

High DER Track 1 Phase 1 Staff Proposal Workshop Improvements to distribution planning and execution, interconnection capacity analysis maps, and data portals

Wednesday | March, 27, 2024 | 1pm – 4pm

Location: Virtual via WebEx

Registration Link: https://cpuc.webex.com/weblink/register/r1d457811e28af655368eace15986f16d

Meeting Number: 2486 790 2379

Meeting Password: HighDER (4444337 by phone)

Call in Number (Listen Only): 1-855-282-6330

Staff Contact

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Background

The distribution planning and execution process is a core electric utility work area. Pursuant to Public Utilities Code Section 218, the IOUs are responsible for owning, controlling, operating, and managing the distribution system. The Commission initiated Rulemaking (R.) 21-06-017 to prepare the electric grid for a high number of distributed energy resources (DER), including electric vehicles, with Track 1 focused on the distribution planning and execution process and data improvements.

The Track 1 Phase 1 Staff Proposal also responds to legislation enacted in 2023 related to customer energization-- Senate Bill 410 (Becker, 2023) and Assembly Bill 50 (Wood, 2023) Both bills require improvements to utility distribution planning, which the Staff Proposal addresses.

Purpose:

The goal of the workshop is to present the High DER Staff Proposal to stakeholders and the broader public, and to give an opportunity for verbal questions and comments. This workshop will allow stakeholders and the public to better understand the Staff Proposal, and thus to submit more informed and complete official comments.

Protecting California since 1911 The CPUC regulates privately owned electric, natural gas, telecommunications, water, railroad, rail transit, and passenger transportation companies.





Agenda

	Opening Comments & Logistics
1:00 – 1:10p.m.	 Present workshop logistics, ground rules and procedural context. (CPUC Staff) Opening remarks. (Commissioner Houck & President Reynolds)
1:10 – 1:30p.m.	Staff Proposal Overview
	• Present overview of the staff proposal and clarify the difference between the Distribution Planning Process and energization more broadly. <i>(CPUC Staff)</i>
1:30 – 1:50p.m.	The Current Distribution Planning and Execution Process
	• Present a simplified version of utilities' current distribution planning and execution process. (<i>CPUC Staff</i>)
1:50 – 2:50p.m.	Issues and Proposals from the Staff Proposal
	• Present key issues and related proposals discussed in the staff proposal on distribution planning and execution. <i>(CPUC Staff)</i>
2:50 – 3:10p.m.	Improvements to Data Portals and Integration Capacity Analysis (ICA) Maps
	• Present and overview of the proposals in the staff proposal related to data portals and ICA maps. <i>(CPUC Staff)</i>
3:10 – 3:50p.m.	Questions and Public Comment
	• Receive questions and comments from attendees.
3:50 – 4:00p.m.	Next Steps and Close

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