

Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT)

October 22, 2026



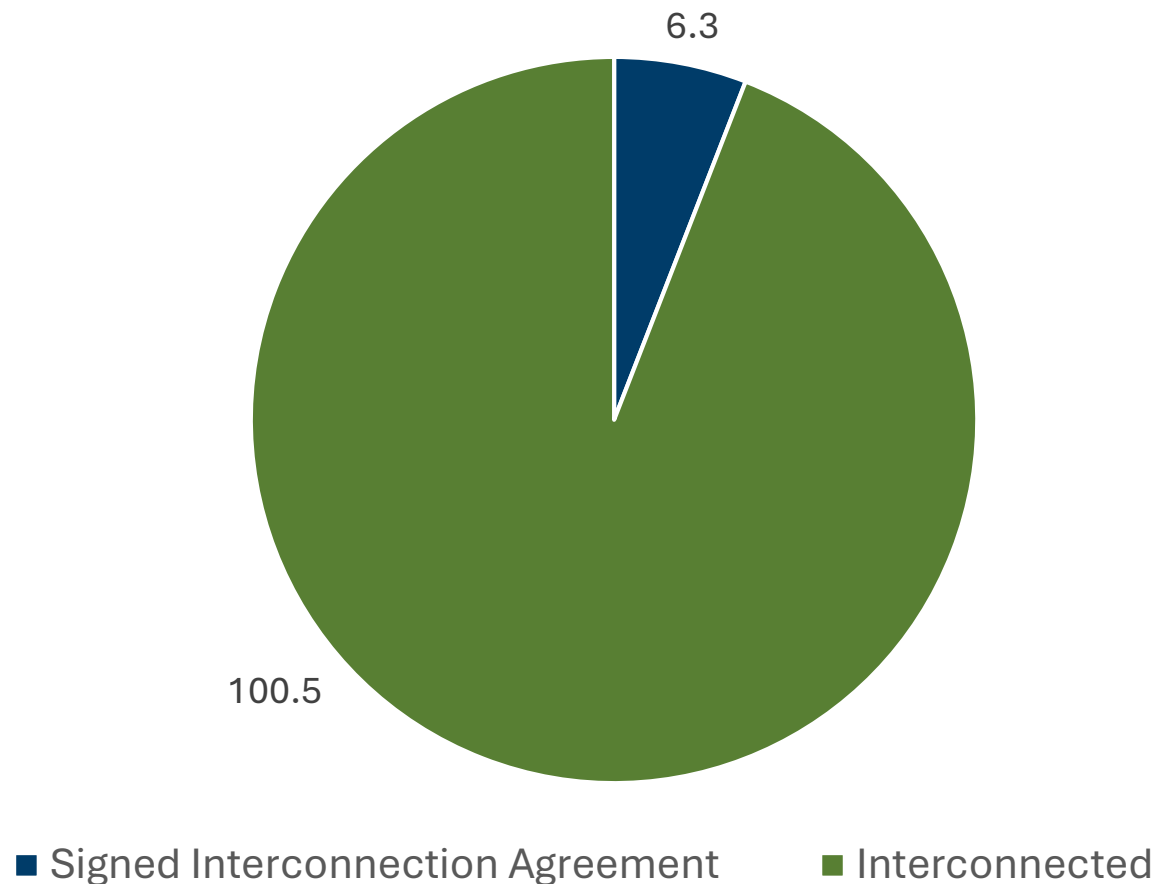
PG&E utility presentation | CPUC Energy Division workshop

Public



Capacity Status and Project Pipeline

Interconnected and In Progress MW



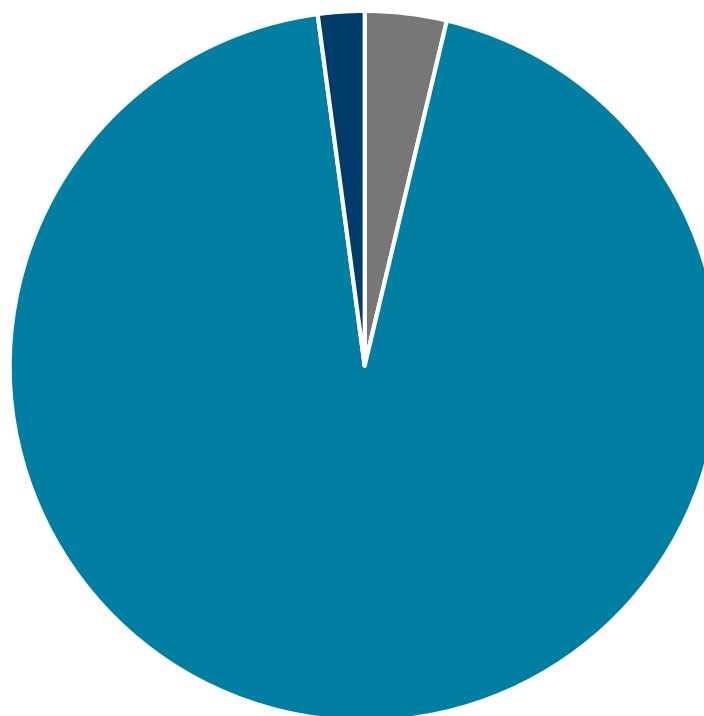
PG&E expects to reach its cap with the current project pipeline: less than 5 MW is available under the 105.25 MW cap, with more than 6 MW of pending applications.



Participating Projects

94% of the
capacity participating
in RES-BCT is
photovoltaic systems
(PV)

MW by generation type



■ Hydro ■ PV ■ PV & Cogen

Average size:
1.9MW

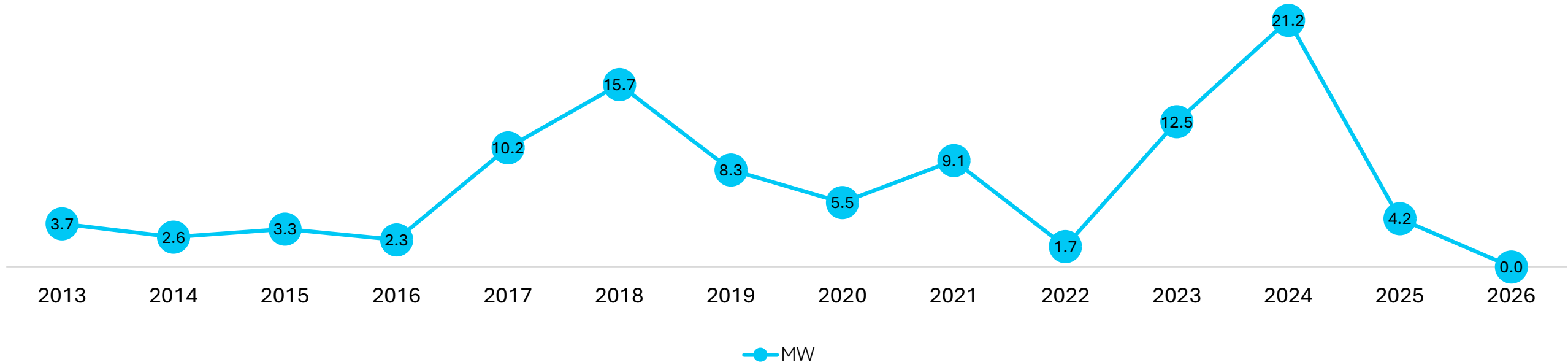
Most common
size: 0.5MW

Public



Annual MW Interconnected

MW Interconnected or Transferred into RES-BCT over time

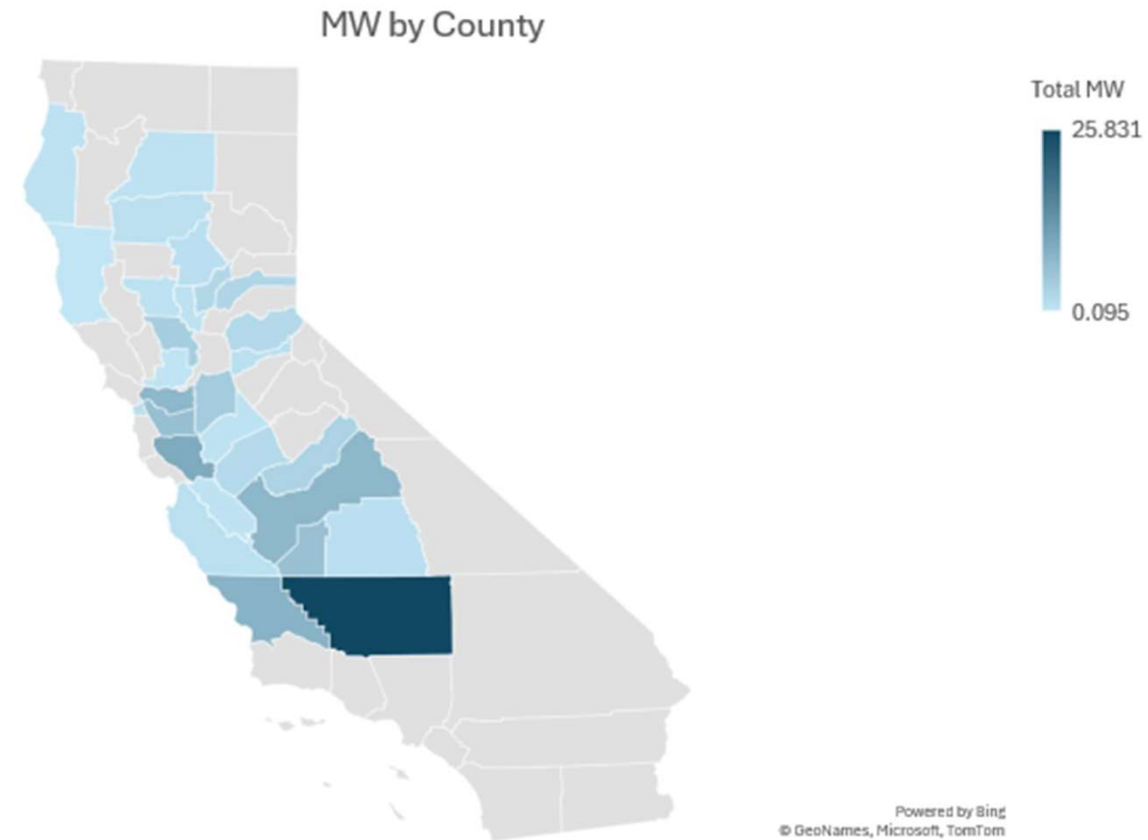


Projects have generally gotten larger over time. From 2013-2017, the 31 projects interconnected under RES-BCT averaged 0.7MW in size and the 29 projects interconnected under RES-BCT from 2018-2025, averaged 1.7MW in size.



Participating Projects – Geographic Distribution

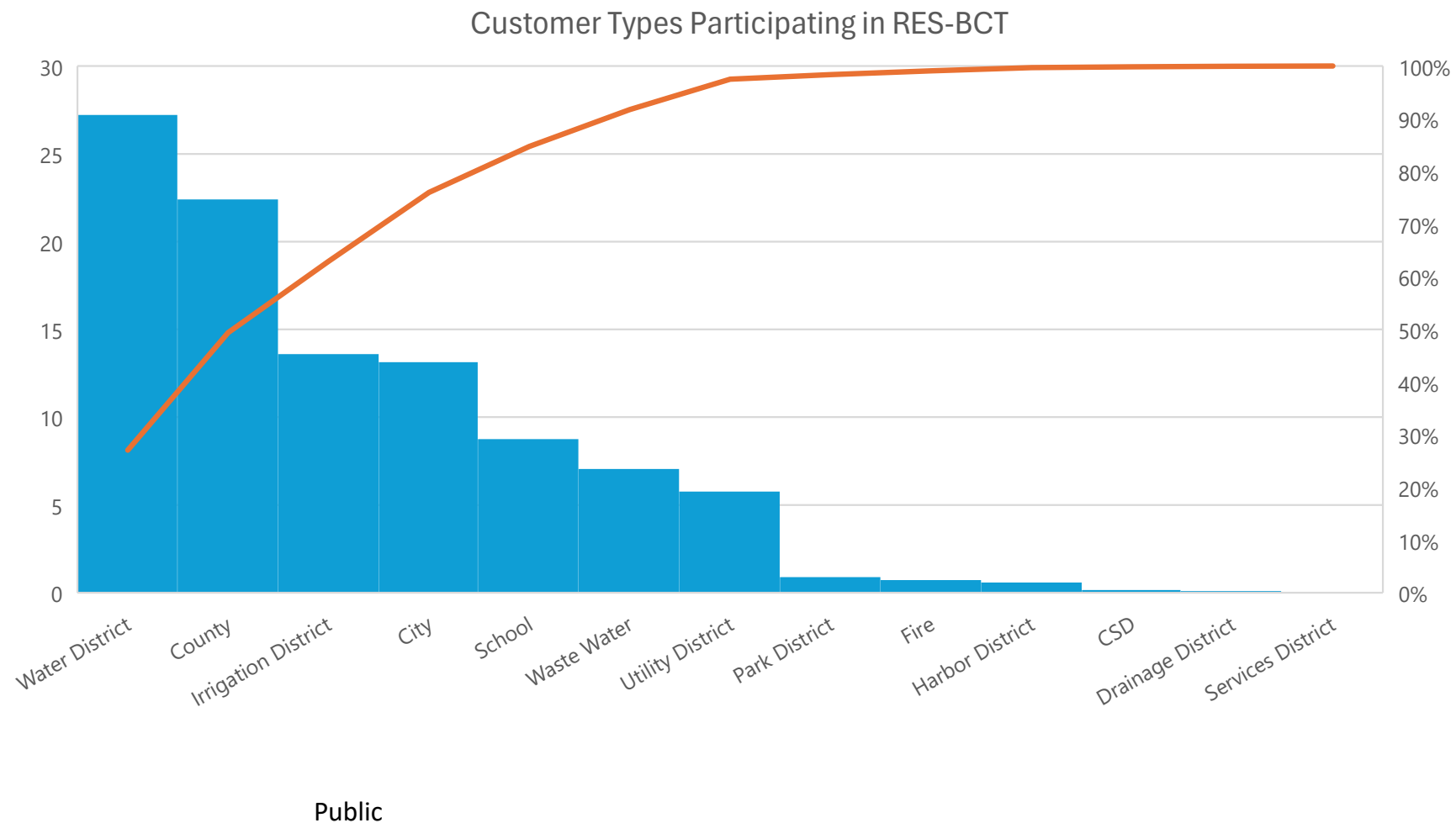
26% of the capacity participating in PG&E's RES-BCT is in Kern County





Participating Projects – Geographic Distribution

The largest participants in RES-BCT by MWs are water districts and counties, accounting for 27% and 22% of enrolled capacity, respectively





Outreach and Program Administration

Outreach

To the best of our knowledge, PG&E has not conducted deliberate outreach around the RES-BCT tariff to eligible participants. However, RES-BCT has been presented among the options available when customers discuss renewable energy options with their account representatives.

Administration

RES-BCT does not have a dedicated administration budget or an assigned program manager. Projects go through the established interconnection process.

Once a month, analysts update PG&E's website with the latest enrollment statistics.

Special handling is required to establish the billing configurations, similar to VNEM set ups.

Requires personnel with more experience and specialized knowledge in both interconnection and billing teams.



PG&E RES-BCT Closure Process

PG&E’s closure process has been described at the top of its RES-BCT tracker since 2024.

- 1. Applications are accepted as long as the cap has not been reached.
- 2. The cap is reached once 105.25 MW or more of nameplate generation is at the final building permit submitted stage or has PTO.
- 3. Once the cap is reached, no more projects will be allowed on RES-BCT, including any pending applications.

Rationale:

- 1. Tariff and law simply state the cap; do not provide for any reservation or closure process
- 2. Reservation system would be problematic for customers seeking RES-BCT who are farther along than pending applications:
 - 1. 50% of PG&E RES-BCT applications have been withdrawn
 - 2. Interconnected projects can and do transfer into RES-BCT
- 3. PG&E is willing to accept some cap exceedance to make the cap practicable

Renewable Energy Self-Generation
Bill Credit Transfer (RES-BCT)

RES-BCT cap tracker

The table below shows the number of applicants and megawatts for each stage of PG&E’s RES-BCT program, as of the date shown. Projects progress from the “Application Submitted” stage to the “Total Interconnected Projects (PTO)” stage. The same project can only be in one stage at a time (e.g., the same project cannot be in both the “Application Submitted” stage and the “Initial Review” stage).

ⓘ **Note:** Both the table below and the RES-BCT Tracking Archive under the USEFUL LINKS section on this page are updated monthly.

Important clarifications:

- 1. Any project that meets the requirements for RES-BCT before PG&E’s RES-BCT Program Cap of **105.25 Megawatts (MW)** is reached will be eligible for RES-BCT, regardless of when the project was submitted. For example, if a newer project passes all internal reviews and submits evidence of receiving final building permit approval before an earlier project, the newer project will be eligible for RES-BCT (as long as the RES-BCT Cap has not yet been reached) and will be counted towards the RES-BCT Cap. Therefore, Applicants may apply for RES-BCT at any time prior to when the RES-BCT Cap is reached but with the understanding that projects already in the process of interconnection may suddenly be counted towards the Cap **at any time** (e.g., a project in the “Implementation” stage below submits the final building permit to PG&E).
- 2. Once the RES-BCT Cap is reached, the RES-BCT program will be closed and all pending projects that have not yet met the requirements for RES-BCT will not be eligible for RES-BCT. Instead, these pending projects will be required to interconnect under another applicable Rule 21 agreement (e.g., uncompensated export).
- 3. At this time, there is no additional information available on the program continuation after the RES-BCT Cap is reached.

Effective as of September 30, 2026	Number of Applicants	Number of MW
Application Submitted ¹	0	0
Initial Review	0	0



PG&E RES-BCT Additional Thoughts/Questions

What is the correct PG&E RES-BCT Cap?

- 105.25 MW (As affirmed in PG&E AL 3476-E-A; Resolution E-4283 included a calculation error)

Is storage allowed on RES-BCT?

- PG&E has historically not allowed projects with storage – no mention of or allowance in law or tariff

What are some likely barriers to participation?

- Participation is limited to PG&E's bundled customers, the population of which has decreased since RES-BCT's launch
- Complexity of a highly bespoke tariff requires customer time, research, and guidance

What are some lessons learned from closing out other tariffs?

- End dates paired with capacity caps are easier to plan for and administer
- Clear communication early and often can address most issues
- Overall, PG&E rates and tariff offerings need to be consolidated and simplified