		TOTAL INCLUDING ESCALATION (2006$)	365,304
27.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
28.		Total Constant 2000$	
29.		Labor	145,107
30.		Non-Labor	162,314
31.		Other	22,376
32.		Subtotal	329,796
33.		Escalation:	
34.		Labor	16,414
35.		Non-Labor	19,094
36.		Other	-
37.		Subtotal	35,508
38.		TOTAL INCLUDING ESCALATION (2006$)	365,304

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Customer Accounts Expenses

Line No.	Account No.	Description	CPUC Adopted
1.	901	Supervision	15,250
2.	902	Meter Reading Expenses.	40,047
3.	903	Customer Records and Collection Expenses.	118,986
4.	904	Uncollectible Accounts.	8,437
5.	905	Miscellaneous Customer Accounts Expenses	21,548
6.		Interest Offset on Customer Deposits	5,731
7.		TOTAL CUSTOMER ACCOUNTS Constant 2003$	209,999
8.		Escalation	17,704
9.		TOTAL INCLUDING ESCALATION (2006$)	227,703
10.		Less: Account 904 (Uncollectible Accounts)	(8,437)
11.		TOTAL LESS ACCOUNT 904 (2006$)	219,266
12.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
13.		Total Constant 2003$	
14.		Labor	107,066
15.		Non-Labor	68,142
16.		Other	34,792
17.		Subtotal	210,000
18.		Escalation:	
19.		Labor	12,111
20.		Non-Labor	5,593
21.		Other	-
22.		Subtotal	17,704
23.		TOTAL INCLUDING ESCALATION (2006$)	227,704
24.		Less: Account 904 (Uncollectible Accounts)	(8,437)
25.		TOTAL LESS ACCOUNT 904 (2006$)	219,267

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Customer Service And Information And Sales Expenses

Line No.	Account No.	Description	CPUC Adopted
1.	907	Supervision	4,833
2.	908	Customer Assistance Expenses	31,227
3.	909	Informational and Instructional Advertising Expenses	-
4.	910	Miscellaneous Customer Service and Informational Expenses	-
5.	912	Demonstrating and Selling Expenses	-
6.	913	Advertising Expenses	-
7.		TOTAL CUSTOMER SERVICE & INFORMATION	36,060
8.	916	Miscellaneous Sales Expenses	176
9.		TOTAL SALES EXPENSE	176
10.		TOTAL CSI AND SALES EXPENSE Constant 2003$	36,236
11.		Escalation	3,672
12.		TOTAL INCLUDING ESCALATION (2006$)	39,908
13.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
14.		Total Constant 2003$	
15.		Labor	19,012
16.		Non-Labor	17,224
17.		Other	-
18.		Subtotal	36,236
19.		Escalation:	
20.		Labor	2,151
21.		Non-Labor	1,521
22.		Other	-
23.		Subtotal	3,672
24.		TOTAL INCLUDING ESCALATION (2006$)	39,908

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
Thousands of Dollars
Category: Administrative And General Expenses

Line No.	Account No.	Description	CPUC Adopted
1.		Operation:	
2.	920	Administrative and General Salaries/Office Supplies and Expenses	180,939
3.	921	Administrative and General Salaries/Office Supplies and Expenses	67,829
4.	922	Administrative Expenses Transferred - Credit.	(34,893)
5.	923	Outside Services Employed.	43,986
6.	924	Property Insurance.	8,142
7.	925	Injuries and Damages.	56,779
8.	926	Employee Pensions and Benefits.	216,197
9.	927	Franchise Requirements.	33,481
10.	928	Regulatory Commission Expenses.	1,778
11.	930	General Advertising Expenses-Miscellaneous General Expenses.	(1,836)
12.	931	Rents.	1,465
13.		TOTAL OPERATION	573,867
14.		Maintenance:	
15.	935	Maintenance of General Plant.	6,858
16.		TOTAL MAINTENANCE	6,858
17.		TOTAL A&G Constant 2003$	580,725
18.		Escalation	43,482
19.		TOTAL INCLUDING ESCALATION (2006$) 1/	624,207
20.		Less: Account 927 (Franchise Requirements)	(33,481)
21.		TOTAL LESS ACCOUNT 927 (2006$)	590,726
22.		LABOR, NON-LABOR AND OTHER EXPENSE DETAIL:	
23.		Total Constant 2003$	
24.		Labor	190,668
25.		Non-Labor	169,342
26.		Other	220,717
27.		Subtotal	580,726
28.		Escalation:	
29.		Labor	20,806
30.		Non-Labor	22,676
31.		Other	-
32.		Subtotal	43,482
33.		TOTAL INCLUDING ESCALATION (2006$)	624,208
34.		Less: Account 927 (Franchise Requirements)	(33,481)
35.		TOTAL LESS ACCOUNT 927 (2006$)	590,727

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
($000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
	NON-ESCALATED	
1.	Production	
2.	Steam	63,799
3.	Nuclear	307,516
4.	Hydro	31,828
5.	Other	3,089
6.	Subtotal - Production	406,232
7.	Transmission	71,133
8.	Distribution	329,796
9.	Customer Accounts	201,563
10.	Uncollectibles (Account 904)	8,436
11.	Customer Service and Informational and Sales	36,236
12.	Administrative and General	547,244
13.	Franchise Requirements (Account 927)	33,481
14.	TOTAL O&M EXPENSE Constant 2003$	1,634,122
	ESCALATED	
15.	Production	
16.	Steam	71,244
17.	Nuclear	341,746
18.	Hydro	35,686
19.	Other	3,454
20.	Subtotal - Production	452,130
21.	Transmission	79,209
22.	Distribution	365,304
22.	Customer Accounts	219,267
23.	Uncollectibles (Account 904)	8,436
24.	Customer Service and Informational and Sales	39,908
25.	Administrative and General	590,726
26.	Franchise Requirements (Account 927)	33,481
27.	TOTAL O&M EXPENSE 2006$	1,788,461
	ESCALATION	
28.	Production	
29.	Steam	7,445
30.	Nuclear	34,230
31.	Hydro	3,858
32.	Other	365
33.	Subtotal - Production	45,898
34.	Transmission	8,076
35.	Distribution	35,508
35.	Customer Accounts	17,704
36.	Uncollectibles (Account 904)	0
37.	Customer Service and Informational and Sales	3,672
38.	Administrative and General	43,482
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	154,340

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Labor Expenses
($000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
	NON-ESCALATED	
1.	Production	
2.	Steam	35,994
3.	Nuclear	159,904
4.	Hydro	12,994
5.	Other	1,000
6.	Subtotal - Production	209,892
7.	Transmission	24,406
8.	Distribution	145,107
9.	Customer Accounts	107,066
10.	Uncollectibles (Account 904)	-
11.	Customer Service and Informational and Sales	19,012
12.	Administrative and General	190,668
13.	Franchise Requirements (Account 927)	-
14.	TOTAL O&M EXPENSE Constant 2003$	696,150
	ESCALATED	
15.	Production	
16.	Steam	40,065
17.	Nuclear	177,992
18.	Hydro	14,464
19.	Other	1,113
20.	Subtotal - Production	233,634
21.	Transmission	27,009
22.	Distribution	161,521
22.	Customer Accounts	119,177
23.	Uncollectibles (Account 904)	-
24.	Customer Service and Informational and Sales	21,163
25.	Administrative and General	211,473
26.	Franchise Requirements (Account 927)	-
27.	TOTAL O&M EXPENSE 2006$	773,977
	ESCALATION	
28.	Production	
29.	Steam	4,072
30.	Nuclear	18,088
31.	Hydro	1,470
32.	Other	113
33.	Subtotal - Production	23,743
34.	Transmission	2,603
35.	Distribution	16,414
35.	Customer Accounts	12,111
36.	Uncollectibles (Account 904)	-
37.	Customer Service and Informational and Sales	2,151
38.	Administrative and General	20,806
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	77,827

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Non Labor Expenses
($000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
	NON-ESCALATED	
1.	Production	
2.	Steam	27,582
3.	Nuclear	143,588
4.	Hydro	18,833
5.	Other	2,089
6.	Subtotal - Production	192,093
7.	Transmission	46,242
8.	Distribution	162,314
9.	Customer Accounts	68,142
10.	Uncollectibles (Account 904)	-
11.	Customer Service and Informational and Sales	17,224
12.	Administrative and General	169,341
13.	Franchise Requirements (Account 927)	-
14.	TOTAL O&M EXPENSE Constant 2003$	655,354
	ESCALATED	
15.	Production	
16.	Steam	30,956
17.	Nuclear	159,730
18.	Hydro	21,222
19.	Other	2,341
20.	Subtotal - Production	214,249
21.	Transmission	51,715
22.	Distribution	181,408
22.	Customer Accounts	73,735
23.	Uncollectibles (Account 904)	-
24.	Customer Service and Informational and Sales	18,745
25.	Administrative and General	192,016
26.	Franchise Requirements (Account 927)	-
27.	TOTAL O&M EXPENSE 2006$	731,868
	ESCALATION	
28.	Production	
29.	Steam	3,373
30.	Nuclear	16,142
31.	Hydro	2,389
32.	Other	252
33.	Subtotal - Production	22,156
34.	Transmission	5,473
35.	Distribution	19,094
35.	Customer Accounts	5,593
36.	Uncollectibles (Account 904)	-
37.	Customer Service and Informational and Sales	1,521
38.	Administrative and General	22,676
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	76,513

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Other Expenses
($000)
Category: Total O&M Expenses

Line No.	Description	CPUC Adopted
	NON-ESCALATED	
1.	Production	
2.	Steam	223
3.	Nuclear	4,024
4.	Hydro	-
5.	Other	-
6.	Subtotal - Production	4,247
7.	Transmission	486
8.	Distribution	22,376
9.	Customer Accounts	26,355
10.	Uncollectibles (Account 904)	8,436
11.	Customer Service and Informational and Sales	-
12.	Administrative and General	187,236
13.	Franchise Requirements (Account 927)	33,481
14.	TOTAL O&M EXPENSE Constant 2003$	282,617
	ESCALATED	
15.	Production	
16.	Steam	223
17.	Nuclear	4,024
18.	Hydro	-
19.	Other	-
20.	Subtotal - Production	4,247
21.	Transmission	486
22.	Distribution	22,376
22.	Customer Accounts	26,355
23.	Uncollectibles (Account 904)	8,436
24.	Customer Service and Informational and Sales	-
25.	Administrative and General	187,236
26.	Franchise Requirements (Account 927)	33,481
27.	TOTAL O&M EXPENSE 2006$	282,617
	ESCALATION	
28.	Production	
29.	Steam	-
30.	Nuclear	-
31.	Hydro	-
32.	Other	-
33.	Subtotal - Production	-
34.	Transmission	-
35.	Distribution	-
35.	Customer Accounts	-
36.	Uncollectibles (Account 904)	-
37.	Customer Service and Informational and Sales	-
38.	Administrative and General	-
39.	Franchise Requirements (Account 927)	-
40.	TOTAL ESCALATION	-

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Taxes - Other
Thousands of Dollars

Line No.	Class of Plant	CPUC Adopted
1.	**Ad Valorem Taxes**	119,398
2.	**Payroll Taxes**	
3.	Federal Insurance Contribution Act (FICA)	56,295
4.	Federal Unemployment Tax Act	555
5.	State Unemployment Tax Act	826
6.	Total Payroll Taxes	57,675
7.	Misc. Taxes	3,036
8.	ITC Amortization on CTC Property	(1,278)
9.	ARAM Expense on CTC Property	(11)
10.	Total Taxes Other Than Income	178,820

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Taxes - Income
Thousands of Dollars

Line No.	Description	CPUC Adopted
1.	**California Corporation Franchise Tax**	
2.	Operating Revenues	3,749,291
3.	Operating Expenses	1,629,693
4.	Taxes Other Than Income	178,820
5.	Subtotal Expenses	1,808,513
6.	Income Tax Adjustments (Sch M)	1,214,107
7.	California Taxable Income	726,671
8.	CCFT Tax Rate	7.504%
9.	California Corp Franchise Tax	56,877
10.	Arizona Income Tax Rate	0.2885%
11.	New Mexico Income Tax Rate	0.1239%
13.	Arizona Income Tax	2,187
14.	New Mexico Income Tax	939
16.	Total Other State Income Taxes	3,126
17.	Total State Income Taxes	60,003
18.	**Federal Income Tax**	
19.	Operating Revenues	3,749,291
20.	Operating Expenses	1,629,693
21.	Taxes Other Than Income	178,820
22.	Total State Income Taxes	60,003
23.	Less: Current Year's CCFT	56,877
24.	Plus: Prior Year's CCFT	69,175
25.	Subtotal Expenses	1,880,814
26.	Income Tax Adjustments (Sch M)	1,138,244
27.	Federal Taxable Income	730,234
28.	FIT Rate	35.000%
29.	Federal Income Tax	266,534
30.	Taxes Deferred (Plant)	47,488
31.	Taxes Deferred (AFUDC Debt)	3,856
32.	Taxes Deferred (Cap. Int.)	(9,240)
33.	Contributions in Aid of Construction	(14,644)
34.	Investment Tax Credit	(5,517)
35.	Total Federal Income Taxes	288,477
36.	Total Taxes-Income (State and Fed)	348,480

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Depreciation and Amortization Expense
Thousands of Dollars

Line No.	Class of Plant	CPUC Adopted
1	DEPRECIATION	
2	Generation	
3	Nuclear	
4	San Onofre 2&3 Sunk	28,236
5	Palo Verde	14,190
6	Other Production	813
7	Coal	29,679
8	Hydro	14,253
9	Mountainview	553
10	Total Generation	87,724
11	Transmission	
12	Land	691
13	Substations	32,197
14	Lines	22,946
15	Total Transmission	55,834
16	Distribution	
17	Land	809
18	Substations	38,448
19	Lines	418,039
20	Total Distribution	457,296
21	General	132,251
22	TOTAL DEPRECIATION	733,105
23	AMORTIZATION	
24	Radio Frequency	451
25	Hydro Relicensing	2,245
26	Miscellaneous Intangibles	0
27	Capitalized Software	57,294
28	TOTAL AMORTIZATION	59,990
29	TOTAL DEPRECIATION AND AMORTIZATION	793,095

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Summary of Electric Rate Base
Thousands of Dollars

Line No.	Item	CPUC Adopted
1	**FIXED CAPITAL**	
2	Plant in Service	21,849,206
3	Capitalized Software	514,778
4	Other Intangibles	82,718
5	Subtotal Plant in Service	22,446,702
6	Plant Held For Future Use	7,520
7	Total Fixed Capital	22,454,222
8	**ADJUSTMENTS**	
9	Customer Advances for Construction	(72,864)
10	Customer Deposits	(159,650)
11	Total Adjustments	(232,514)
12	**WORKING CAPITAL**	
13	Materials & Supplies	135,098
14	Permanent Fuel Inventory	0
15	Working Cash	(117,817)
16	Total Working Capital	17,281
17	**DEDUCTIONS FOR RESERVES**	
18	Accumulated Depreciation Reserve	(11,588,288)
19	Accumulated Amortization	(293,503)
20	Accum. Def. Taxes - Plant	(1,266,198)
21	Accum. Def. Taxes - Capitalized Interest	49,717
22	Accum. Def. Taxes - CIAC	59,457
23	Unfunded Pension Reserve	(87,231)
24	Total Deductions for Reserves	(13,126,046)
25	**RATE BASE**	9,112,943
26	**DEPR'N & AMORT EXPENSE**	793,095

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Total Weighted Average Plant
Thousands of Dollars

Line No.	Class of Plant	CPUC Adopted
1.	PLANT	
2.	Generation	
3.	Nuclear	
4.	San Onofre 2&3 Sunk	4,287,127
5.	Palo Verde	1,724,811
6.	Other Production	29,883
7.	Coal	844,659
8.	Hydro	751,304
9.	Total Generation	7,637,784
10.	Transmission	
11.	Land	76,196
12.	Substations	1,314,066
13.	Lines	717,976
14.	Total Transmission	2,108,238
15.	Distribution	
16.	Land	89,620
17.	Substations	1,290,969
18.	Lines	9,250,891
19.	Total Distribution	10,631,480
20.	General	1,471,703
21.	TOTAL PLANT	21,849,205
	INTANGIBLE PLANT	
22.	Radio Frequency	18,037
23.	Hydro Relicensing	64,188
24.	Miscellaneous Intangibles	492
25.	Capitalized Software	514,778
26.	TOTAL INTANGIBLE PLANT	597,495
27.	TOTAL PLANT IN SERVICE	22,446,700

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Working Cash
Thousands of Dollars

LINE NO.	ITEM	CPUC Adopted
	Operational Cash Requirement	
1.	Cash	0
2.	Special Deposits	2,546
3.	Working Funds	82
4.	Prepayments	37,617
5.	Other Accounts Receivable	65,233
	Less:	
6.	Employees' Withholding and Accrued Vacation	73,563
7.	Credit Received for Capitalized Supplies	0
8.	User Taxes	24,051
9.	Total Operational Cash Requirement	7,864
10.	Working Cash Capital Required as a Result of Paying Expenses in Advance of Collecting Revenues	(92,101)
11.	Net Amount of Working Cash Capital Supplied by Investors	**(84,237)**
	Mountainview -	
12.	PPA Capital Recovery Charge	(1,960)
13.	**Total Net Working Cash**	(86,197)

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Development of Average Lag In Payment Of Operating Expenses
(Thousands of Dollars)

LINE NO.	Description	Expenses	AVERAGE NO. OF DAYS LAG	DOLLAR-DAYS LAG
1.	Fuel*	193,724	26.34	5,103,158
2.	Mohave Fuel	75,238	31.91	2,400,661
3.	Purchased Power	2,327,073	52.23	121,553,952
	Transmission -Distribution - Customer Accounts - Customer Service & Information - Admin. & Gen.			
4.	Company Labor	568,771	12.26	6,972,986
5.	Company Labor - Results Sharing	71,267	254.00	18,101,818
6.	Company Labor	16,657	232.00	3,864,424
7.	Goods & Services	464,228	33.52	15,561,677
8.	Materials Issued from Stores	33,584	0.00	0
9.	Insurance Provisions	32,264	0.00	0
10.	Injuries & Damages Provisions	11,515	0.00	0
11.	Funded Pension Provisions	32,345	73.60	2,380,594
12.	Benefits & Unfunded Pension Provisions	92,501	0.00	0
13.	P.B.O.P Provisions	117,554	138.28	16,255,256
14.	Franchise Requirements	72,963	267.55	19,521,056
15.	Sub-Total (Lines 4 - 12)	1,513,649	54.61	82,657,811
16.	Depreciation	732,124	0.00	0
17.	Decommissioning	26,230	30.82	808,354
18.	Taxes - Other Than Income	168,688	29.92	5,046,839
19.	Taxes - Based on Income	407,798	50.92	20,765,762
20	Mountainview - O&M	16,275	30.38	494,486
19.	Mountainview - Depreciation	17,499	0.00	0
20.	Mountainview - Taxes	20,311	50.92	1,034,271
		54,085	28.27	1,528,757
20.	Total Operating Expenses	5,498,609	**43.62**	239,865,294

Expense Lag Days	**43.62**
Revenue Lag Days	**37.72**
Forecast Expenses	6,627,214
Adjument to Rate Base (Total Company)	(95,604)
Adjument to Rate Base (CPUC)	(92,101)

Southern California Edison
Test Year 2006 General Rate Case
Operation And Maintenance Expenses
(Nominal $000)
Category: Other Operating Revenue

Line No.	Account No.	Description	CPUC Adopted
1.	450.100	Late Payment Charges - C&I	8,794
2.	450.150	Late Payment Charges - Residential	6,559
3.	451.100	Returned Check Charges	1,018
4.	451.110	Reconnection Charge	6,356
5.	451.250	Service Establishment Charge	16,660
6.	451.600	Field Assignment Charge	8,621
7.			48,008
8.	450	Forfeited Discounts - remaining accounts	11
9.	451	Miscellaneous Service Revenues - remaining accounts	(3,049)
10.	453	Sales of Water and Water Power	205
11.	454	Rent from Electric Property	51,622
12.	456	Other Electric Revenues	57,427
13.		Gains/Losses on Sale of Property	4,547
14.		TOTAL OTHER OPERATING REVENUE	158,770

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Category: Net-To-Gross Multiplier

Line No.	Description	CPUC Adopted
1.	Revenues	1.00000
2.	Uncollectibles Tax Rate	0.00225
3.	Uncollectibles Amount Applied	1.00000
4.	Uncollectibles Juris.	0.00225
5.	Subtotal	0.99775
6.	Franchise Fees Tax Rate	0.00893
7.	Franchise Fees Amount Applied	1.00000
8.	Franchise Fees Juris.	0.00893
9.	Subtotal	0.98882
10.	Arizona/New Mexico/D.C. Income Tax Rates	0.00412
11.	Other State I.T. Amount Applied	0.98882
12.	Other State I.T. Juris.	0.00408
13.	Subtotal	0.98474
14.	S. I. T. Rate	0.07504
15.	S. I. T. Amount Applied	0.98882
16.	S. I. T. Juris.	0.07420
17.	Subtotal	0.91054
18.	Federal Income Tax	0.35000
19.	Federal Income Tax Amount Applied	0.98474
20.	Federal Income Tax Juris.	0.34466
21.	Net Operating Revenues	0.56588
22.	Uncollectible and Franchise Fees Factor	1.01131
23.	**N-T-G MULTIPLIER**	**1.76715**

Appendix C
Southern California Edison
Test Year 2006 General Rate Case
Nuclear Refueling O&M Expense
(Thousands of Dollars)

Line No		Cost per Refueling 2003 $	Cost per Refueling 2006 $
1	SONGS 2&3		
2	Labor	8,260	9,194
3	Non Labor	47,798	53,164
4	Total	56,058	62,358
5	Less Participants	(13,986)	(15,558)
6	SCE Share	42,072	46,800

Appendix D
Southern California Edison
Test Year 2006 General Rate Case
2007 and 2008 Summary of Earnings
Thousands of Dollars

Line No.	Item	CPUC Adopted Illustrative 2007	CPUC Adopted Illustrative 2008
1.	**TOTAL OPERATING REVENUES**	3,892,642	4,085,215
2.	**OPERATING EXPENSES:**		
3.	Production		
4.	Steam	59,828	62,754
5.	Nuclear	265,444	265,444
6.	Hydro	31,828	31,828
7.	Other	3,089	3,089
8.	Subtotal Production	360,189	363,115
9.	Transmission	71,133	71,133
10.	Distribution	329,797	329,797
11.	Customer Accounts	201,547	202,346
12.	Uncollectibles	8,758	9,192
13.	Customer Service & Information	36,236	36,236
14.	Administrative & General	548,669	548,700
15.	Franchise Requirements	34,761	36,481
16.	Revenue Credits	(167,155)	(169,534)
17.	Subtotal	1,423,935	1,427,466
18.	Escalation	200,107	244,165
19.	Depreciation	826,001	882,030
20.	Taxes Other Than On Income	185,737	195,311
21.	Taxes Based On Income	401,459	425,071
22.	Total Taxes	587,196	620,382
23.	**TOTAL OPERATING EXPENSES**	3,037,239	3,174,043
24.	**NET OPERATING REVENUE**	855,403	911,172
25.	**RATE BASE**	9,753,728	10,389,660
26.	**RATE OF RETURN**	8.77%	8.77%