

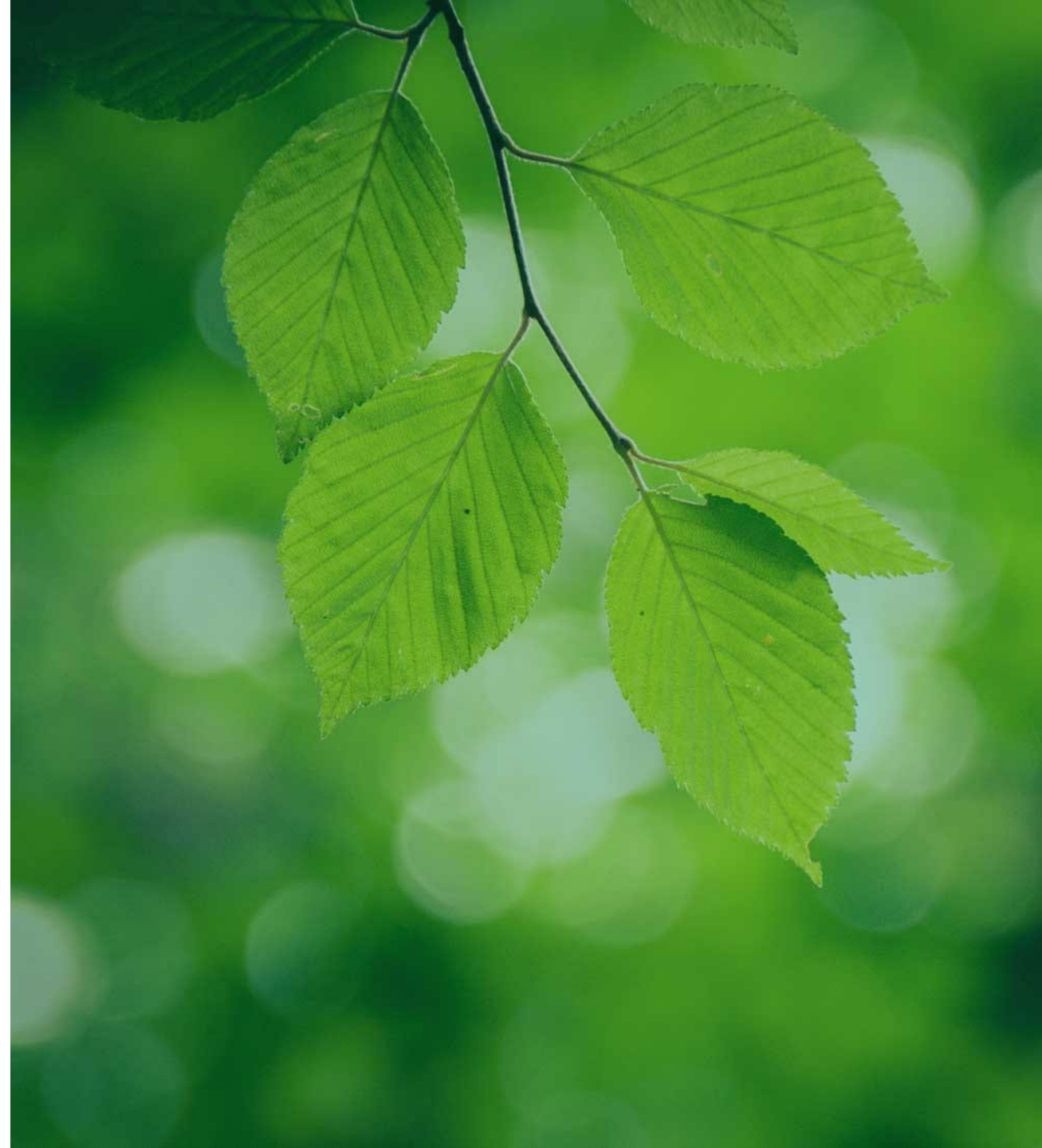


SDG&E's Upcoming GO 131-E Advice Letters & PTC/CPCN Projects

Q3 2025 Update for CPUC Energy Division

September 11, 2025

SDG&E's presentation includes preliminary and draft information regarding anticipated filings. This is current as of September 11, 2025 and is subject to change due to a number of factors. SDG&E reserves the right to amend any information communicated prior to formal filing, including with respect to project scope, timing, and licensing.



Introductions





Forecast of Noticing Advice Letters expected to be submitted within the following two years



Project	Description	CAISO Approved	Estimated Advice Letter Submittal Date ¹	Original ISD ²	Current Estimated ISD ²	Reason for ISD Change
TL684 Hamann Customer Requested Project (Tier 2) Exemption (E)	Customer driven project to accommodate future development. Removing 4 existing transmission poles and replace with 3 steel poles on a segment of TL684	NA	Q4 2025	Q2 2025	Q3 2026	Delays in customer scope selection and new easement negotiations
Umbriel 500kV Generation Interconnection Project Exemption (E)	500kV Loop-In construction on the Imperial Valley-North Gila line (TL50002) to support IC Project	Yes	Q4 2025	Q4 2028	Q4 2028	NA
Coronado Island Reliability Reinforcement (North Island to Station B) (Tier 2) Exemption (F)	Install a new 69kV TL6977 from Station B to North Island Metering (NIM) and reconductor existing 69kV lines (TL650 & TL655).	Yes (2024-2025 TPP)	Q1 2026	Q2 2028	TL6977: Q3 2027 TL650: Q4 2027 TL655: Q4 2028	Original ISD was a preliminary place holder prior to CAISO approval

¹ Dates are estimates

² CPUC Decision and ISD dependent on filing date

Forecast of CPCN or PTC Applications expected to be submitted within the following two years



Project	Description	CAISO Approved	Application Type	Estimated Application Date ¹	Original ISD ²	Current Estimated ISD ²	Reason for ISD Change
Suncrest 230kV Loop-in	Install 16-mile double circuit 230kV transmission line that will loop-in the existing TL23021 Miguel-Sycamore Canyon into Suncrest substation; Install new 500/230kV bank at Suncrest Substation	2022-2023	PTC	Q4 2025	2032	2032	NA
Valley Center System Improvement	Construct new 5 miles double circuit 69kV lines (one pole structure) to create two new lines to VC; One line will connect to a de-energized line TL99901 (Valley Center – Escondido); One line will tap into TL688 to create a 3-terminal line (Valley Center – Escondido – Lilac); De-energize TL681A	2023-2024	PTC	Q4 2026	2028	2030	Original ISD did not account for a permit due to easement acquisition
Downtown Substation	New 69/12kV substation to serve downtown San Diego and neighboring communities. Install new 12kV distribution circuits and loop in 69kV as needed.	NA	PTC	Q1 2027	2033	2033	NA

¹ Dates are estimates

² CPUC Decision and ISD dependent on filing date

Forecast of CPCN or PTC Applications expected to be submitted within the following two years



Project	Description	CAISO Approved	Application Type	Estimated Application Date ¹	Original ISD ²	Current Estimated ISD ²	Reason for ISD Change
Border Substation	Install a new 69kV or 230kV Greenfield Substation and required distribution & transmission upgrades to increase the distribution capacity in the Border-San Ysidro load pocket.	N/A	PTC	Q2 2027	2032	2032	NA
Oceanside Substation	Install a new 69/12kV Greenfield Substation and required distribution & transmission upgrades to increase the distribution capacity in the Oceanside load pocket.	N/A	PTC	Q2 2027	2031	2031	NA
Golden Pacific Powerlink	New 500 kV transmission that SDG&E will build, own and operate, running between the existing Imperial Valley Substation and the border of San Diego and Orange Counties.	2022-2023	CPCN	TBD	2032	2032 ³	NA

¹ Dates are estimates

² CPUC Decision and ISD dependent on filing date

³ Requested ISD

Action Items

