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PROJECT MEMORANDUM

CRESSEY-GALLO 115 kV POWER LINE PROJECT

To: Billie Blanchard, Project Manager, CPUC
From: Vida Strong, Aspen Project Manager
Date: November 25, 2014
Subject: Monitoring Report #1: November 17 to November 23, 2014

This report provides a summary of the construction and compliance activities associated with the Pacific Gas and Electric (PG&E) Cressey-Gallo 115 kV Power Line Project.

A summary of the Notices to Proceed (NTPs) for construction and Minor Project Change (MPC) activities are provided in Tables 1 and 2, respectively (below).

CPUC Environmental Monitor (EM): David DuBois was on site November 18, 2014.

CPUC NTPs

NTP #1: Gallo Property & Cressey Substation

NTP #1 was issued on 10/21/14 for Installation and removal of the shoo-fly at the Gallo Winery, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation. NTP #1 included conditions that had to be satisfied prior to the start of construction.

Summary of Activity:

1. Environmental awareness training occurred for construction personnel prior to the start of work on Tuesday of the subject week.
2. Preparation of a staging area for the Gallo Substation expansion and overhead line upgrade work occurred Tuesday through Friday (see Figure 1).
3. Installation of fiber rolls occurred Tuesday through Friday (see Figure 2).
4. Installation of gravel for the staging area occurred Wednesday through Friday.
5. No work was conducted on Saturday or Sunday.

Environmental Compliance:

1. Erosion control devices were installed per the Storm Water Pollution Prevention Plan (SWPPP).
2. A water truck periodically sprayed the site during earth disturbance to prevent excessive dust.
3. Several barn owl boxes within 500 feet of the work areas for NTP #1 were surveyed. All were found to be inactive and were covered with exclusionary covers over the box openings (see Figure 3).



Notices to Proceed

Table 1 summarizes the Notices to Proceed (NTP) for Cressey-Gallo 115 kV Power Line Project.

Table 1
Notices to Proceed (NTPs)
 (Updated 11/25/14)

NTP #1	Date Requested	Date Issued	Phase	Description
NTP #1	9/12/14	10/21/14	Gallo Substation and Shoo-Fly	Installation and removal of the shoo-fly, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation.

Minor Project Changes

Table 2 summarizes the Minor Project Changes for the Cressey-Gallo 115 kV Power Line Project.

Table 2
Minor Project Changes (MPCs)
 (Updated 11/25/14)

MPC	Date Requested	Date Issued	Phase	Description
MPC #1	10/01/14	10/08/14	Gallo Substation and Shoo-Fly	Use of an existing alternative staging area 75 feet west of the proposed Staging Area 001 located southeast of the Gallo Substation

PROJECT PHOTOGRAPHS



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Figure 1 – Grubbing and grading occurred at the Gallo staging area. View east, November 18, 2014.



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Figure 2 – Fiber rolls prior to installation at the Gallo staging area. View north, November 18 2014.



Figure 3 – Barn owl box with exclusionary mesh screen covering the opening.
View northwest, November 18, 2014.