



Reliability Implications: Demand Response

- SCE: various DR programs were dispatched on June 20. Total maximum forecast reduction from these programs: approximately 670 MWs (at 5 pm).
 - 496 MWs dispatched by CAISO. Includes:
 - Air conditioner cycling program and 3rd party aggregator programs that were bid into CAISO markets.
 - 174 MWs dispatched by SCE (non-integrated DR).
 - Critical Peak Pricing: non-res. dynamic rate that has higher energy rates during peak hours on certain days
 - Peak Time Rebate: a residential incentive program
 - Demand Bidding Program: non-res. customers submit 2 hr. load reduction bids to SCE.
- SDG&E: did not dispatch any DR programs on June 20, but was ready to call its Peak Time Rebate program and a 3rd party aggregator program if necessary.