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#### PROJECT MEMORANDUM

#### CRESSEY-GALLO 115 kV POWER LINE PROJECT

**To:** Billie Blanchard, Project Manager, CPUC  
**From:** Vida Strong, Aspen Project Manager  
**Date:** December 1, 2014  
**Subject:** Monitoring Report #2: November 24 to November 30, 2014

This report provides a summary of the construction and compliance activities associated with the Pacific Gas and Electric (PG&E) Cressey-Gallo 115 kV Power Line Project.

A summary of the Notices to Proceed (NTPs) for construction and Minor Project Change (MPC) activities are provided in Tables 1 and 2, respectively (below).

**CPUC Environmental Monitor (EM):** David DuBois was on site November 25, 2014.

## CPUC NTPs

### NTP #1: Gallo Property & Cressey Substation

NTP #1 was issued on 10/21/14 for Installation and removal of the shoo-fly at the Gallo Winery, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation. NTP #1 included conditions that had to be satisfied prior to the start of construction.

#### Summary of Activity:

1. Preparation of a staging area for the Gallo Substation expansion and overhead line upgrade work occurred Monday through Wednesday (see Figure 1).
2. Leveling and compaction of gravel for the staging area occurred Monday through Wednesday (see Figure 2).
3. An alternate entrance apron was installed at the east edge of the staging area (see Figure 3).
4. Aggregate deliveries were completed on Tuesday (see Figure 4).
5. No work was conducted Thursday, Friday, Saturday or Sunday because of the Thanksgiving holiday.

#### Environmental Compliance:

1. Erosion control devices were installed per the Storm Water Pollution Prevention Plan (SWPPP).
2. Ingress/egress driveways to roadways are swept periodically to remove track out.
3. A water truck periodically sprayed the site during earth disturbance to prevent excessive dust (see Figure 5).
4. Work limit markers were missing along a short section of the northern edge of the staging area. The CPUC EM discussed this with the Lead Environmental Inspector for PG&E, and cones were placed here to improve clarity for delivery truck drivers and other personnel (see Figure 6).



## Notices to Proceed

Table 1 summarizes the Notices to Proceed (NTP) for Cressey-Gallo 115 kV Power Line Project.

**Table 1**  
**Notice to Proceeds (NTPs)**  
(Updated 11/30/14)

<b>NTP #1</b>	<b>Date Requested</b>	<b>Date Issued</b>	<b>Phase</b>	<b>Description</b>
NTP #1	9/12/14	10/21/14	Gallo Substation and Shoo-Fly	Installation and removal of the shoo-fly, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation.

## Minor Project Changes

Table 2 summarizes the Minor Project Changes for the Cressey-Gallo 115 kV Power Line Project.

**Table 2**  
**Minor Project Changes (MPCs)**  
(Updated 11/30/14)

<b>MPC</b>	<b>Date Requested</b>	<b>Date Issued</b>	<b>Phase</b>	<b>Description</b>
MPC #1	10/01/14	10/08/14	Gallo Substation and Shoo-Fly	Use of an existing alternative staging area 75 feet west of the proposed Staging Area 001 located southeast of the Gallo Substation

## PROJECT PHOTOGRAPHS



Figure 1 – Preparation of staging area continued. View east, November 25, 2014.



Figure 2 – Leveling and compaction work continued during the subject week. View northwest, November 25, 2014.



Figure 3 – Alternate entrance apron was installed along the east edge of the staging area. View east, November 25, 2014.



Figure 4 – Gravel deliveries were completed. View east, November 25, 2014.



Figure 5 – A water truck provided dust suppression. View northeast, November 25, 2014.



Figure 6 – Work limit markers were positioned to clarify the northern work area boundary. View west, November 25, 2014.