The image features a background of faint, light gray wireframe illustrations of electrical transmission towers and power lines. In the foreground, several thick, curved lines in shades of blue, purple, and orange sweep across the frame from left to right. The word "RECURVE" is prominently displayed in the center in a bold, black, sans-serif font. Below it, the tagline "SHAPE THE FUTURE OF ENERGY" is written in a smaller, gray, sans-serif font.

# RECURVE

SHAPE THE FUTURE OF ENERGY

California's  
policies:  
  
Are not  
aligned  
to scale.

RECURVE

Public state publicly utility  
Clean sp. Assembly Bill No. 802 Code making housing  
planning facilities requirements control R.14-10-003 within  
consider each California added additional  
bill percent manner investment: Senate Bill No. 100 tic  
rates utility's measures achieving less safety determ  
law, Senate Bill No. 350 System standards R.16-02-007 eith  
use implement procure alter load penalties targets wa  
least owned customer established same Chapter ov  
sold PUC all set energy condition  
review reduction need necessary  
subject used annual options every credi  
Assembly Bill No. 3232 access defined Act other  
electric comprehensive approved Operator  
SEC potential sales powerplant R.20-05-003; finds achieve  
implementing intent policies more pol Senate Bill No. 700 re  
total natural meet entity services any const  
re: Senate Bill No. 676 is Section subc  
owner: R.19-11-009 uses resources qua  
status Conservation requirement results  
contract new benefits unless air made

# There are SO Many Solutions In the Market



# Unified Field Theory

## Common Resource Valuation Methodology

=



+

# Normalized Metered Energy Consumption



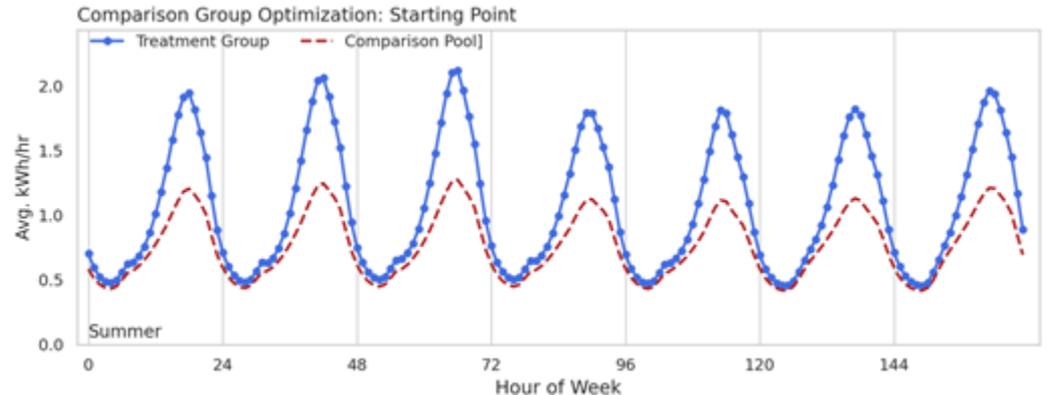
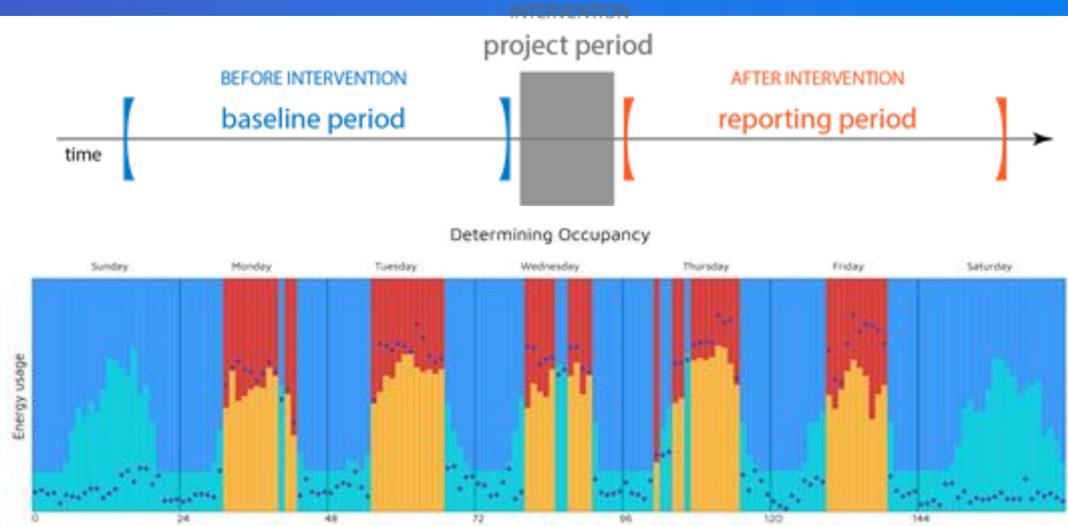
Technology Agnostic  
Change In Consumption



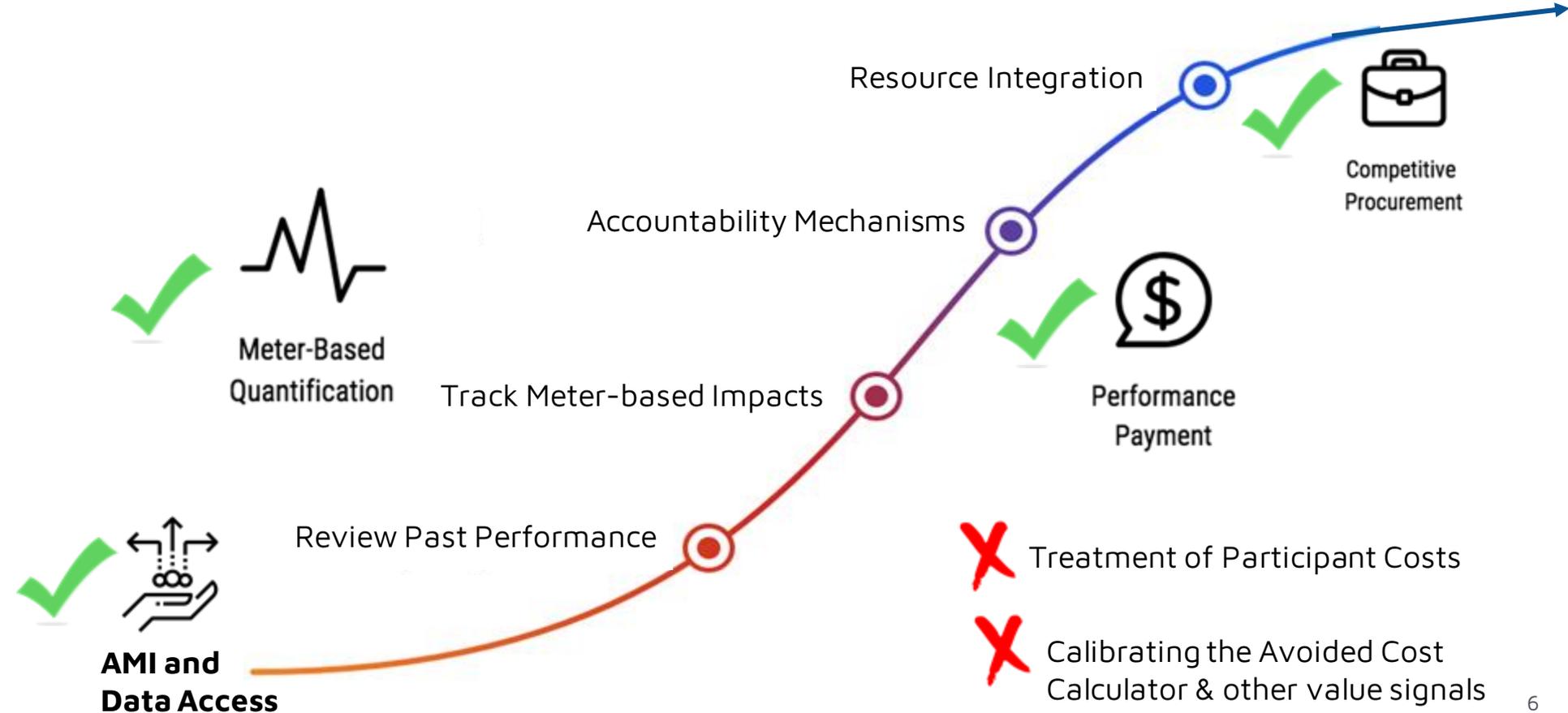
Hourly Time of Week &  
Temperature Model



Stratified comparison groups  
net impact to the grid



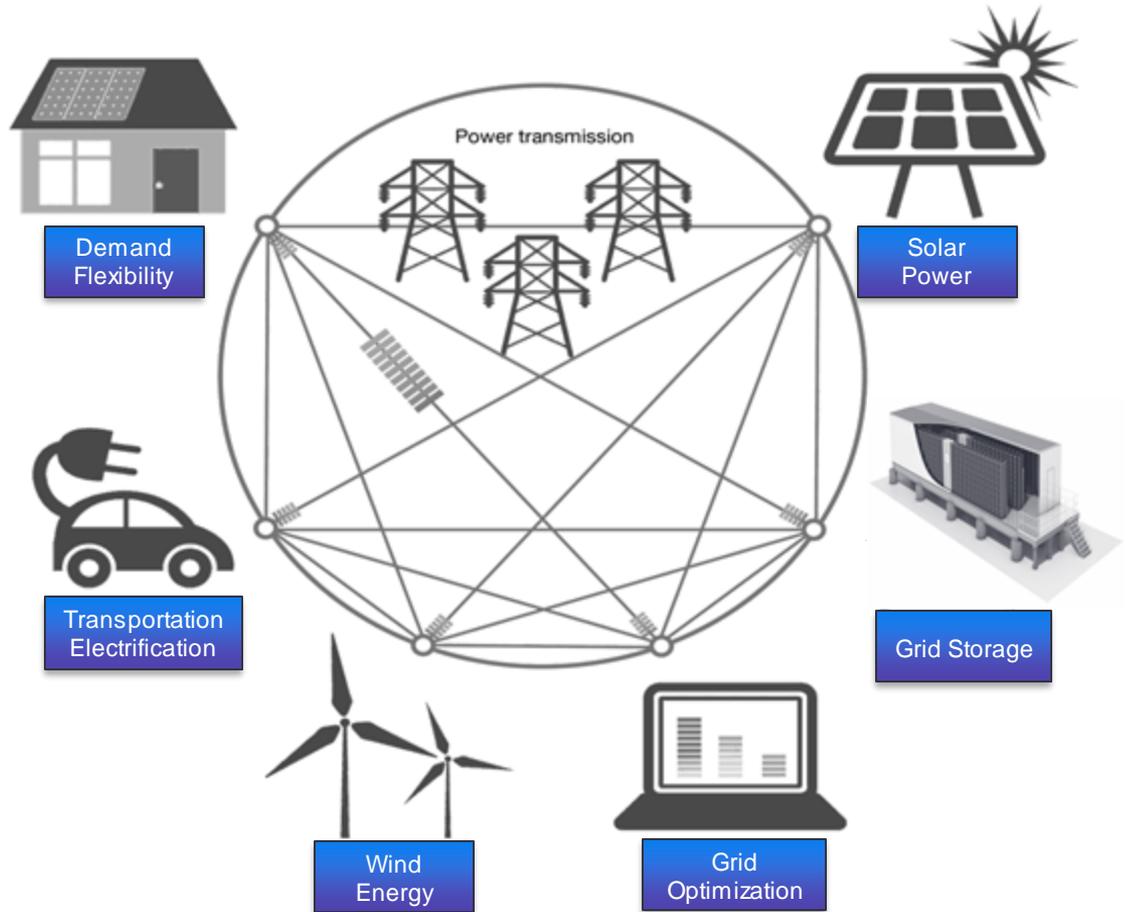
# Policy Pathway to Scale Demand Flexibility



# Markets for Demand Flexibility

- Load Shifting (e.g., Storage, DR)
- Load Shaping (e.g., EE, Solar)
- Load Balancing (e.g., EVs, Heat Pumps)

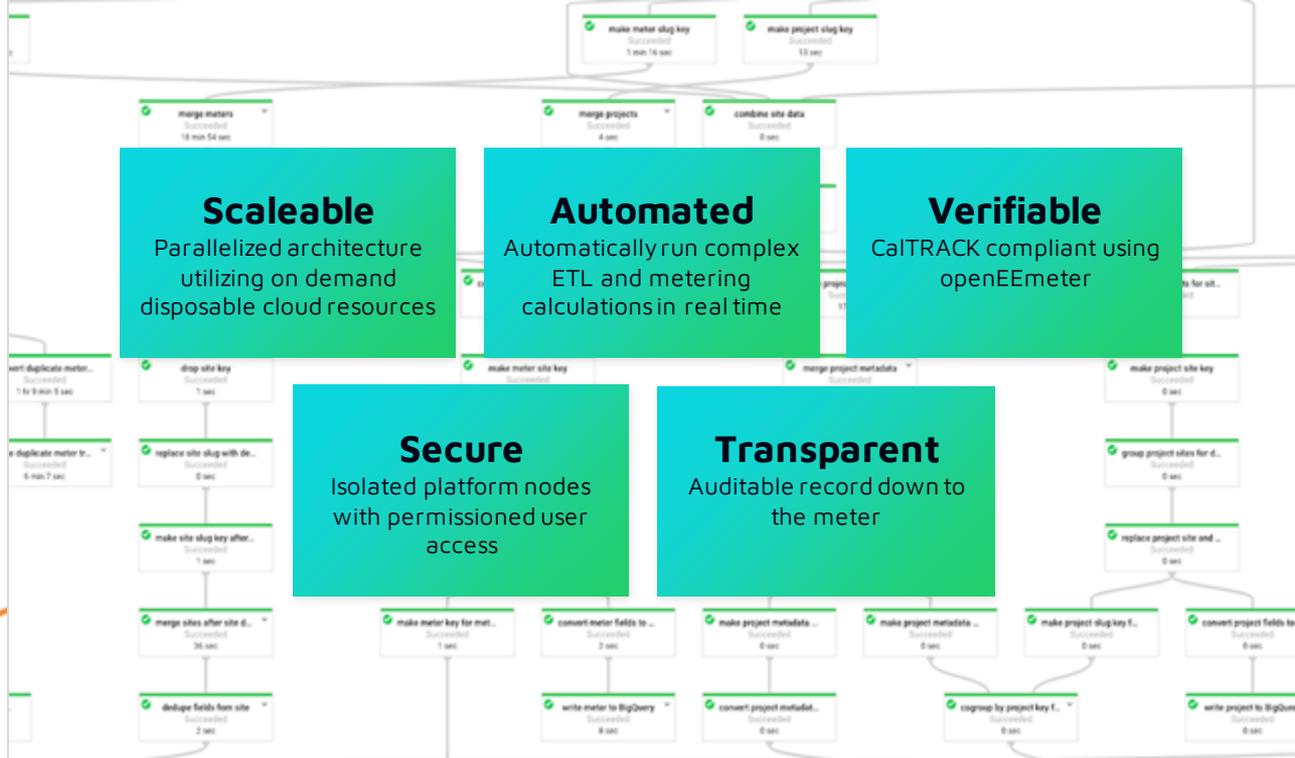
RECURVE



# Recurve Platform:

Execution of meter-based calculations at scale

RECURVE



**Computing savings once for 1,000,000 meters...**

≈ 3,472 Days  
Using a local computer

≈ 1/2 Hour  
Using Recurve Flex Platform  
parallel cloud architecture



# MAKING VALUE VISIBLE

Accessibility of Cost Effectiveness  
& Other Price Signals

RECURVE

- **Simplify** and bring **transparency** to valuation - amplify the value signal.
- Expand **functionality**: to enable innovative program design
  - Integrated programs
  - Pay on measured value
- Open governance model = Tools to foster smart policy and align decisions in the field

*Value shouldn't hidden in a black box inside an DSM bubble*



# What Do I Need to Know to Calculate Cost Effectiveness?

## Costs

- Admin Costs
- Measure Costs
- Incentive

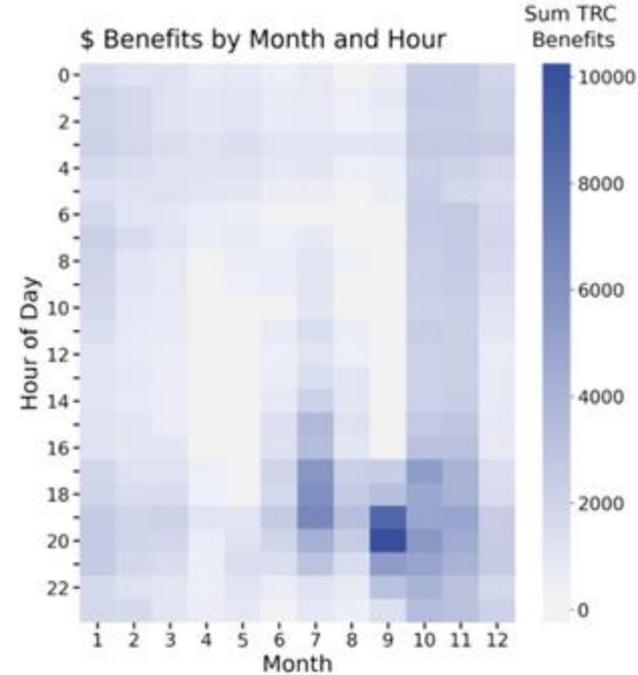
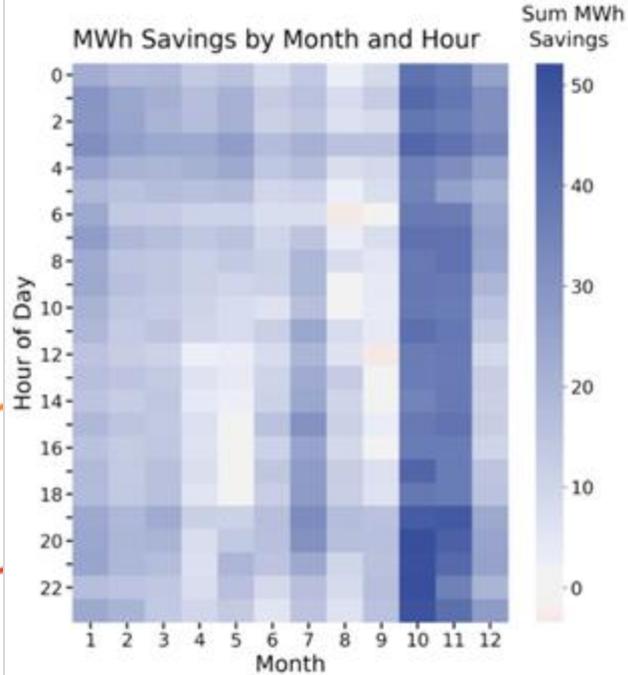
## Program

- Electric Savings
- Electric Load Shape
- Gas Savings
- Gas Savings Profile
- Net to Gross
- EUL

## Benefits

- Hourly electric avoided costs for duration of EUL
- Monthly gas avoided costs for duration of EUL
- Discount Rate

# Commission Approved: Electric Avoided Costs by Component



Market **accessible** to optimize projects, programs, portfolios



# STANDARD WEIGHTS & MEASURES

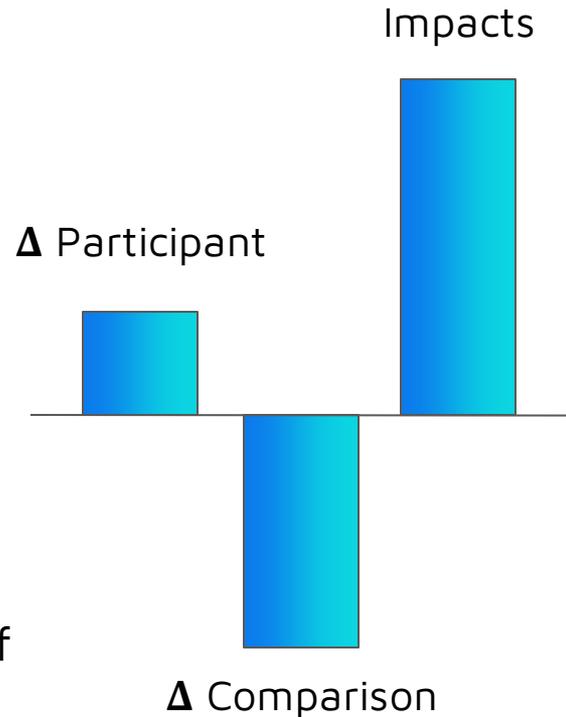
Understanding Performance

RECURVE

# Open-Source Metered Demand Response

## How it works:

- **EEmeter** generates revenue-grade hourly baselines for all meters on the grid (treated and untreated)
- **GRIDmeter** generates a comparison group that matches the **entire distribution** of participating customers at an **hourly** level to quantify the difference = savings impact.
- **Energy Differential Privacy (EDP)** injects random noise into datasets to rigorously protect the privacy of individual customers.

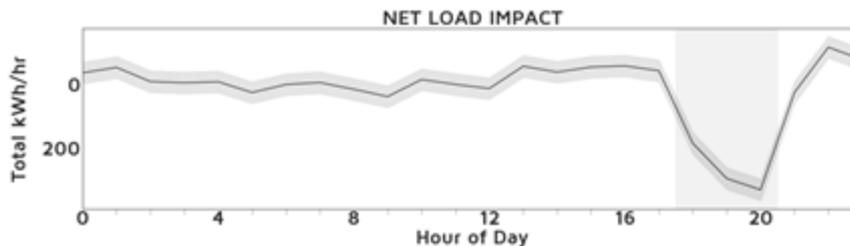
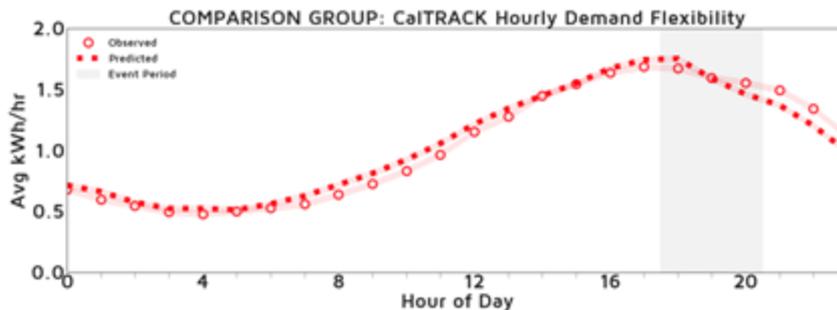
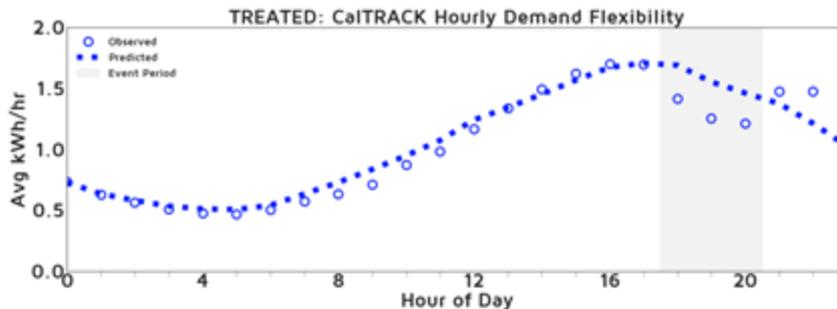


# In Practice:

A robust framework for measuring DR impacts

Open source, transparent methods that are ready for deployment

RECURVE



TREATMENT GROUP:

**-17.5%**  
Event Demand  
Reduction



COMPARISON GROUP:

**1.8% ±0.5%**  
Event Demand  
Reduction

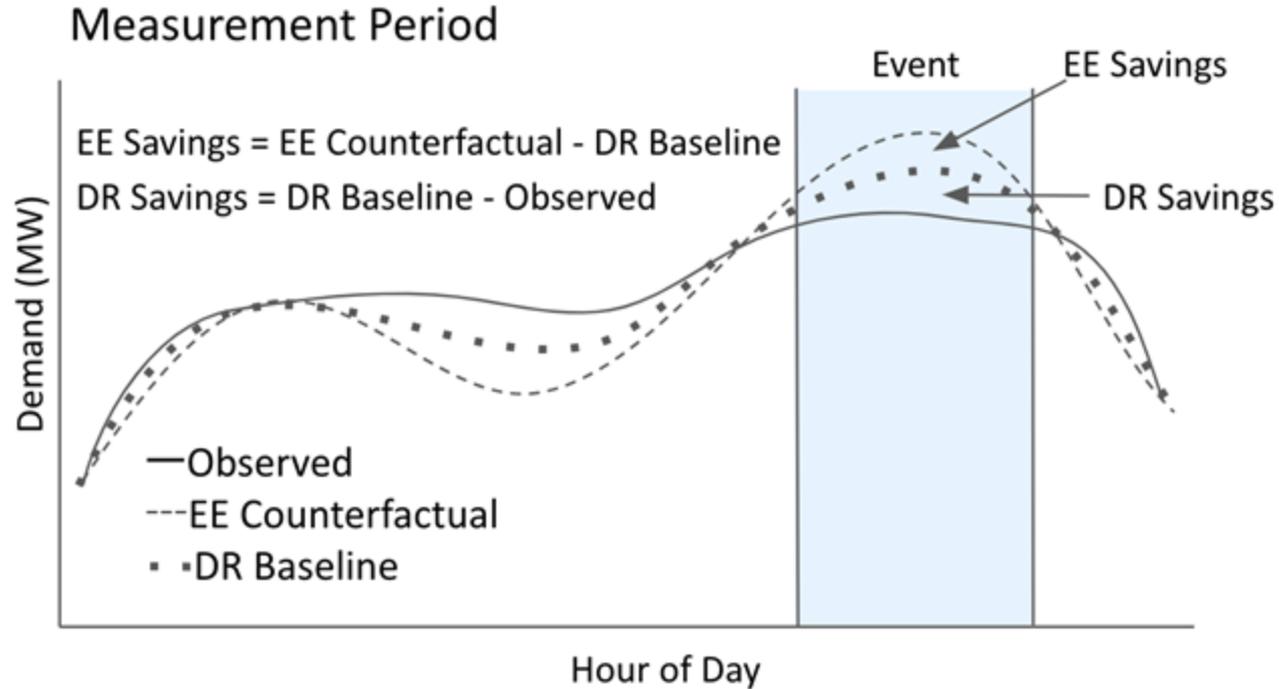


NET IMPACT:

**-19.3% ±0.5%**  
Event Demand  
Reduction

# A Unified Approach to Harmonize EE and DR

Promote event based and long term impacts and attribute impacts to EE and/or DR



**\*Long term: add any DER. Break down the silos!**

# CAISO Pilot of Open-Source Methods

## Recurve is implementing comparison group methods for CAISO



April 9, 2021

The CAISO has contracted with Recurve to evaluate the impacts of demand response during the events of summer 2020 using their open-source comparison group methodology. The data pipelines established for this study will be applicable to further expansion of DR impact analysis in 2021. Recurve will also provide a point-by-point review of the control group method currently approved by FERC for the CAISO DR Tariff.

The purpose of this analysis is to:

- Understand and operationalize the baseline and comparison group methods in relation to existing guidance and practice;
- Understand barriers to data access and identify a viable path to overcome them;
- Understand the 2020 heat storm events based on the baseline and comparison group methods implemented by Recurve to inform and support decision making; and
- Understand impacts of demand response events in 2021 and operationalize methods at scale.

As a result of this effort, the CAISO hopes a DR provider or resource(s) can use this methodology as a performance methodology for settlement of market dispatches in summer 2021, conditional to the methodology's compliance with the CAISO tariff. Following this, the CAISO hopes the methodology will be applied broadly amongst the DR community to measure performance.

Jill E. Powers, Infrastructure and Regulatory Policy Manager

[jpowers@caiso.com](mailto:jpowers@caiso.com)

*Lauren Carr*

Lauren Carr, Infrastructure and Regulatory Policy Specialist, Project Manager ([lcarr@caiso.com](mailto:lcarr@caiso.com))

RECURVE



# BUILDING MARKET OPPORTUNITIES

Keeping Value Front and Center

RECURVE



## MCE Commercial Efficiency Market

### Enabling Innovative Business Models and Customer Choice

Rather than develop a typical energy efficiency program with prescriptive saving measures and a lot of paperwork, MCE's Commercial Efficiency Market will directly subsidize Energy Efficiency and Demand Flexibility projects implemented by approved Demand FLEXmarket aggregators.

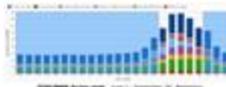
MCE's approach uses actual, metered savings from projects to determine payments to aggregators based on the hourly avoided cost value of their projects net of program and customer costs. In turn, aggregators will be motivated to maximize grid and customer outcomes, and can use this new cash flow to develop

## Grid-Responsive Peak FLEXmarket

Delivering Peak Reductions To Improve Grid-Reliability, Decrease GHGs, and Help Customers Lower Energy Costs

MCE is pleased to announce the launch of the Peak Demand FLEXmarket, a first-of-its-kind pilot marketplace platform aimed at shifting energy use throughout our service area away from times of extreme demand.

The Demand FLEXmarket provides tools to measure hourly reductions in energy use that will allow MCE to



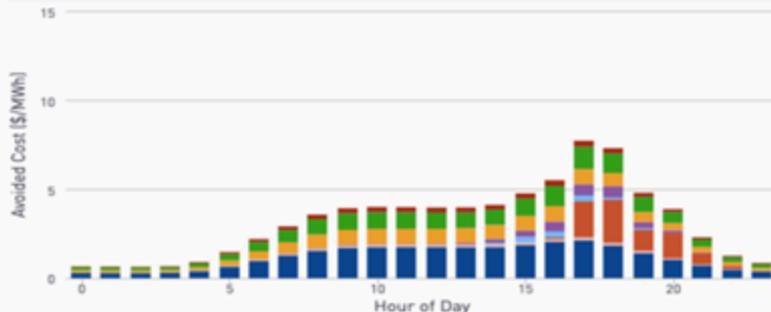
Peak Price Signal (click to enlarge)

## Commercial Lighting Value

1 MWh = \$76.25

Electric Avoided Costs By Hour of Day

■ Methane Leakage   
 ■ Ghg Adder Rebalancing   
 ■ Cap and Trade   
 ■ Distribution   
 ■ Transmission  
■ Capacity   
 ■ Ancillary Services   
 ■ Losses   
 ■ Energy



# Designed to Bridge Customer & Grid Value



## Utility



Procures  
Cost Effective  
Avoided Cost



## Recurve



Provides  
Neutral Market  
Platform



## Aggregators



Paid for cost effective hourly  
grid value based on  
metered performance

Platform as a Service: Providing Utilities With Cost-Effective Load Shaping Via VPP Aggregators

# A Platform for Market Innovation



**BlocPower**  
Increase your building's profitability with a modern heating and cooling system.



**Bright Power**  
Bright Power is the premier provider of energy and water management services.



**Carbon Lighthouse**  
Cut Energy at a Portfolio Scale. Because one building at a time doesn't cut it.



**Elevation Home Energy Solutions**  
We are on a mission to Elevate the Home Energy Experience.



**EverWatt**  
Stop wasting money on old lighting.



**Malco**  
Malco is a leading residential and commercial energy services provider in N



**CH Energy**  
CH Energy is an expert in providing a turnkey energy solution.



**CLEARResult**  
We make energy efficiency smarter, faster, and more accessible for everyone.



**Conectric IoT**  
Operational Asset Risk Management.



**Joule Smart**  
Joule Smart will save you time, money, and give you peace-of-mind.



**Leap**  
Leap is a marketplace for grid services, to help balance the grid.



**National Resource Management**  
If your business relies on refrigeration systems, NRM has a way to help you.



**Dividend Finance**  
A smarter, faster way to finance home improvements and commercial upgrades



**ecobee**  
A smart home technology helping customers maintain comfort and cost savings



**EcoGreen Solutions**  
We help companies save energy and cut costs.



**Northern Pacific Power Systems**  
Premier Energy Solutions for the North Bay Area in California



**OhmConnect**  
Use energy when it's cleanest and earn rewards for saving when it's dirty.



**Packetized Energy**  
Packetized Energy makes electricity flexible.



**Ecology Action**  
Ecology Action is creating a thriving environment and low-carbon economy.



**Edgewise Energy**  
Helping property owners to improve resiliency, sustainability, and profit.



**Electrum**  
Electrum provides a home electrification concierge marketplace



**Sealed**  
Stress-free home upgrades? With Sealed, they're not just a fantasy.



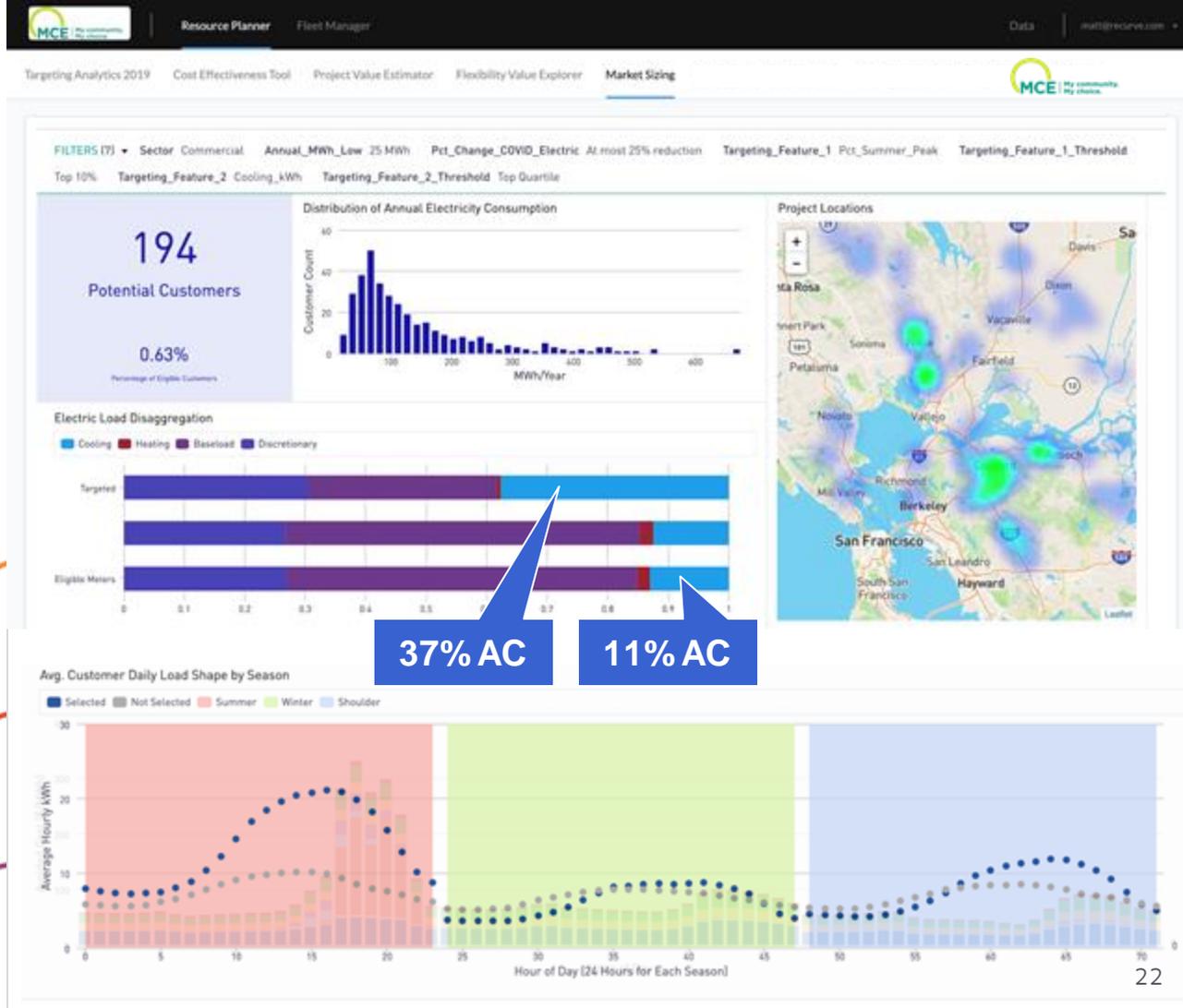
**Swell Energy**  
Swell Energy is an energy and smart grid solutions provider.



**Voltus**  
Better Energy. More Cash.

# Resource Planning:

Find customers with the greatest potential and worth the most to the grid



# Fleet Management:

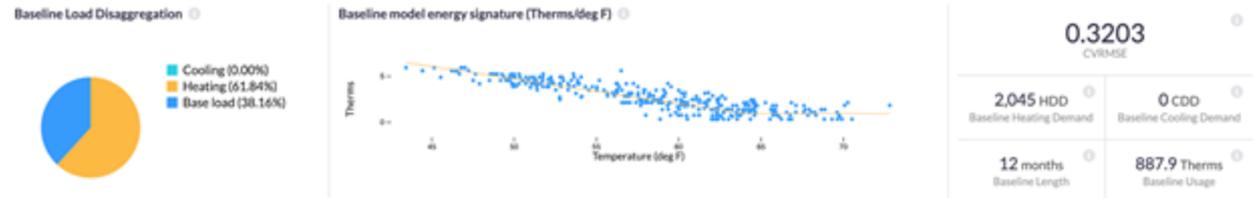
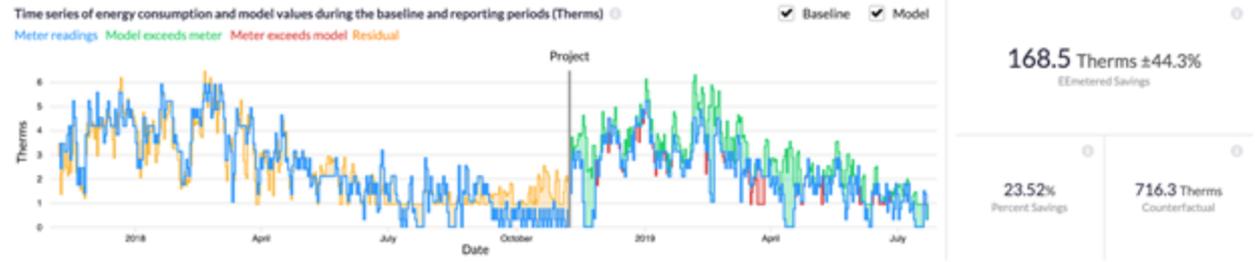
Track, Manage, and Integrate Behind the Meter Demand Flexibility

RECURVE

## Track and Optimize Virtual Power Plants



## Automated Site Level Hourly M&V



# Accountability

## Ledger:

Auditable System  
of Record for  
Demand Flexibility  
Transactions

RECURVE

Demand Flexibility System of Record for:



Portfolio **Ledger**

Account: 842044 November 18th, 2019 [Create New Payment](#)

999 Projects	1959 Meter Assets	\$193,704.70 Base Value	\$0.00 Kicker Value	\$0.00 Assigned Value	\$193,704.70 Total Value	\$96,918.12 Unpaid Credits	\$290,622.82 Total Value + Unpaid Credits	-\$261,793.04 Previous Payments	\$552,415.86 Balance
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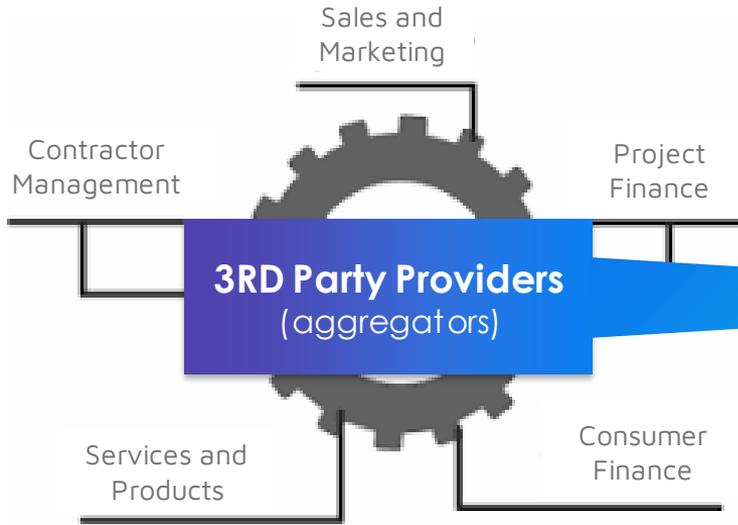
1,959 Meter Assets  [Show filters](#) Showing 1 to 10 of 1,959 Meter Assets [Prev](#) [Next](#) [--](#)

METER ID #	METER TYPE	PROJECT ID	PROJECT MATURITY #	LAST UPDATED	BASE VALUE #	KICKER VALUE #	ASSIGNED VALUE #	TOTAL
0948013828_86A2010043_electricity	electricity	0948013828_86A2010043_PP10167	11 months	11/18/2019	\$0.00	\$0.00		\$0.00
0948013828_86A2010043_gas	gas	0948013828_86A2010043_PP10167	11 months	11/18/2019	\$0.00	\$0.00		\$0.00
1333213849_4308210021_electricity	electricity	1333213849_4308210021_PP10462	8 months	11/18/2019	\$0.00	\$0.00		\$0.00
1333213849_4308210021_gas	gas	1333213849_4308210021_PP10462	8 months	11/18/2019	\$0.00	\$0.00		\$0.00
1454813884_1309310062_electricity	electricity	1454813884_1309310062_C309273	14 months	11/18/2019	-\$147.66	\$0.00		-\$147.66
1454813884_1309310062_gas	gas	1454813884_1309310062_C309273	14 months	11/18/2019	\$310.72	\$0.00		\$310.72
2165415836_845081005A_electricity	electricity	2165415836_845081005A_C309283	14 months	11/18/2019	\$465.15	\$0.00		\$465.15
2165415836_845081005A_gas	gas	2165415836_845081005A_C309283	14 months	11/18/2019	\$166.25	\$0.00		\$166.25
2664213804_9524510008_electricity	electricity	2664213804_9524510008_PP10452	8 months	11/18/2019	\$0.00	\$0.00		\$0.00
2664213804_9524510008_gas	gas	2664213804_9524510008_PP10452	7 months	11/18/2019				\$0.00

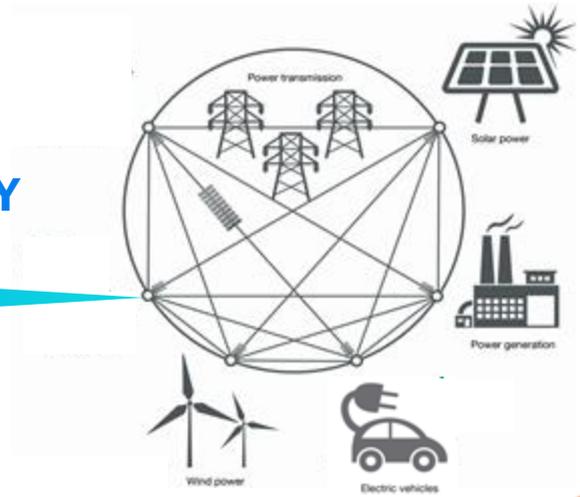
4 Payments

PAYMENT ID #	DATE #	STATUS #	# OF PROJECTS #	# OF METER ASSETS #	PAYMENT #	BASE PAYMENT #	KICKER PAYMENT #	ASSIGNED PAYMENT #	TOTAL P
43	11/12/2019	CONFIRMED	999	1959	\$2,906.23	\$1,937.05	\$0.00	\$0.00	\$1,937.05
44	11/13/2019	CONFIRMED	999	1959	\$11,508.66	\$7,670.70	\$0.00	\$0.00	\$7,670.70
46	11/13/2019	CONFIRMED	999	1959	-\$276,207.93	-\$184,096.95	\$0.00	\$0.00	-\$184,096.95

# Key policy changes today . . .



**DEMAND FLEXIBILITY**



. . . enable a future of grid integration.

Savings Comfort Health



# RECURVE

SHAPE THE FUTURE OF ENERGY

Pay for Performance



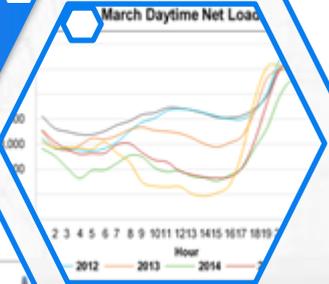
Demand Flexibility

Procurement

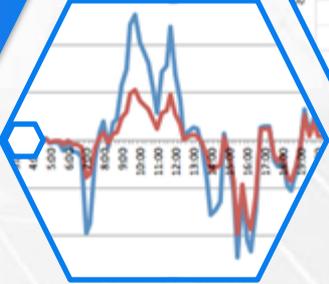


Resource Curve

March Daytime Net Load



Metered Flexiwatt



Carmen Best  
carmen@recurve.com