

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 3, 2012

Dawn Weisz  
Executive Officer  
Marin Energy Authority  
781 Lincoln Avenue, St. 320  
San Rafael, CA 94901

Dear Ms. Weisz:

The California Public Utilities Commission (Commission) has reviewed Marin Energy Authority's (MEA) Revised Community Choice Aggregation (CCA) Implementation Plan, filed with the Commission on December 3, 2011. MEA's Revised CCA Implementation Plan reflects information pertaining to its newest members – which now include the cities of Novato and Larkspur, and the towns of Ross and Corte Madera – in addition to its previously existing members, as detailed in MEA's December 4, 2009 filed Implementation Plan.

Pursuant to Public Utilities Code Section 366.2 (c) (7), within 90 days after the Community Choice Aggregator establishing load aggregation files an Implementation Plan, the Commission is required to certify that it has received the Implementation Plan, including any additional information necessary to determine a cost-recovery mechanism.

Pursuant to Public Utilities Code Section 366.2 (c) (3), a CCA Implementation Plan is required to contain all of the following:

- (A) An organizational structure of the program, its operations, and its funding;
- (B) Ratesetting and other costs to participants;
- (C) Provisions for disclosure and due process in setting rates and allocating costs among participants;
- (D) The methods for entering and terminating agreements with other entities;
- (E) The rights and responsibilities of program participants, including, but not limited to, consumer protection procedures, credit issues, and shutoff procedures;
- (F) Termination of the program;

- (G) A description of the third parties that will be supplying electricity under the program, including, but not limited to, information about financial, technical, and operational capabilities

The Commission hereby certifies that the Revised CCA Implementation Plan submitted by MEA contains the information required by Public Utilities Code Section 366.2 (c) (3). MEA has also included a Statement of Intent as part of its Implementation Plan pursuant to Public Utilities Code Section 366.2 (c) (4).

Finally, pursuant to P.U. Code Section 366.2 (c) (7), the Commission is required to provide MEA with "its findings regarding any cost recovery that must be paid by customers of the community choice aggregator to prevent a shifting of costs as provided for in P.U. Code Section 366.2 subdivisions (d), (e), and (f)." By this letter, the Commission informs MEA that those costs are identified on each of PG&E's customer-class-specific tariff sheets, in the "Special Conditions" section, sub-section "Billing," in the section labeled "Direct Access (DA) and Community Choice Aggregation (CCA) Customers" in the column labeled "CCA CRS." The costs referenced in P.U. Code Section 366.2 subdivisions (d), (e), and (f) are recovered via separate charges for: (1) PG&E's Energy Cost Recovery Amount Charge; (2) the Power Charge Indifference Adjustment; (3) the Department of Water Resources (DWR) Bond Charge; and (4) the Competition Transition Charge (CTC).

Sincerely,



Paul Clanon  
Executive Director

cc: Sujata Pagedar, PG&E  
Randall Litteneker, PG&E  
Edward Randolph, CPUC Energy Division