September 15, 2026

CPUC staff are releasing indicative MTR ELCC values for the 2032 tranche of the February 2026 MTR procurement order (D.26-02-057). ***Please note that these indicative 2032 MTR ELCC values are information-only.*** D.26-02-057 instructs staff to produce an updated 2032 study in 2027 that will inform the 2032 MTR ELCCs used for compliance with the February 2026 MTR procurement order. Per Ordering Paragraph 9 of D.26-02-057, final MTR ELCC values that replace these indicative ELCC values are due by December 31, 2027.

The 2032 indicative ELCC study followed the same methodology as the 2030-31 study, with the exception that the 2032 study accounts for the entirety of the clean-firm/LDES mandate from the order (1,500 MW of MTR-NQC), which was assumed to come online in 2032, meeting its deadline date. The clean-firm/LDES mandate is assumed to be entirely met by 8-hour storage, based on staff analysis of the resource development market and CAISO queue.

The 2032 indicative ELCCs are in the rightmost column of the table on the next page.

Table of 2032 Information-Only ELCC Values

	2023 MTR ELCC Study for 2027 & 2028 Compliance (Tranches 5 & 6)		2026 FR Marginal ELCC Study (LSE Filing Requirements)		MTR ELCCs from This Study (Tranches 7 & 8)	Indicative MTR ELCCs from This Study
	2027	2028	2030	2032	2030/2031	2032
Solar	7.5%	8.8%	10.5%	11.0%	10%	13%
4-Hour Storage	74.0%	76.5%	22.2%	20.0%	38%	12%
8-Hour Storage	87.1%	90.1%	38.9%	32.0%	55%	24%
12-Hour Storage	89.7%	92.7%	46.9%	37.0%	59%	24%
100-Hour Storage with 1x Pmax Charge	N/A	N/A	74.3%	64.0%	85%	72%
100-Hour Storage with 2x Pmax Charge	N/A	N/A	N/A	N/A	90%	77%
In-State Wind (NorCal)	14.0%	14.7%	34.8%	35.0%	35%*	35%*
In-State Wind (SoCal)	14.0%	14.7%	15.4%	17.0%	15%*	17%*
Out-of-State Wind (WY)	31.7%	30.9%	37.1%	39.0%	37%*	39%*
Out-of-State Wind (ID/WA/OR)	N/A	N/A	24.9%	27.0%	25%*	27%*
Out-of-State Wind (AZ/NM)	33.7%	31.9%	36.0%	38.0%	36%*	38%*
Offshore Wind (NorCal)	44.0%	44.7%	57.3%	53.0%	57%*	53%*
Offshore Wind (SoCal)	44.0%	44.7%	30.3%	28.0%	30%*	28%*
Energy-Only, Colocated Solar	N/A	N/A	N/A	N/A	7.8%	8.9%**
Energy-Only, Colocated In-State Wind (NorCal)	N/A	N/A	N/A	N/A	6.5%	4.8%**
Energy-Only, Colocated In-State Wind (SoCal)	N/A	N/A	N/A	N/A	2.6%	1.6%**
Geothermal	N/A	N/A	87.1%	87.0%	Sept. NQC counting rules at contracting	Sept. NQC counting rules at contracting
Small Hydro	N/A	N/A	29.8%	26.0%	Sept. NQC counting rules at contracting	Sept. NQC counting rules at contracting
Large Hydro	N/A	N/A	50.0%	46.0%	Sept. NQC counting rules at contracting	Sept. NQC counting rules at contracting
Demand Response	N/A	N/A	42.3%	30.0%	Sept. NQC counting rules at contracting	Sept. NQC counting rules at contracting

*Technology was not modeled in this study. MTR ELCC is set equal to the 2032 marginal ELCC from the 2026 FR marginal ELCC study.

**Energy-only co-located resource ELCCs displayed in the table are solely for the purposes of compliance with the D.26-02-057 IRP procurement order and are not an indication of Resource Adequacy value.

Table Notes: The 2023 MTR ELCC study used blended Northern California/Southern California values for Wind CA and Wind Offshore. In addition, ELCC values for Wind NM and 12-Hour Pumped Storage Hydro from 2023 MTR ELCC study are shown for Out-of-State Wind (AZ/NM) and 12-Hour Storage, respectively. ELCC values for technologies not modeled in previous studies are replaced with N/A (not applicable).