Reforms to Contain Utility Costs and Rate Growth February 28, 2022



Retail Electricity Spending in High Electrification Future





Rate Reduction from Electrification and DER Optimization





SCE 2019 Recorded Capital Expenditures (\$,000)

Grand Total	4,573,591
Generation	90,865
System Augmentation - Grid Modernization, Grid Technology, and Energy Storage	131,078
System Augmentation - Load Growth, Transmission Projects, and Engineering	1,101,147
System Augmentation - New Service Connections and Cust. Requested System Mod	360,135
Total System Augmentation	1,800,360
Wildfire Management	649,079
Poles Replacement	389,827
Total Wildfire Management & Poles Replacement	1,038,906
Distribution Infrastructure Replacement & Maintenance	537,070
Substation Maintenance	65,438
Total Maintenance	602,508



Spending Based on Incorrect Load **Forecasts**

SCE's and PG&E's load forecasts are biased above recorded sales, leading to overinvestment in distribution systems.

SCE's forecasts are not consistent with CEC or CAISO, or even its own internal data.

 2019 CEC IEPR 55.000 29.000 Forecast CEC IEPR Actuals 27.000 50.000 2021 GRC Forecast 25,000 2018 GRC B-Bank eak Demand (MW) Forecast 45,000 23,000 2018 GRC Actual B-Bank 21,000 2018 CAISO 40,000 Forecast 2021 CAISO 19,000 Forecast 35,000 Actual 17,000 Noncoincident Peak 2018 GRC Noncoincident 15.000 30.000 Forecast 2000 2002 2004 2006 2008 2010 2012 2014 2016 2018 2020 2022 2024

Comparison of SCE GRC, CEC and CAISO Load Forecasts





Targeting Overloaded Distribution Circuits

- As an example, SCE invested \$1.1 billion in "growth" in 2019, but SCE load is not growing (nor are PG&E's or SDG&E's).
- Distribution deferral solicitations have not been successful because upgrades are already planned and the time window for solicitations is too narrow. A targeted dispatch framework could be prepared for circuit overload.





Microgrids Can Be Cheaper Than Undergrounding





Recommendations

- Conduct a comprehensive independent audit of previous distribution system spending
- Implement real time pricing rates
 - Full rate development in current GRCs and SDG&E RDW
- Create targeted energy dispatch (TED) programs
 - Event based program targeting circuit peaks
 - Managed by IOUs; not integrated with CAISO
- Systematically review alternatives to undergrounding



Thank You



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