





CPUC Public Meeting for PG&E's Fulton-Fitch
Mountain Reconductoring Project
Draft Supplemental Initial Study/
Mitigated Negative Declaration

#### Introduction



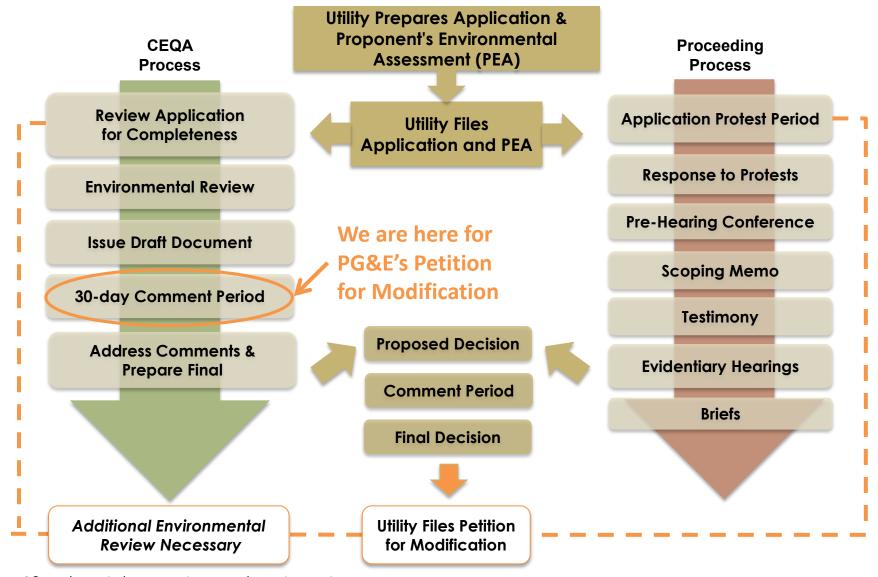
- Speakers
  - Lisa Orsaba California Public Utilities Commission (CPUC) Lead Agency
  - Aaron Lui Panorama Environmental, Inc. (Panorama) –
     Environmental Consultant to the CPUC
- Meeting Format
- Agenda
  - Purpose of Meeting
  - Environmental Review Process and Project History
  - Approved Project and Proposed Modifications
  - Supplemental Environmental Review
  - Public Participation
  - Clarifying Questions and Public Remarks

### **Purpose of the Meeting**



- The purpose of this meeting is to explain:
  - Process under California Environmental Quality Act (CEQA)
  - CPUC's Final IS/MND for the project
  - PG&E's proposed modifications to the approved project
  - CPUC's supplemental environmental review for PG&E's proposed modifications, including:
    - Decision to prepare a Supplemental Initial Study (IS)/ Mitigated Negative Declaration (MND)
    - Approach to preparing the Supplemental IS/MND
    - Key findings presented in the Supplemental IS/MND
  - How to submit written comments on the Draft Supplemental IS/MND

### **CPUC Proceeding and Environmental Review Process**





**Environmental Review Process and Project History** 

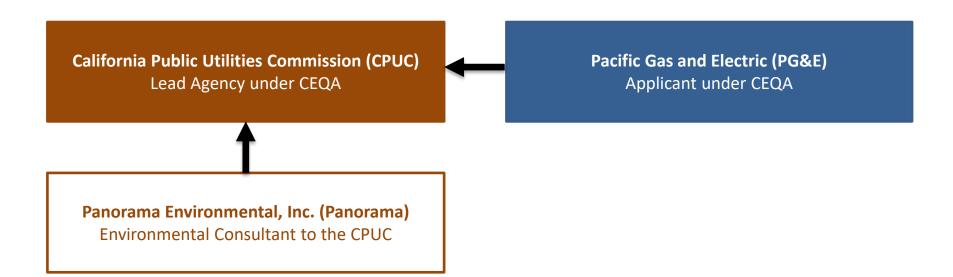
#### **Environmental Review Process**



- CEQA requires agencies to identify and mitigate significant environmental impacts of their actions
- PG&E must apply for permits from the CPUC for certain projects
- PG&E must also apply for any proposed modifications to CPUC decisions
- Prior to making a decision on PG&E's application or proposed modifications, the CPUC:
  - Conducts an environmental review under CEQA;
  - Identifies significant impacts and mitigation measures to avoid them; and
  - Provides an opportunity for public review and comment

# **Roles and Responsibilities**





# **Project History**



Timeline	Milestone	
December 2015	PG&E filed an application for a Permit to Construct (PTC)	
August 2016	CPUC held public scoping meeting in Windsor, CA	
December 2017	CPUC approved the proposed project and issued PG&E a PTC	
June 2018	PG&E filed Petition for Modification proposing changes to the Southern Segment	
June 2018 to May 2019	CPUC requested additional data from PG&E and conducted supplemental environmental review for the proposed changes	
June 7, 2019	CPUC issued Notice of Intent (NOI) to adopt a Supplemental IS/MND and initiated public review and comment period (closes July 15, 2019)	

### Why Supplemental Environmental Review?



- PG&E's Petition for Modification (PFM) identifies proposed changes to the approved project that were not included in the 2017 Final IS/MND
  - Replace 21 existing poles in the Southern Segment
  - Approved project included reconductoring only
- The CPUC must issue a separate decision to approve or deny PG&E's PFM
- The scope of the proposed changes requires CPUC to conduct additional environmental review

### Why Supplemental Environmental Review? (continued)



- CPUC determined a Supplemental IS/MND is the appropriate type of CEQA document because:
  - No new significant environmental effects would occur;
     only minor increases in previously identified effects
  - All potentially significant impacts would remain less than significant after application of mitigation measures
  - Only minor changes are needed to make the 2017 Final IS/MND adequate



**Approved Project and Proposed Modifications** 

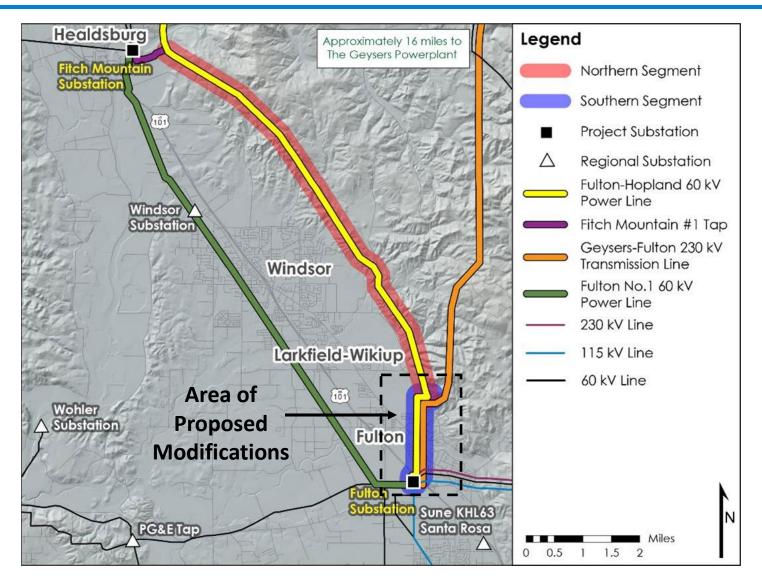
### **Approved Project Objectives**



- Replace 9.9 miles of conductor for the 60-kilovolt (kV)
   Fulton-Hopland line with higher capacity conductor
- Address system reliability issues by alleviating a potential overload condition identified by the California Independent System Operator (ISO)
- Help meet increasing energy demand in the region

### **Approved Project Area**





### **Approved Project Components**



- Northern Segment (8.1 miles) Completed May 2019
  - Reconductor Fulton-Hopland 60-kV line
  - Replace ~70 wood poles with new steel poles (3 to 30 feet taller)
  - Constructed June 2018 and May 2019
- Southern Segment (1.8 miles) Subject of PG&E's PFM
  - Reconductor Fulton-Hopland 60-kV line
  - Reconductor Geysers-Fulton #12 230-kV line
  - Retain existing tubular steel poles (TSPs)
  - No construction initiated to date
- Fitch Mountain Substation Modifications

### Why has PG&E Proposed Modifications?



- PG&E identified corrosion on the cross-arms of TSPs in the Southern Segment
- Poles are safe and meet General Order 95 requirements; however, substantial tension would be put on the cross-arms during the reconductoring process that could cause cross-arm failure
- PG&E proposes to replace the poles to address the risk of cross-arm failure
- Pole cross-arms could not be independently replaced due to the age of the poles and lack of parts (installed in the 1970s)
- Project objectives would remain the same

### What are the Proposed Modifications?



#### Poles

- 21 TSPs would be replaced as part of the reconducting process
- New TSPs would be similar size to existing poles (up to 20 feet taller)
- Installed within 15 to 35 feet of the existing locations

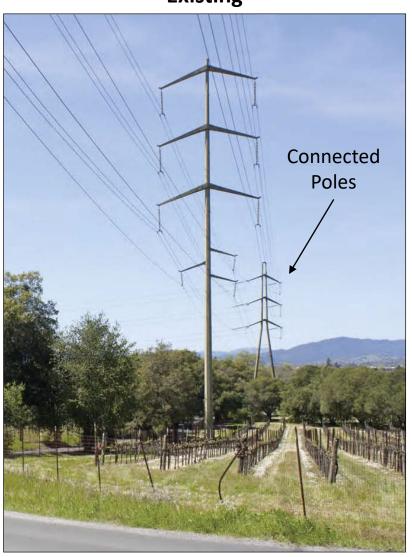
#### Conductor

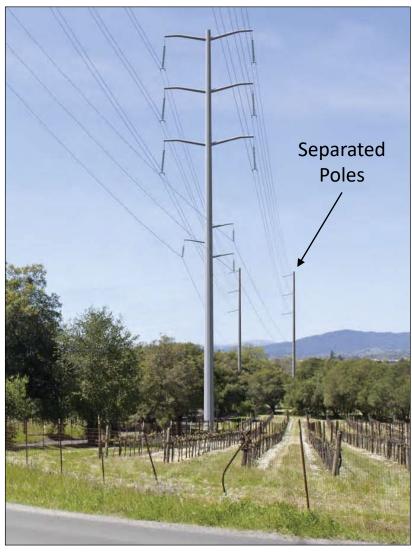
- Existing 60-kV conductor would be replaced on new poles
- Existing 230-kV conductor mostly transferred to the new poles; reconductored over US 101
- Additional equipment use, excavation, and short-term road closures
- Construction in the Southern Segment would increase from approximately 4 to 8 months
- PG&E proposes construction from approximately October 2019 to June 2020

## **Simulation of Proposed TSP Replacement**



### **Existing** Proposed





PG&E Fulton-Fitch Mountain Reconductoring Project

### **Electric and Magnetic Fields (EMF)**



- CPUC requires utilities to evaluate low-cost methods for reducing EMF when replacing existing power lines
- PG&E would meet CPUC requirements to reduce existing EMF by increasing pole heights by 5 feet
- Normal operating voltages of the lines would remain the same (e.g., 60-kV and 230-kV)

# **Clarifying Questions So Far?**







Supplemental IS/MND – Approach & Key Findings

### Approach to Supplemental IS/MND



- Similar to the 2017 IS/MND prepared for the proposed project, but focuses on the proposed modifications to the Southern Segment (i.e., TSP replacement)
- Followed the updated CEQA Guidelines (effective Dec. 2018):
  - New sections on Wildfire and Energy
  - Changes to Transportation, Noise, and Hydrology and Water Quality
- References and supplements previous analysis from the 2017 IS/MND that remains accurate

### **Key Findings – Overview**



- No significant impacts: less than significant with mitigation
- **Bold** = impacts that require mitigation
- \* = additional summary details provided on following slides

Resource Topics Addressed from the CEQA Guidelines		
*Aesthetics	Land Use and Planning	
Agriculture and Forestry Resources	Mineral Resources	
Air Quality	*Noise	
*Biological Resources	Population and Housing	
Cultural and Tribal Cultural Resources	Recreation	
Energy	*Transportation	
Geology, Soils, and Paleontological Resources	Utilities and Public Services	
Greenhouse Gas Emissions	*Wildfire	
Hazards and Hazardous Materials	Mandatory Findings of Significance	
Hydrology and Water Quality		

### **Key Findings – Aesthetics and Biological Resources**



#### Aesthetics

- New poles would be similar in location, size, and appearance
- Mitigation required to restore temporarily disturbed areas

### Biological Resources

- New poles would have a similar disturbance area
- Limited tree trimming or removal may be necessary to provide access
- Mitigation required to survey and monitor certain habitat
- Mitigation required to restore temporarily disturbed habitat and offset any oak tree removal

### **Key Findings – Noise**



- Concentrated construction at poles would increase by a few weeks but would be spread out over a longer construction period
- Noise levels would be the same as described for the approved project
- Mitigation required to notify residents in advance
- Mitigation required to report and respond to noise complaints

### **Key Findings – Transportation**



- Additional short-term lane and road closures would occur in phases at a few active poles at a time
  - 1 to 3 days at a time
  - 2 to 3 weeks in total spread out over the construction period
- Mitigation required to reduce potential road hazards, manage safe access, and maintain emergency access
- Revised MM Traffic-1 from 2017 Final IS/MND based on the updated CEQA Guidelines

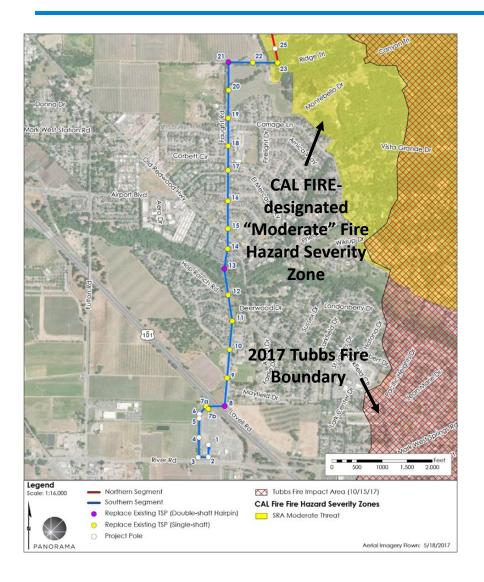
### **Key Findings – Wildfire**

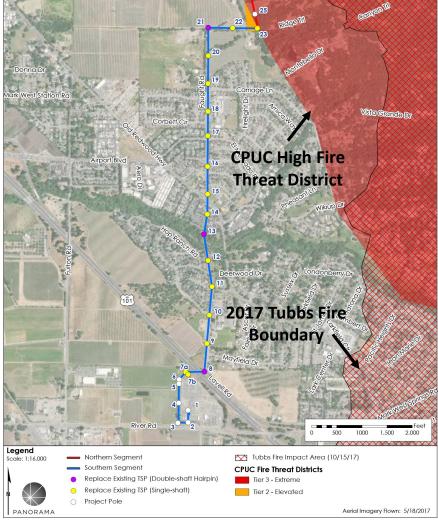


- CEQA requires an evaluation of impacts compared to existing baseline conditions
- The 2017 Tubbs Fire and wildfire risk mapping prepared by CAL FIRE and CPUC indicate existing wildfire risk in the area
- The supplemental analysis evaluates if pole replacement in the Southern Segment would increase existing wildfire risk

## **Key Findings – Wildfire (continued)**







### **Key Findings – Wildfire (continued)**



- Replacing existing poles with new taller and stronger poles would not increase existing wildfire risks
- Mitigation required to address risk of wildfire during construction; PG&E is required to:
  - Implement CPUC-approved Construction Fire Prevention Plan
    - Restricts high-risk activities (i.e., potentially spark producing) during high-risk periods (i.e., Red Flag Days)
    - Requires workers to carry fire response equipment (i.e., shovels and water tanks)
    - Requires worker training
  - Coordinate with local emergency response providers prior to construction
  - Maintain emergency access throughout the construction period



**Public Participation** 

### Written Comments on the Draft Supplemental IS/MND



- Submit written comments during the public comment period (June 15 through July 15, 2019)
- The CPUC will respond to comments when preparing the Final Supplemental IS/MND
- Fill out a comment card available tonight or send to:

Email:	fulton2fitch@panoramaenv.com	
Mail:	California Public Utilities Commission Attn: Fulton-Fitch Mountain c/o Panorama Environmental, Inc. 717 Market Street, Suite 650 San Francisco, CA 94103	
Fax:	(650) 373-1211	

Comments due by Monday, July 15, 2019

For more information visit the project website:

https://www.cpuc.ca.gov/environment/info/panoramaenv/Fulton-Fitch/Fulton-Fitch.html





