California Public Utilities Commission Service Quality Standards Reporting General Order No. 133-D

Company Name:	Cal-Ore Tel	ephone Co.	U#:	1006	Report Year:	2022
Reporting Unit Type:	✓ Total Company ☐ Exchange	☐ Wire Center	Reporting Unit Na	me:	All Exchanges	

Measurement (Compile monthly, file quarterly)		Date filed (05/15/2022) 1st Quarter		Date filed (08/15/2022) 2nd Quarter		Date filed (11/15/2022) 3rd Quarter			Date filed (02/15/2023) 4th Quarter					
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Installation Interval Min. standard = 5 bus. days		Total # of business days	14	34	34	32	42	47	55	35	20	31	52	35
		Total # of service orders	5	8	11	12	12	15	16	11	9	8	11	5
		Avg. # of business days	2.80	4.25	3.09	2.67	3.50	3.13	3.44	3.18	2.22	3.88	4.73	7.00
Installation Commitment Min. standard = 95% commitment met		Total # of installation commitments	5	8	11	12	12	15	16	11	9	8	11	5
		Total # of installation commitment met	5	5	10	11	9	14	13	11	8	6	9	4
		Total # of installation commitment missed	0	3	1	1	3	1	3	0	1	2	2	1
		% of commitment met	100%	63%	91%	92%	75%	93%	81%	100%	89%	75%	82%	80%
Customers		Acct # for voice or bundle, res+bus	1,673	1,701	1,705	1,668	1,665	1,666	1,668	1,667	1,654	1,649	1,637	1,637
Customer Trouble	Report	·	, in the second			ŕ	ĺ	, and the second	ĺ		ĺ			
		Total # of working lines												
	6% (6 per 100 working lines for	Total # of trouble reports												
P.	units w/ ≥ 3,000 lines)	% of trouble reports												
β	8% (8 per 100 working lines for	Total # of working lines	1,747	1,744	1,748	1,716	1,754	1,778	1,709	1,707	1,694	1,689	1,683	1,678
ig.	units w/ 1,001 - 2,999 lines)	Total # of trouble reports	11	15	9	23	16	19	21	18	28	19	15	18
ω <u>.</u>	units w/ 1,001 - 2,999 lines)	% of trouble reports	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.01	0.01	0.01
<u>u</u>	10% (10 per 100 working lines	Total # of working lines				0.01	0.01	0.01	0.01	0.01	0.02	0.01	0.01	0.01
	for units w/ ≤ 1.000 lines)	Total # of trouble reports												
	ioi units w/ = 1,000 inles)	% of trouble reports												
	•	Total # of outage report tickets	3	7	3	4	3	6	5	5	11	2	5	5
Adjusted		Total # of repair tickets restored in < 24hrs	3	5	2	4	3	6	5	5	9	2	4	4
Out of Service Re	port	% of repair tickets restored ≤ 24 Hours	100%	71%	67%	100%	100%	100%	100%	100%	82%	100%	80%	80%
Min. standard = 90% within 24 hrs	% within 24 hrs	Sum of the duration of all outages (hh:mm)	5.79	87.94	28.15	37.15	48.96	29.96	52.10	12.06	275.32	6.04	33.45	98.02
		Avg. outage duration (hh:mm)	1.93	12.56	9.38	9.3	16.3	5.0	10.4	2.41	25.03	3.0	6.69	19.6
Hard and		Total # of outage report tickets	3	7	3	4	3	6	5	5	11	2	5	5
Unadjusted Out of Service Report	Total # of repair tickets restored in ≤ 24hrs	3	5	2	4	3	6	5	5	9	2	4	4	
	% of repair tickets restored ≤ 24 Hours	100%	71%	67%	100%	100%	100%	100%	100%	82%	100%	80%	80%	
		Sum of the duration of all outages (hh:mm)	5.79	87.94	28.15	37.15	48.96	29.96	52.10	12.06	275.32	6.04	33.45	146.02
		Avg. outage duration (hh:mm)	1.93	12.56	9.38	9.3	16.3	5.0	10.4	2.41	25.03	3.0	6.69	29.2
Refunds		Number of customers who received refunds	0	0	0	0	0	0	0	0	0	0	0	0
		Monthly amount of refunds	0	0	0	0	0	0	0	0	0	0	0	0
live agent (w/a menu option to reach live agent).														
		Total # of calls for TR, Billing & Non-Billing												
		Total # of call seconds to reach live agent												
		%<_60 seconds												

Primary Utility Contact Information

Name: Mindy Hill	Phone: 530-397-7012	Email: mindv@calore.net

Date Adopted: 7/28/09

Date Revised: 12/08/09 (Corrects typographical errors)
Date Revised: 05/04/10 (Added new lines and changed terms to reflect requirements of G.O.133-C)
Date Revised: 09/15/15 (Added new rows to reflect requirements of G.O. 133-D)