SCE RES-BCT Program Status and Capacity

October 2026 Workshop Discussion

Traeger Cotton & Alden Lundy

SOUTHERN CALIFORNIA EDISON®

Remaining Capacity

SCE available capacity and reporting considerations

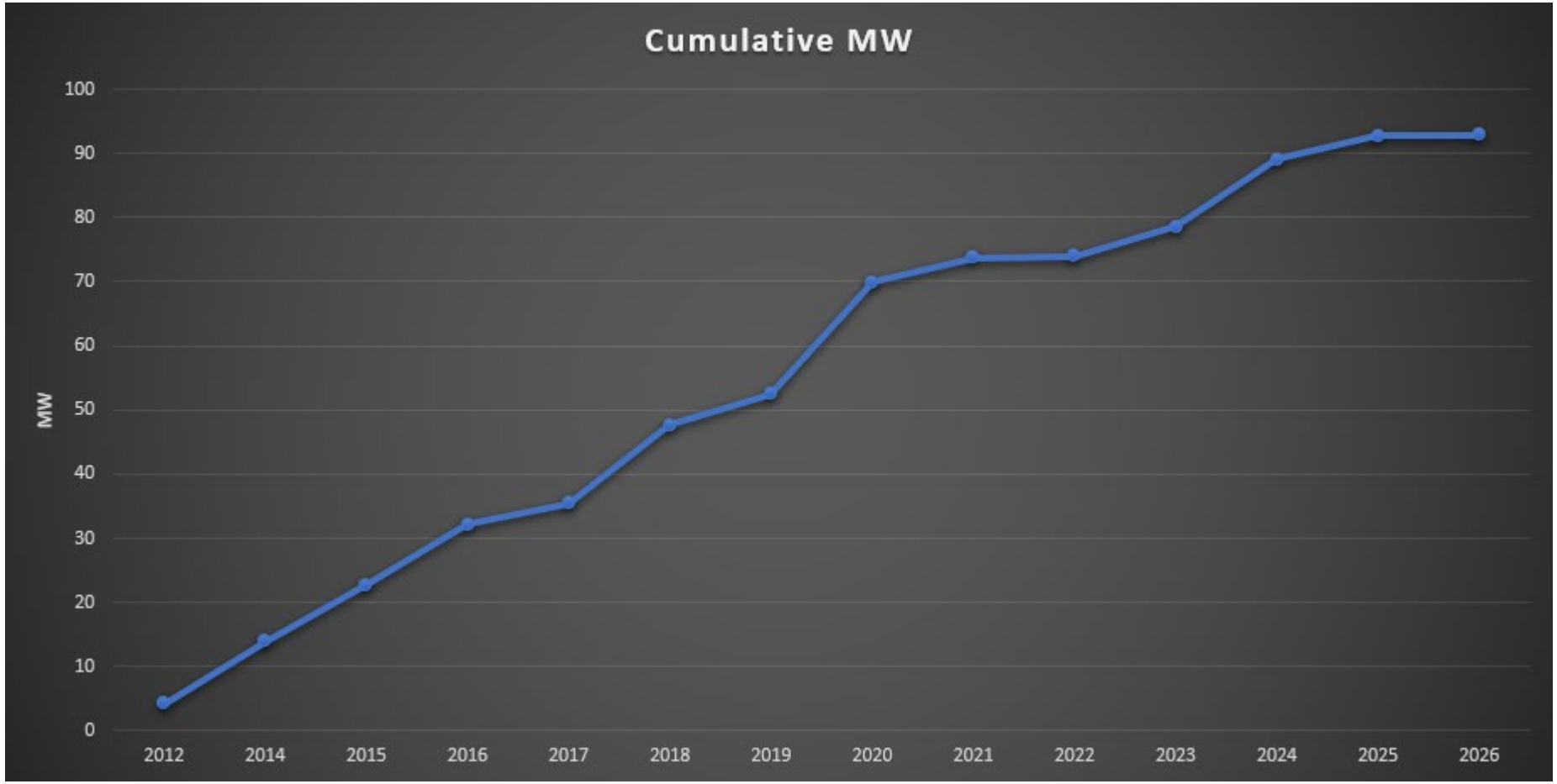
- SCE's historical statutory allocation is 123.8 MW.
- SCE has 31.7 MW of available RES-BCT capacity remaining as of October 1, 2026.
- SCE posts RES-BCT project and availability information online and updates the information monthly.
  - Renewable Bill Credit Transfer FAQ for Business | SCE

*Data through 10/01/2026	# of projects	MW Capacity	Allocated RES-BCT Capacity
Applications not yet deemed complete	0	0	0
Applications in Fast Track Review	0	0	0
Applications in Detailed Study	0	0	0
Applications in IA Negotiation	0	0	0
Projects with executed IA	8	14.6416	14.6416
Projects with PTO	54	78.2452	78.2452
Total allocated towards RES-BCT	**62**	**92.8868**	**92.8868**
		Available RES-BCT Capacity	**31.7042**

SCE available capacity: 31.7 MW

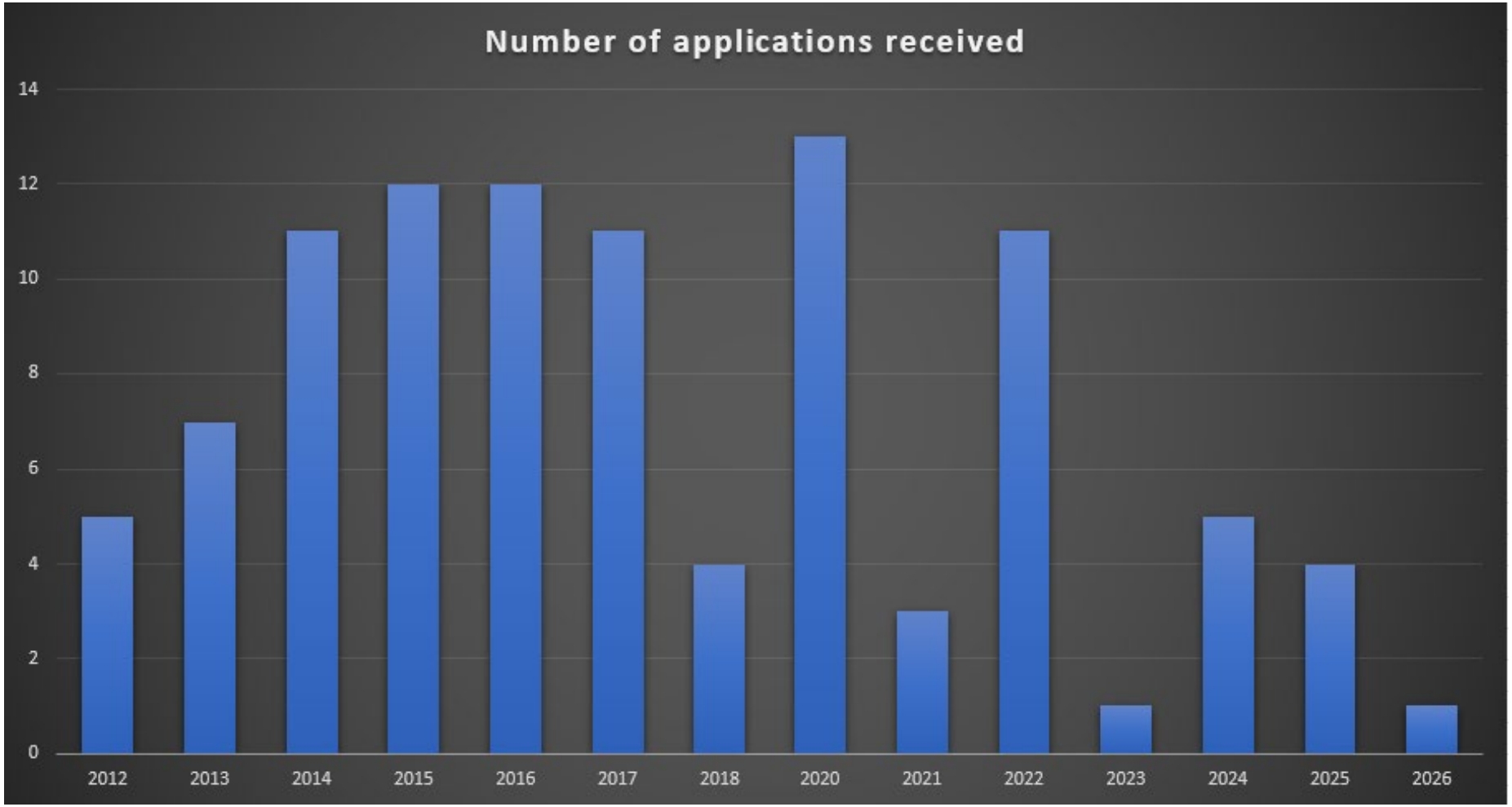
Data Trends

- The data suggests SCE's available capacity will be fully allocated in 4-5 years



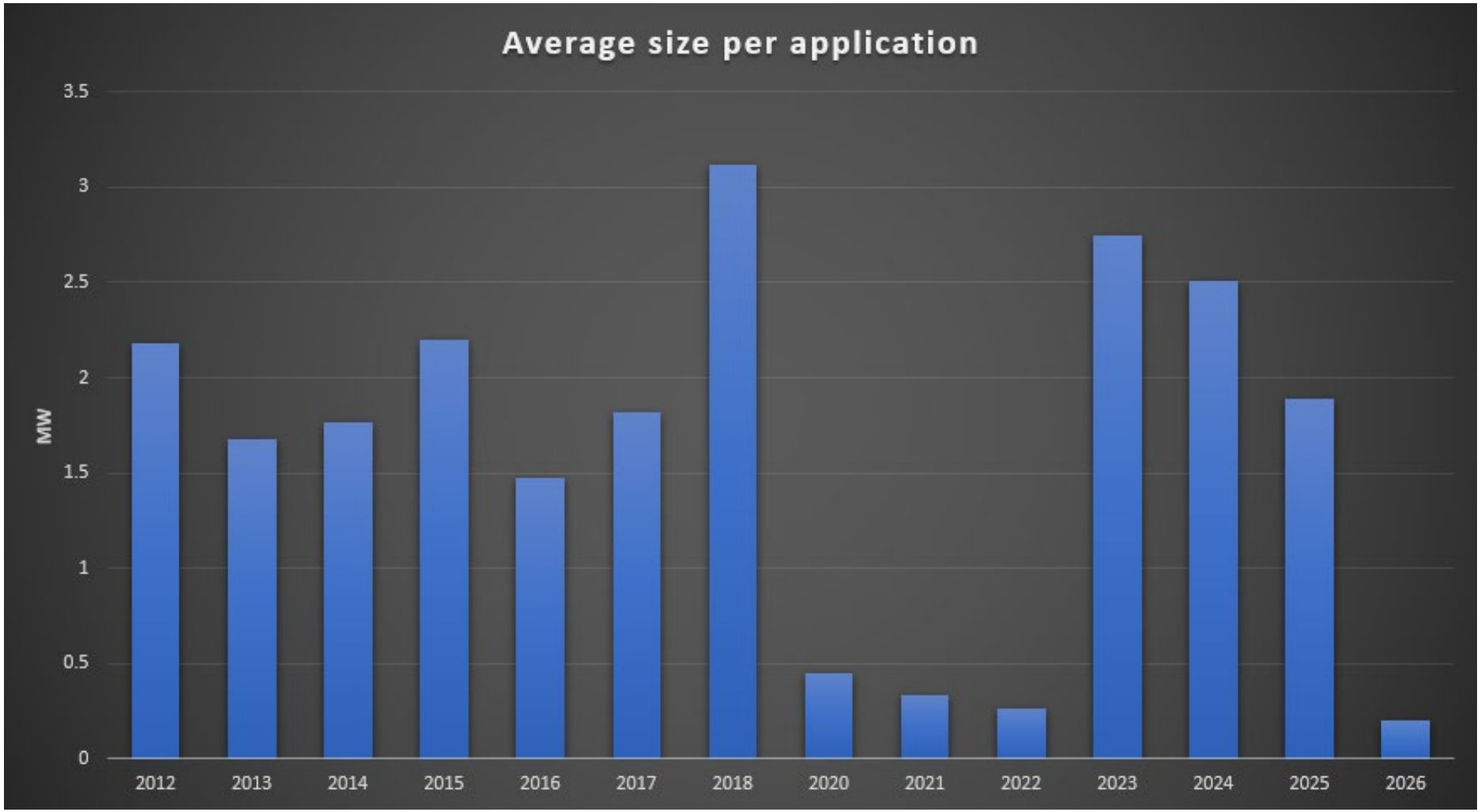
Data Trends

- The data suggests applications are decreasing in recent years



Data Trends

- Across SCE's RES-BCT program the most common project size is less than 1 MW



Barriers

Issues that may limit participation in SCE's RES-BCT program

- The program's narrow scope creates an inherent barrier.
  - Applicability is limited to Local Governments (including Joint Powers Authorities and Water Agencies), Campuses or Tribes.
  - Limitations on system size, boundary requirements, bundled, etc.
- Outside of the eligibility requirements, SCE has not identified barriers limiting participation.
- Adoption levels may indicate a gap in awareness of the program.
- SCE is interested in hearing from stakeholders about any barriers to participation.

Relevant Outreach and Administration

SCE outreach, customer engagement, and program administration

- SCE has a dedicated webpage for RES-BCT on SCE.com
  - Renewable Bill Credit Transfer FAQ for Business | SCE
- Most customers that are eligible for RES-BCT have an assigned SCE Account Manager that helps match SCE programs with customer goals
  - SCE Account Managers are trained on RES-BCT's structure and eligibility criteria
- SCE's administration of RES-BCT does not include a formal Program Manager
- SCE does not have a program administration budget for RES-BCT and does not actively market the program

Lessons Learned

SCE implementation experience and transition considerations

- RES-BCT adoption has been slow
- In recent years SCE has experienced an up-tick in RES-BCT inquiries which may be due to the closure of NEM-ST
- SCE has no tribal participation
- Customer feedback indicates that it's difficult to estimate the savings associated with RES-BCT
  - There are no off-the-shelf modeling programs for RES-BCT
  - Limited pool of contractors, vendors, and consultants that are familiar with the tariff
- SCE does not currently have a defined close-out process. Other program or tariff transitions, close-outs, and wind-downs may provide models for RES-BCT

Actions Supporting Effective Utilization

Potential SCE actions to consider

- Conduct focused outreach to improve awareness among eligible SCE customers.
  - Limited email campaigns would not require funding
  - Costly marketing efforts would need funding consideration
- Evaluate removal or modification of SCE RES-BCT setup fees.
- Rulemaking should distinguish between issues addressable through utility administration, tariff clarification, an advice letter, formal Commission action, or legislation.
- Clarifying SCE storage treatment: Storage is permissible. Storage intended for export must charge exclusively from the renewable generator; otherwise, SCE's non-export rules apply.