

**Attachment 2**

**Pacific Gas & Electric Company's Proposed Breakdown of FERC  
and Watershed Lands in Each Watershed Region and Bundle**

<b>Bundle Name</b>	<b>Bundle No.</b>	<b>FERC Project</b>	<b>Watershed Land - Acres</b>	<b>FERC Land - Acres*</b>	<b>Total Land - Acres</b>
<b>Shasta Watershed Region</b>					
Hat Creek	1	2661	1,416	1,682	3,099
Pit River	2	2687	1,866	9,597	11,463
		0233	10,476	4,662	15,137
		2106	6,856	1,277	8,133
Kilarc-Cow Creek	3	0606	2,218	389	2,607
Battle Creek	4	1121	4,035	2,976	7,011
		<b>Total Acreage =</b>	<b>26,867</b>	<b>20,583</b>	<b>47,450</b>
<b>DeSabra Watershed Region</b>					
Hamilton Branch	5	None	0	6,799	6,799
Feather River	6	2105	2,144	31,174	33,318
		1962	37	3,115	3,152
		2107	3,195	163	3,358
Bucks Creek	7	0619	240	2,264	2,504
Butte Creek	8	0803	1,591	959	2,550
		Lime Saddle (None)	0	131	131
		Coal Canyon (None)	1,088	10	1,098
		<b>Total Acreage =</b>	<b>8,295</b>	<b>44,615</b>	<b>52,910</b>
<b>Drum Watershed Region</b>					
North Yuba River	9	1403	41	23	64
Potter Valley	10	0077	3,444	3,938	7,383
South Yuba-Bear River	11	2310	3,814	14,723	18,537
Chili Bar	12	2155	24	201	225
		<b>Total Acreage =</b>	<b>7,324</b>	<b>18,885</b>	<b>26,209</b>
<b>Motherlode Watershed Region</b>					
Mokelumne River	13	0137	2,138	5,053	7,191
Stanislaus River	14	2130	0	769	769
		1061	40	1,031	1,071
Merced River	15	2467	0	20	20
		<b>Total Acreage =</b>	<b>2,178</b>	<b>6,873</b>	<b>9,051</b>
<b>Kings-Crane Helms Watershed Region</b>					
Crane Valley	16	1354	0	1,859	1,859
Kerckhoff	17	0096	0	240	240
Kings River	18	2735	0	440	440
		1988	0	1,007	1,007
		0175	0	0	0
Tule River	19	1333	3	42	45
Kern Canyon	20	0178	0	664	664
		<b>Total Acreage =</b>	<b>3</b>	<b>4,251</b>	<b>4,254</b>
		<b>Project Total =</b>	<b>44,666</b>	<b>95,208</b>	<b>139,874</b>

\* Pacific Gas and Electric Company has described FERC lands as approximately 95,000 acres that contain major components of the generating facilities (e.g., powerhouses, lakes, reservoirs, dams, intake structures) and are within FERC boundaries or are otherwise necessary or appropriate for the operations and maintenance of the facilities. As part of the EIR process, these classifications and calculations will be evaluated. See also the Land Interests discussion of the FERC lands in the NOP (page 3).

Source: Pacific Gas & Electric Company and Aspen Environmental Group, 2000