



Laura Genao
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August 22, 2019

Leslie Palmer, Director
Safety and Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: PSPS Post Event Report Regarding Pro-Active De-Energization Event
August 3 to August 10, 2019**

Dear Director Palmer:

Southern California Edison (SCE) respectfully submits the attached report in compliance with PSPS Post Event Reporting requirements regarding its pro-active de-energization event that began August 3, 2019. This report has been verified by an Officer of SCE in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Sincerely,

Laura Genao / by K6

Laura Genao
Managing Director
SCE State Regulatory Affairs

cc: ESRB_ComplianceFilings@cpuc.ca.gov

**Southern California Edison
Public Safety Power Shutoff Protocol (PSPS)
Post-Event Reporting in Compliance with Resolution ESRB-8
and Decision 19-05-042
August 3 to August 10, 2019**

**Submitted to:
California Public Utilities Commission
Director of the Safety and Enforcement Division
August 23, 2019**

Executive Summary

On August 3, 2019, Southern California Edison (SCE) PSPS Incident Management Team 1 continued to perform response operations associated with an elevated weather event with the potential for employment of SCE's Public Safety Power Shutoff protocol. Approximately 4,307 customers were potentially affected in Los Angeles, Kern, Riverside, and San Bernardino Counties.¹ For each of the customer notifications sent throughout this event, all customers (including critical care customers) were successfully contacted. In addition, appropriate notifications of the potential event were made to public safety partners and critical infrastructure providers. Pro-active de-energization was ultimately not required.

SCE submits the following report to the California Public Utilities Commission's Director of the Safety and Enforcement Division pursuant to Resolution ESRB-8 and Decision (D.) 19-05-042. In separate sections of this report, SCE sets forth the reasons for its decision to notify customers of the potential for de-energization, including the day-by-day background for the event, and responds to the questions required for post event reporting.

¹ Tables in Appendix A show the number and type of customers potentially impacted.

SCE's Decision to Notify Customers

SCE's decision to notify customers of potential use of the Public Safety Power Shutoff (PSPS) protocol was based on the following factors:

- Individual wind thresholds for circuits based on High Fire Risk Area (HFRA) maps and a combination of actual and historical wind data signified a heightened risk of potential impacts from an incoming weather event
- The assigned rating of the SCE Fire Potential Index (FPI) was “elevated” or higher for circuits identified in the High Fire Risk Area²
- Actions taken to manage the response included:
 - Operating restrictions on impacted circuits in Los Angeles, Kern, San Bernardino, and Riverside Counties;³
 - Activation of an Incident Management Team for response operations associated with potential de-energization;
 - Notifications to public safety partners, critical infrastructure providers and customers;
 - Patrolling of impacted circuits before and after the event; and
 - Live field observation of impacted circuits during the period of concern to determine the need to execute the Public Safety Power Shutoff Protocol to maintain public safety.

Additional details of the event leading to the decision to provide notifications can also be found in the report timeline below.

²The SCE Fire Potential Index is an internal tool that utilizes both modeled forecasted meteorological conditions and conditions of fuels to give context to potential impacts due to weather. Inputs to the FPI include wind conditions, dryness of the air near the ground, and moisture content of the vegetation. The FPI is comprised of three ratings; moderate, elevated and extreme with specific response actions associated with each rating.

³ Specific operating restrictions SCE may employ during a Public Safety Power Shutoff can be found in the 2019 SCE Wildfire Mitigation Plan approved by the CPUC on May 30, 2019.

Event Timeline August 3, 2019 to August 10, 2019

Saturday, August 3, SCE meteorologists updated SCE personnel of forecasts predicting local winds with high gusts, hot temperatures, and very dry conditions creating an elevated fire weather threat as determined by the SCE FPI between Saturday, August 3 through Tuesday, August 6.

For reporting purposes, the decision was made on August 2 to conclude the PSPS event that began on July 29 and begin a new PSPS event and ESRB-8 Report starting on August 3. PSPS Incident Management Team 1 continued to be activated and managed the event remotely effective August 3. Based on updated forecasting analysis, the only circuit that remained on the monitored circuit list from the previous PSPS event was the Shovel Circuit in Los Angeles County, expected to meet PSPS criteria on August 6.

Notifications were made to state executives, local governments, public safety partners and critical facilities, however, no customer notifications were made on the Shovel Circuit because the period of concern was outside the 48-hour notification window.

Sunday, August 4, SCE meteorologists indicated that the period of concern for the Shovel Circuit was moved up from Tuesday, August 6 to Sunday, August 4 between 12:00 p.m. and 3:00 p.m. As a result, PSPS IMT 1 returned to the EOC to continue managing the event. SCE notified state executives, local governments, public safety partners and critical facilities. At 10:49 a.m., potentially impacted customers on the Shovel Circuit were notified that they were in scope for potential pro-active de-energization beginning at 12:00 p.m. The short notification timing was due to the updated forecasting analysis from that morning indicating that the Shovel Circuit met PSPS criteria the same day instead of August 6 as previously forecasted.

PSPS IMT 2 was activated and was due to report to the EOC on Monday, August 5 at 9:00 a.m. to continue managing the event and to replace the outgoing PSPS IMT 1.

Monday, August 5, at 5:36 p.m., SCE provided updated notifications to state executives, local government, public safety partners and critical infrastructure providers that the Shovel Circuit was still within scope for potential de-energization.

At approximately 6:00 p.m., the Shovel Circuit customers received an updated notification that they were still under consideration for potential pro-active de-energization.

Tuesday, August 6, forecasted weather conditions on the Showdown Circuit changed and it was expected to potentially meet PSPS criteria by 3:00 p.m. that same day. This circuit was added to the monitored circuit list at 11:30 a.m., along with the Canebrake Circuit in Kern County. The Canebrake Circuit was expected to meet PSPS criteria by August 9 at 3:00 p.m.

Los Angeles County local public officials were notified about the Showdown Circuit at approximately 12:24 p.m., and the customers were notified at approximately 12:45 p.m. of the potential proactive shutdown of the circuit.

At approximately 4:00 p.m., Canebrake was removed from the monitored circuit list because of improving weather conditions in the area. No customer notifications were made on this circuit because the period of concern was outside the 48-hour notification window.

The Bonanza Circuit in Kern County was added to the monitored circuit list at approximately 4:45 p.m., as weather conditions in the vicinity were predicted to meet PSPS criteria on August 9, at 3:00 p.m.

Shovel Circuit customers received an updated notification at approximately 4:45 p.m., informing them that they were still under consideration for potential de-energization.

Wednesday, August 7, at approximately 11:00 a.m., the Subida Circuit in Los Angeles County was added to the circuit monitoring list and expected to meet PSPS criteria on August 9, at 3:00 p.m.

By 3:00 p.m., SCE meteorologists identified three additional circuits that were expected to meet PSPS criteria on Friday, August 9: The Coachella Circuit, with its downstream Skyborne Circuit, which serves parts of Riverside and San Bernardino Counties, was predicted to meet PSPS criteria on Friday, 6:00 p.m.; and the Huckleberry Circuit, serving parts Los Angeles County, was forecasted meet PSPS criteria at 3:00 p.m.; and the Toll Circuit, serving parts of Riverside County, at 3:00 p.m. However, based on the updated forecast, the Subida and Bonanza Circuits were removed from the monitored circuit list. No customer notifications were made on these circuits because the period of concern was outside the 48-hour notification window.

At 5:43 p.m., SCE notified local public officials of Los Angeles County about the Shovel and Showdown Circuits, informing them that Shovel Circuit was still being monitored for possible proactive shutoff, but the Showdown Circuit was removed from the monitored circuit list.

At approximately 6:00 p.m., SCE notified customers on the Showdown Circuit, informing them that due to improving conditions, they had been removed from consideration for potential de-energization.

Thursday, August 8, at approximately 10:00 a.m., the Huckleberry and Coachella Circuits were removed from the monitored circuit list based on the updated forecast. No customer notifications were made on these circuits because the period of concern was outside the 48-hour notification window.

At 11:27 a.m., SCE Liaison Officer informed public officials of Riverside County that the Toll Circuit serving portions of their community was under consideration of pro-active de-energization due to projected weather conditions. At 12 noon, SCE notified the customers served by this circuit that they were under consideration for pro-active de-energization.

At approximately 3:00 p.m., SCE meteorologists added the Lasker Circuit, which serves customers in Los Angeles County, forecasting that the circuit was expected to meet PSPS criteria as early as 3:00 p.m. on August 9. SCE Liaison Officer notified Los Angeles public officials

about the Lasker Circuit at 5:06 a.m. In the same communication, the Liaison Officer informed them that the Shovel Circuit continued to be subject to potential pro-active de-energization. The customers served by the Shovel Circuit were updated at 5:25 p.m., and the Lasker Circuit customers were sent their initial notification at 5:22 p.m.

Friday, August 9, SCE meteorologists' updated forecast resulted in the removal of the Lasker Circuit from the monitored circuit list. The Coachella Circuit was added to the monitored circuit list and expected to meet PSPS criteria by 3:00 p.m., same day. At 10:49 a.m., public officials of Riverside County were informed by SCE Liaison Officer of the potential for pro-active de-energization of the Coachella Circuit, and that the Toll Circuit in their jurisdiction continued to be monitored. The customers served by the Coachella Circuit, along with its downstream circuit, Skyborne, were notified at 11:00 a.m.

At the afternoon forecast update, the Lasker Circuit remained off the monitored circuit list and the PSPS Team planned to send an all-clear notification to potentially impacted customers and local public officials. The Shovel and Toll Circuits remained on the monitored circuit list.

Potentially impacted customers on the Lasker Circuit were notified at approximately 5:30 p.m. that the Lasker Circuit had been removed from consideration of pro-active de-energization. At approximately the same time, customers on the Toll and Shovel Circuits received an updated notification that the circuits were still being monitored for possible pro-active de-energization. The Los Angeles County public officials were also notified, at 6:06 p.m. on the status of Lasker and Shovel Circuits.

Saturday, August 10, based on the updated weather forecast, notifications were sent at 10:32 a.m. to public officials of Riverside County, informing them that the Toll, Coachella, and Skyborne Circuits were still being monitored for possible PSPS pro-active de-energization.

Updated forecasting analysis later in the day indicated that current and forecasted conditions for the Shovel Circuit were not expected to meet the PSPS threshold for the next few days. Notification to Los Angeles County public officials went out at 1:26 p.m., informing them that the Shovel Circuit was no longer being considered for pro-active de-energization.

Potentially impacted customers served by the Coachella Circuit, as well as those on its Skyborne downstream circuit, were notified at 10:40 a.m. that they remained under consideration for pro-active de-energization. Potentially impacted customers served by the Shovel Circuit were notified that they were no longer under consideration for pro-active de-energization.

Weather forecasts indicated that no circuits would be expected to meet PSPS criteria until four days later, Wednesday, August 14. SCE liaison officer alerted public officials regarding the Toll and Coachella Circuits, including the downstream Skyborne Circuit, that they were no longer under consideration for pro-active de-energization.

Because no circuits were at risk for proactive de-energization for the next 72 hours, the decision was made to conclude this PSPS event, and the PSPS IMT 2 de-mobilized at 6:00 p.m.

Response to ESRB-8 Requirements

The following material addresses Resolution ESRB-8 requirements in each of the categories associated with notifications. Each of these categories is addressed in separate sections.

1. The local communities' representatives contacted prior to de-energization, the date on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in General Order 95, Rule 21.2-D

SCE maintained ongoing communications with potentially impacted jurisdictions (cities and counties) throughout the duration of the weather event ending August 10, 2019. Additionally, PDF maps and electronic mapping files for affected areas were made accessible to all impacted areas at www.sce.com/maps. SCE also routinely submitted the CalOES Public Safety Power Shutoff Notification Form to the State Warning Center as conditions changed.

The following table illustrates when initial contact was made as required, and a copy of all messaging is located in Appendix B of this report.

Table 1-Public Safety/Local Government/Partners and Critical Infrastructure Providers

Community/Representative	Date
State/Regulatory Agencies	
California Public Utilities Commission	8/4/2019
California Office of Emergency Services	8/4/2019
California State Warning Center	8/4/2019
California Department of Fire	8/4/2019
California State Highway	8/4/2019
California Department of Water Resources – State Water Projects	8/5/2019
Los Angeles County (Zone 1; Tiers 2 and 3)	
Acton Agua Dulce School District	8/4/2019
American Tower Corporation	8/4/2019
American Tower Corporation	8/4/2019
Antelope Valley E Kern Water Agency	8/8/2019
AT&T Corporation	8/4/2019
AT&T Wireless Services	8/4/2019
Los Angeles County ISD	8/4/2019
Los Angeles County Public Work	8/4/2019
Los Angeles Dept Of Water & Power	8/4/2019
Palmdale School District	8/6/2019
Palmdale Water District	8/8/2019
Southern California Gas Company	8/4/2019
Sprint Nextel Corporation	8/4/2019
T Mobile West, LLC	8/4/2019

Community/Representative	Date
Tesoro Refining & Marketing, LLC	8/4/2019
Time Warner Communications	8/4/2019
Verizon California	8/8/2019
Verizon Wireless	8/4/2019
Kern County (Tiers 2 and 3)	8/5/2019
American Tower Corporation	8/6/2019
California Water Services Company	8/6/2019
Frontier Communications Corp	8/6/2019
Happy Acres Water Company	8/6/2019
Kelso Mutual Water Company	8/6/2019
Kelso Water Well Association	8/6/2019
Mutual 14 Water System	8/6/2019
Pioneer Water	8/6/2019
Provo Water Company	8/6/2019
Ranch House Estate Mutual Water Company	8/6/2019
Rosedale-Rio Bravo Water	8/6/2019
Summerset Water	8/6/2019
Tumbleweed Water Company	8/6/2019
Riverside County (Tiers 2 and 3)	8/8/2019
American Tower Corporation	8/8/2019
AT&T Wireless Services	8/8/2019
Coachella Valley Water District	8/8/2019
Desert Water Agency	8/8/2019
Frontier Communications Corp	8/8/2019
Immigration & Naturalization	8/8/2019
Metropolitan Water District	8/8/2019
Southern California Gas Company	8/8/2019
T Mobile West, LLC	8/8/2019
Verizon Wireless	8/8/2019
Time Warner Cable	8/9/2019
Mission Springs Water District	8/9/2019

Media Communications

SCE provided informational updates to the public during the weather event through SCE's Energized by Edison website as detailed below and through regular updates to <https://www.sce.com/safety/wildfire/psps>.

- 2. If unable to provide customers with notice at least 2 hours prior to the de-energization event, provide an explanation in its report.**

Not applicable. No circuits were pro-actively de-energized during this event.

- 3. Summarize the number and nature of complaints received as the result of the de-energization event and include claims that are filed due to de-energization.**

Not applicable. No circuits were pro-actively de-energized during this event.

- 4. Provide a detailed description of the steps taken to restore power.**

Not applicable. No circuits were pro-actively de-energized during this event.

- 5. Identify the address of each community assistance location during a de-energization event, describe the location (in a building, a trailer, etc.), and describe the assistance available at each location, and give the days and hours that it was open.**

Not applicable. No circuits were pro-actively de-energized during this event.

Response to Decision (D.) 19-05-042 Requirements

1. Decision criteria leading to de-energization.

Not applicable. No circuits were pro-actively de-energized during this event.

2. A copy of all notifications, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners).

A copy of all notifications, the timing of notifications and the methods of notifications can be found in Appendix A "Customer Notifications"; Appendix B, "Public Official Notifications"; and Tables 1 and 2 of this report. SCE was the primary provider of customer notifications. The respective Counties shared the primary messaging executed by SCE with public safety partners for situational awareness.

3. An explanation of the circumstances that resulted in failure to communicate a potential pro-active de-energization event, if any.

Not applicable. All appropriate communications were executed ahead of the potential pro-active de-energization event.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced education and outreach during the de-energization event.

Although there was no pro-active de-energization in this event, advanced notification of this Public Safety Power Shutoff event was communicated to all impacted Counties, CalOES and the CPUC as quickly as could be reasonably expected once circuits were identified as potentially meeting thresholds. In most instances, notifications were made approximately 72 hours before any forecasted weather was scheduled to impact the SCE service territory. Regular updates were given throughout the event using the CalOES PSPS Notification Form, daily situational awareness calls and individual contact with the impacted Counties. Additional information regarding SCE's engagement with public safety partners is provided above in the Event Timeline and Responses to ESRB-8 Requirements.

5. For those customers where positive or affirmative notification was attempted, an accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved.

SCE contacted all customers for this event, including all critical care customers under the Medical Baseline Tariff. Additional information regarding customer contacts can be found in the Event Timeline and in Appendix A.

- 6. A description of how sectionalization, i.e., separating loads within a circuit, was considered and implemented and the extent to which it impacted the size and scope of the de-energization event.**

Not applicable. No circuits were pro-actively de-energized during this event.

- 7. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks**

Not applicable. No circuits were pro-actively de-energized during this event.

- 8. The timeline for power restoration (re-energization), in addition to the steps taken to restore power as required in Resolution ESRB-8**

No circuits were pro-actively de-energized for this event.

- 9. Lessons learned from the de-energization events**

No corrective actions were identified as part of this activation. No circuits were pro-actively de-energized for this event.

- 10. Any recommended updates to the guidelines adopted in Resolution ESRB-8 and Decision (D.) 19-05-042**

Not applicable. No updates to the guidelines have been identified from this event.

APPENDIX A

Customer Notifications

Notification Events, Number and Type of Customers

Communications on Sunday, 08/04/19													
CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/04/19	10:49	11:20	08/03/19 Activation_Initial w/Potential for Noon Impact _SHOVEL_08.04.2019	SHOVEL	733	1	25	14	2	775	2		2
Communications on Monday, 08/05/19													
CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/05/19	18:03	19:00	08/03/19 Activation_24Hr Notice_Shovel_080519	SHOVEL	733	1	25	14	2	775	2		2
Communications on Tuesday, 08/06/19													
CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/06/19	12:45	13:15	08/03/19 Activation_48Hr Initial Notice_Showdown_080619	SHOWDOWN	1,293		29	29	15	1,366	15		15
08/06/19	16:55	17:30	08/03/19 Activation_24Hr Notice_SHOVEL_080619	SHOVEL	733	1	25	14	2	775	2		2
Communications on Wednesday, 08/07/19													
CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/07/19	18:03	18:45	08/03/19 Activation_ALL CLEAR_Showdown_080719	SHOWDOWN	1,293		29	29	15	1,366	15		15
08/07/19	17:55	18:39	08/03/19 Activation_24Hr Notice_SHOVEL_080719	SHOVEL	733	1	25	14	2	775	2		2
Communications on Thursday, 08/08/19													
CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/08/19	12:00	13:20	08/03/19 Activation_48Hr Initial Notice_TOLL_080819	TOLL	25		30			55	-		-
08/08/19	17:25	18:00	08/03/19 Activation_24Hr Notice_SHOVEL_080819	SHOVEL	733	1	25	14	2	775	2		2
08/08/19	17:22	18:00	08/03/19 Activation_48Hr Initial Notice_LASKER_080819	LASKER	1766		61	46	14	1,887	14		14

Communications on Friday, 08/09/19

CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/09/19	11:08	12:00	08/03/19 Activation_48Hr Initial Notice_COACHELLA-	COACHELLA	-	1	2	-	-	3	-		-
08/09/19	11:08	12:00	08/03/19 Activation_48Hr Initial Notice_COACHELLA-	SKYBORNE	209	-	10	1	1	221	1		1
08/09/19	17:30	18:20	08/03/19 Activation_24Hr Notice_SHOVEL-TOLL_080919	SHOVEL	733	1	25	14	2	775	2	-	2
08/09/19	17:30	18:20	08/03/19 Activation_24Hr Notice_SHOVEL-TOLL_080919	TOLL	25	-	30	-	-	55	-	-	-
08/09/19	17:30	18:30	08/03/19 Activation_ALL CLEAR_LASKER_080919	LASKER	1766		61	46	14	1,887	14	-	14

Communications on Friday, 08/10/19

CUSTOMER MESSAGING											CRITICAL CARE CUSTOMERS		
DATE	TIME SENT	TIME COMPLETED	Communication	Circuits	Residential Unassigned	Essential	Major	MedicalBaseline	Critical	TOTALS	Delivered	Undelivered	Grand Total
08/10/19	10:40	11:15	08/03/19 Activation_24Hr Notice_COACHELLA-	COACHELLA	-	1	2	-	-	3	-		-
08/10/19	10:40	11:15	08/03/19 Activation_24Hr Notice_COACHELLA-	SKYBORNE	209	-	10	1	1	221	1		1
08/10/19	13:30	14:15	08/03/19 Activation_ALL CLEAR_SHOVEL_081019	SHOVEL	733	1	25	14	2	775	2	-	2
08/10/19	17:42	18:30	08/10/19 Activation_ALL CLEAR_Coachella-Skyborne-Toll_081019	TOLL	25	-	30	-	-	55			-
08/10/19	17:42	18:30	08/10/19 Activation_ALL CLEAR_Coachella-Skyborne-Toll_081019	COACHELLA	-	1	2	-	-	3	-		-
08/10/19	17:42	18:30	08/10/19 Activation_ALL CLEAR_Coachella-Skyborne-Toll_081019	SKYBORNE	209	-	10	1	1	221	1		1

Initial Customer Notification

Voice:

This is an important safety message from Southern California Edison. Due to projected weather conditions in your area that may cause power outages, S C E is exploring options for a potential Public Safety Power Shut off of electrical circuits in High Fire Risk Areas and, as a precaution, may also pro actively turn off power for public safety in the ^city^ area. S C E has not pro actively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at W W W DOT S C E DOT COM. If you see a downed power line, stay away, call 9 1 1, and report this to S C E at 1-800-611-1911. Please press the pound key to repeat this message.

SMS/Text:

SCE Safety Alert: Due to projected weather conditions in your area that may cause power outages, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM/PSPS. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

TTY:

This is an important safety message from Southern California Edison. Due to projected weather conditions in your area that may cause power outages, SCE is monitoring our system in High Fire Risk Areas and, as a precaution, may also proactively turn off power for public safety in the <city/county variable> area. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

E-Mail:

This is an important safety message from Southern California Edison

Due to projected weather conditions in your area that may cause power outages, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) and, as a precaution, may also proactively turn off power for public safety in the <city/county variable> area. SCE has not proactively turned off any power at this time. Please be prepared with your personal emergency plan. For more information please visit our website at WWW.SCE.COM. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

Thank You,
Southern California Edison

Update Customer Notification

Voice:

S C E continues to explore options for a potential public safety power shut off in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by weather conditions in high fire risk areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power today. Please press the pound key to repeat this message.

SMS/Text:

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by weather conditions in high fire risk areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power today.

TTY:

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in your area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by weather conditions in high fire risk areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power today.

E-Mail:

Subject: This is an important safety message from Southern California Edison

From: do_not_reply@scewebservices.com Southern California Edison

SCE continues to explore options for a potential Public Safety Power Shutoff (PSPS) in the ^city^ area. No power has been shut off at this time. We are identifying circuits in that area that might be affected by weather conditions in high fire risk areas, and continue outreach to local officials and customers in advance of a potential decision to shut off power today.

All Clear Notifications

SMS/Text:

This is an important safety message from Southern California Edison. Due to current conditions, the ^city^ area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If outages due to other reasons unrelated to Public Safety Power Shutoffs occur in your area, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

Voice:

This is an important safety message from Southern California Edison. Due to current conditions, the ^city^ area, has been removed from Public Safety Power Shut off consideration, and no electric service will be pro actively turned off at this time. If outages due to other reasons un related to Public Safety Power Shut offs occur in your area, S C E will work as quickly as possible to restore your service. For more information please visit our website at W W W DOT S C E DOT COM. If you see a downed power line, stay away, call 911, and report this to S C E at 1-800-611-1911. Press the pound key to repeat this message.

TTY:

This is an important safety message from Southern California Edison. Due to current conditions, the ^city^ area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If outages due to other reasons unrelated to Public Safety Power Shutoffs occur in your area, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, call 911, and report this to SCE at 1-800-611-1911.

E-Mail:

This is an important public safety (PSPS) message from Southern California Edison

Due to current conditions, the ^city^ area, has been removed from Public Safety Power Shutoff consideration, and no electric service will be proactively turned off at this time. If outages due to other reasons unrelated to Public Safety Power Shutoffs occur in your area, SCE will work as quickly as possible to restore your service. For more information please visit our website at www.sce.com. If you see a downed power line, stay away, | call 911, and report this to SCE at 1-800-611-1911.

Thank you,
Southern California Edison

APPENDIX B

Public Official Notifications

Notification to Los Angeles County Officials re Shovel Circuit. 8/4/2019

Catherine Curtis

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Sunday, August 4, 2019 10:28 AM
To: Catherine Curtis
Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Los Angeles County Sunday at Noon
Importance: High

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of **unincorporated Los Angeles County on Sunday 8/4 starting at 12pm.**

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

Shovel Circuit

- **Unincorporated communities of Action, Auga Dulce and Boiling Point**

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. You may find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer

Notification to Los Angeles County Officials re Shovel Circuit. 8/5/2019

Linda Delgado

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Monday, August 05, 2019 5:36 PM
To: Linda Delgado
Subject: Important Information from SCE – Update on Possible Public Safety Power Shutoff in Los Angeles County

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Los Angeles County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized. Different circuits have different times of concern.

SHOVEL Circuit

- Unincorporated communities of LA County including Acton, Agua Dulce, and Boiling Point

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Los Angeles County Officials re Shovel Circuit. 8/6/2019

Linda Delgado

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Tuesday, August 06, 2019 12:24 PM
To: Linda Delgado
Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Los Angeles County for today

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of some cities and unincorporated areas in Los Angeles County as early as today (from 1500-1800).

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

SHOWDOWN Circuit

- Unincorporated communities including Lake Hughes, Leona Valley, and Palmdale

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

1

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCEliaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

**SCE PSPS Post-Event Reporting
August 3 to August 10, 2019**

Notice to Los Angeles County Public Officials re Shovel and Showdown Circuits. 8/7/2019

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Wednesday, August 07, 2019 5:43 PM
To: Linda Delgado
Subject: Important Information from SCE – Update on Public Safety Power Shutoff in Los Angeles County

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Los Angeles County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

SCE has identified the following HFRA circuits in your County that are on the PSPS monitor list and might be de-energized.

SHOVEL Circuit

- Unincorporated communities of LA County including Acton, Agua Dulce, and Boiling Point

The following circuit is no longer being considered for PSPS:

SHOWDOWN Circuit

- Unincorporated communities including Lake Hughes, Leona Valley, and Palmdale

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

1

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notice to Riverside County Public Officials re Shovel and Showdown Circuits. 8/8/2019

Matthew Garcia

From: SCEliaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Thursday, August 08, 2019 11:27 AM
To: SCE Liaison Officer
Subject: Important Information from SCE – Possible Public Safety Power Shutoff (PSPS) in Riverside County

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

Due to projected weather conditions, SCE is exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) serving portions of unincorporated areas in Riverside County **as early as Friday, August 9.**

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following circuits and corresponding communities in your County are currently on SCE's PSPS watch list:

TOLL circuit

- **Unincorporated communities including Whitewater and Bonnie Bell**

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE has activated an Incident Management Team (IMT) to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be impacted, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff to give them time to prepare.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCEliaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Los Angeles County Public Officials. 8/8/2019

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Thursday, August 08, 2019 5:06 PM
To: SCE Liaison Officer
Subject: Important Information from SCE – Update on Possible Public Safety Power Shutoff in Los Angeles County

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Los Angeles County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following HFRA circuit in your County **remains** on the PSPS monitor list and might be de-energized:

SHOVEL Circuit

- Unincorporated areas of Los Angeles County including Acton, Agua Dulce, and Boiling Point

The following HFRA circuit in your County **has been added** to the PSPS monitor list and might be de-energized as early as **tomorrow, Friday, August 9:**

LASKER Circuit

- Portion of the City of Palmdale

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than

anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCEliaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Riverside County Public Officials re Toll, Coachella, and Skyborne Circuits. 8/9/2019

Matthew Garcia

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Friday, August 09, 2019 10:49 AM
To: SCE Liaison Officer
Subject: Important Information from SCE – Update Possible Public Safety Power Shutoff (PSPS) in Riverside County

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Los Angeles County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following HFRA circuit in your County **remains** on the PSPS monitor list and might be de-energized:

TOLL circuit

- Unincorporated communities including Whitewater and Bonnie Bell

The following HFRA circuits in your County **have been added** to the PSPS monitor list and might be de-energized as early as **today, Friday, August 9:**

COACHELLA and SKYBORNE circuits

- Portion of the City of Desert Hot Springs
- Unincorporated community of North Palm Springs

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Los Angeles Public Officials re Lasker and Shovel Circuits. 8/9/2019

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Friday, August 09, 2019 6:06 PM
To: SCE Liaison Officer
Subject: Important Information from SCE – Update on Possible Public Safety Power Shutoff in Los Angeles County

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Los Angeles County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

Due to improved weather conditions, the following circuit is **no longer** being considered for PSPS:

LASKER Circuit

- Portion of the City of Palmdale

SCE will also notify customers on the circuits listed above of the PSPS cancellation.

The following HFRA circuit in your County **remains** on the PSPS monitor list and might be de-energized:

SHOVEL Circuit

- Unincorporated areas of Los Angeles County including Acton, Agua Dulce, and Boiling Point

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and

notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Riverside County Public Officials re Toll, Coachella, and Skyborne Circuits. 8/10/2019

From: SCE Liaison Officer
Sent: Saturday, August 10, 2019 10:38 AM
To: PA IMT Distribution Group List
Subject: FW: Important Information from SCE – Update on Possible Public Safety Power Shutoff (PSPS) in Riverside County for August 10, 2019

Please note that the following has been submitted to Riverside County as still being monitored. Thank you.

Linda C. Delgado

Public Affairs Manager
Local Public Affairs, Governmental Affairs
T. 626.302.4904 | M. 626.827.1470

2244 Walnut Grove Avenue, Rosemead, CA 91770



From: SCEliaisonOfficer@sce.com [mailto:noreply@everbridge.net]
Sent: Saturday, August 10, 2019 10:32 AM
To: SCE Liaison Officer <SCEliaisonOfficer@sce.com>
Subject: Important Information from SCE – Update on Possible Public Safety Power Shutoff (PSPS) in Riverside County for August 10, 2019

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Los Angeles County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

The following HFRA circuits in your County **remain** on the PSPS monitor list and might be de-energized:

TOLL circuit

- Unincorporated communities including Whitewater and Bonnie Bell

COACHELLA and SKYBORNE circuits

- Portion of the City of Desert Hot Springs
- Unincorporated community of North Palm Springs

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Los Angeles County Public Officials re Shovel Circuit. 8/10/2019

From: SCE Liaison Officer
Sent: Saturday, August 10, 2019 1:31 PM
To: PA IMT Distribution Group List
Subject: FW: Important Information from SCE – Update on Possible Public Safety Power Shutoff in Los Angeles County for August 10, 2019

Please note that the Shovel circuit has been removed from the watch list. Thank you.

Linda C. Delgado

Public Affairs Manager
Local Public Affairs, Governmental Affairs
T. 626.302.4904 | M. 626.827.1470

2244 Walnut Grove Avenue, Rosemead, CA 91770



From: SCELiaisonOfficer@sce.com [mailto:noreply@everbridge.net]
Sent: Saturday, August 10, 2019 1:26 PM
To: SCE Liaison Officer <SCELiaisonOfficer@sce.com>
Subject: Important Information from SCE – Update on Possible Public Safety Power Shutoff in Los Angeles County for August 10, 2019

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Los Angeles County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

Due to improved weather conditions, the following circuit is **no longer** being considered for PSPS:

SHOVEL Circuit

- Unincorporated areas of Los Angeles County including Acton, Agua Dulce, and Boiling Point

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Notification to Riverside County Public Officials re Toll, Coachella, and Skyborne Circuits. 8/10/2019

Linda Delgado

From: SCELiaisonOfficer@sce.com <noreply@everbridge.net>
Sent: Saturday, August 10, 2019 5:40 PM
To: SCE Liaison Officer
Subject: Important Information from SCE – Update on Possible Public Safety Power Shutoff (PSPS) in Riverside County for August 10, 2019

[Please click here to acknowledge receipt of this message](#)

This message is from the Southern California Edison Liaison Officer for official use by local government officials.

SCE is continuing to monitor weather conditions and continues exploring options for a potential Public Safety Power Shutoff (PSPS) of electrical circuits in High Fire Risk Areas (HFRA) for cities and unincorporated areas in Riverside County.

Please note that while these areas may already be experiencing weather-related outages, SCE has not proactively shut off power at this time.

Due to improved weather conditions, the following circuits are **no longer** being considered for PSPS:

TOLL circuit

- Unincorporated communities including Whitewater and Bonnie Bell

COACHELLA and SKYBORNE circuits

- Portion of the City of Desert Hot Springs
- Unincorporated community of North Palm Springs

For your reference, PDF and GIS circuit maps may be found at www.sce.com/maps. Please look at the left-hand navigation links for a drop-down menu for this specific PSPS event to view maps for the circuits listed above. You may also find all HFRA maps, by County, and a list of circuits by jurisdiction to assist your planning efforts.

SCE's Incident Management Team (IMT) continues to monitor conditions. The actual onset of weather conditions and other circumstances beyond our control may impact coordination and notification efforts. As such, there is a possibility that a PSPS event could be called sooner than anticipated, additional circuits could be added, or conditions could change, resulting in shutoffs no longer being considered for one or more circuits. We will attempt to notify you as conditions change.

SCE is also notifying customers on the impacted circuits to inform them about the potential shutoff.

For customers in these areas who are experiencing a weather-related or other unplanned repair outage not related to PSPS, SCE crews are working safely and as quickly as possible to restore service.

Please Note: Weather forecasts on radio and television may provide differing information. SCE is relying on forecast data provided by in-house meteorologists.

If you have any questions, please call 855-683-9067 to leave a message and we will return your call shortly. This number is for government agencies only. The Incident Management Team (IMT) Liaison Officer can be reached by email at SCELiaisonOfficer@sce.com. The public should call 800-611-1911 or visit www.sce.com if they have questions.

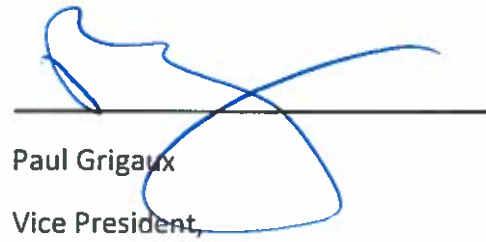
Again, no Public Safety Power Shutoffs have been initiated by SCE at this time.

Officer Verification

I am an officer of the applicant corporation herein, and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 21st day of August, 2019, at Pomona, California.



Paul Grigaux
Vice President,
Transmission & Distribution