

SOUTHERN CALIFORNIA GAS COMPANY
REVISED RESPONSE DATED JANUARY 12, 2016

Question 1:

All SoCalGas' costs related to the repair and remediation effort, including the costs for at least the following activities: repair the well; remediate the leak; monitor the leakage; recover gas; and provide relocation services to residents. Please provide costs for other activities that may not be captured by these categories. Provide a detailed breakdown of these costs broken down by month, between capital expenditure and expense, and by activity. If SoCalGas does not yet have an accurate accounting of these costs, provide an estimate of the costs incurred. Please also state when an accurate accounting will begin to be available.

Response 1:

Please see attached file which provides the Aliso Incident costs recorded through November 30, 2015. The financial information provided is the best available information as of this date. These financial results are preliminary and have not been audited in accordance with generally accepted accounting principles. When the books and records are finalized and audited, the results may change. In addition, this information does not include all potential costs attributable to the Aliso Incident. For example, as explained below, there is no accurate estimate at this time of the volume of the gas that has leaked, so there is no estimate for the cost of the leaked gas.



CPUC
Req-12-14-15.xlsx

As requested, SoCalGas will continue to update this information on a monthly basis by the 15th of each month, beginning on January 15, 2016.

Question 2:

The volume and value of the gas that has leaked. Again, if SoCalGas does not yet have an accurate accounting of the volume and value of leaked gas, please provide an estimate of these amounts, and state when an accurate accounting will begin to be available.

Response 2:

SoCalGas does not have an estimate of the volume of gas leaked at this time. However, after the leak is stopped, we will begin an inventory shut-in process (similar to what we do for our typical high/low-inventory shut ins), wait approximately two weeks for pressures to stabilize, measure the pressures, and determine the inventory in the field.