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BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Safe and Reliable Gas Systems in California and perform Long-Term Gas System Planning.

Rulemaking 20-01-007

ADMINISTRATIVE LAW JUDGE'S RULING SEEKING REVISED DATA FROM CALIFORNIA'S GAS UTILITIES

Summary

Rulings issued on February 9 and March 1, 2022, directed California's investor-owned gas utilities, Pacific Gas and Electric Company, Southern California Gas Company, San Diego Gas and Electric, and Southwest Gas Company (*collectively referred to as* gas investor-owned utilities (IOUs) or gas utilities) to provide specified information about their gas systems. On May 20,2022, the gas IOUs provided most of the requested information, including information on pipeline age, material, and assessed risk; gas consumption; and replacement costs.

Each of the gas utilities' responses was incomplete. Examples of incomplete information include assessed distribution pipeline risk by census tract, gas demand by census tract, and other information. The gas utilities also used different methodologies to calculate costs. Based on their review of documents previously submitted, staff seeks additional information, including

risk assessment method descriptions and geographically differentiated cost information.

This ruling directs the gas utilities to submit the missing information and the additional information. In some cases, it also directs the gas utilities to substitute simpler information in place of the originally requested information. The information requested from each gas utility differs, reflecting differences among them in the information they have already provided. Information required by this ruling is described in Appendix and is due by October 21, 2022.

The gas utilities need not produce information originally requested regarding geographically specific identification of pipelines slated for replacement by 2027, 2030, or 2045 because they do not plan pipeline replacement that far in advance. This issue may be revisited at a later point.

IT IS RULED that:

1. Pacific Gas and Electric Company, Southern California Gas Company, San Diego Gas and Electric Company, and Southwest Gas Company shall supply the information requested in the Appendix to this ruling no later than October 21, 2022.

2. Information supplied in response to this ruling shall be served in comma-separated values (CSV) or Excel as indicated in the Appendix and filed in PDF format.

Dated September 21, 2022, at San Francisco, California.

/s/ KARL J. BEMESDERFER

Karl J. Bemesderfer Administrative Law Judge

APPENDIX

INFORMATION TO BE PROVIDED

A. Applicable to All Utilities

1. Risk Assessment Methods (New Request)

Pacific Gas and Electric Company, Southern California Gas Company, San Diego Gas and Electric Company, and Southwest Gas Company shall each provide a description of their distribution pipeline risk and consequence assessment methods, including all input variable definitions, data sources for inputs, equations or descriptions of equations sufficient to recreate them, and output variable definitions. A description of the defining characteristics of distribution pipelines subject to this analysis and of the distribution pipelines not subject to this analysis shall also be provided. Documents provided in other proceedings or data requests may be resubmitted to fulfill this requirement if they include the required information. If the complete document(s) constitute more than 10 pages, the utility shall also provide a one-page summary.

2. PHMSA Distribution Pipeline Mileage and Repairs Reports (New Request)

Pacific Gas and Electric Company, Southern California Gas Company, San Diego Gas and Electric Company, and Southwest Gas Company shall each provide copies of their "Annual Report for 2021 Gas Distribution System" most recently submitted to the federal Pipeline Hazards and Safety Administration in compliance with 49 CFR Part 191.

B. Utility-Specific

Pacific Gas and Electric shall provide the following information:

1. Corrected Gas System Census Tract Data

Provide a CSV spreadsheet file entitled "Gas System Census Tract Data – PG&E.csv" as ordered in the March 1, 2022 ruling, with the following corrections or changes:

Column Name (where to make the change)	Change Request
OpDist (new column)	Provide this new column and place it immediately after the column "PressureDist." Column Description: Division (PG&E), Operating District (SoCalGas), Construction and Operations Center serving the census tract (SDG&E), or Jurisdiction (SW Gas). Units or Comments: Numeric or text
DistAvCost (new column)	Provide this new column and place it immediately after the column "District." Column Description: Average cost per mile to replace distribution pipeline in the OpDistrict as defined above. Units or Comments: \$/mi. Since average is calculated across the OpDistrict, many tracts will have the same value.
PressureUnk (new column)	Provide this new column and place it immediately after the column "MedPressServices." Column Description: Miles of main or service distribution pipeline with unknown pressure. Units or Comments: Miles
DiamUnk (new column)	Provide this new column and place it immediately after the column "DiamOver12." Column Description: Miles of main or service distribution pipeline with unknown diameter. Units or Comments: Miles
MaterialUnk (new column)	Provide this new column and place it immediately after the column "Iron." Column Description: Miles of main or service distribution pipeline with unknown material. Units or Comments: Miles
UnkRiskMain (new column)	Provide this new column and place it immediately after the column "LowConsqMains." Column Description: Miles of main distribution pipeline with uncalculated risk. Units or Comments: Miles

UnkRiskService (new	Provide this new column and place it immediately
column)	after the column "LowConsqServices." Column
,	Description: Miles of service distribution pipeline with
	uncalculated risk. Units or Comments: Miles
TransmZone	Provide the transmission zone which serves end use
	customers in the census tract.
TotalLoad	As noted below, the total gas consumption data
	reported in "TotalLoad" is only 51 percent of the total
	consumption reported in "Consumption Data by
	Census Tract," excluding other wholesale
	consumption. Revise to include 100 percent of all load
	types in TotalLoad except other wholesale and
	unmappable load.
HiPressServices	Provide the data under this column name for any
	customers receiving gas at this pressure. These may
	be classified by PG&E as "farm tap services."
HighestRiskMains,	The current totals provided do not add up to the 5
HighRiskMains,	percent or quartiles requested. For example,
UpperRiskMains,	HighestRiskMains was requested to represent the
LowerRiskMains,	miles with the highest 5 percent risk, but the total
LowRiskMains,	mileage reported for HighestRiskMains, 1,763, is only
HighestConsqMains,	4.06 percent of the 43,385 total mileage reported for
HighConsqMains,	HighRiskMains, UpperRiskMains, LowerRiskMains
UpperConsqMains,	and LowRisk Mains. Please recalculate and provide
LowerConsqMains,	the requested data so that the total mileage is accurate
LowConsqMains,	to within $1/100$ th of a percent. This will facilitate
HighestRiskServices	equitable comparison across utilities.
AvMainRisk	Provide average within each census tract, not across
	all census tracts.
AvServiceRisk	Provide average within each census tract, not across
	all census tracts.
AvMainConsq	Provide average within each census tract, not across
	all census tracts.
AvServiceConsq	Provide average within each census tract, not across
	all census tracts.
AvMainRiskScore	Provide average within each census tract, not across
	all census tracts.
AvServiceRiskScore	Provide average within each census tract, not across
	all census tracts.
HistAvMainHazLeaks	Provide for 2015-2020 if not already.
HistAvServiceHazLeaks	Provide for 2015-2020 if not already.

PlanGRCReplaceMains	Include MAT 50A unless it does not yet exist by
-	geography.
PlanGRCReplaceServices	Provide response in miles.
GRCReplaceMainsPrograms	Provide responding data by tract for all miles of
	distribution main pipeline included in material-based
	pipeline replacement programs after subtracting miles
	planned for replacement in 2023-2026
	(PlanGRCReplaceMains) or estimated for replacement
	in 2023-2026 (EstGRCReplaceMains). This represents
	mileage to be replaced after 2026.
RecentMains	Provide responding data with a start date of 2010 if
	not already.
RecentServices	Provide responding data with a start date of 2010 if
	not already.
TransmMiles	Replace "Notransmission" with "0".
TransmWallLoss	Include excavated pipelines if not already included.
LargeTransmInfr	Include Gill Ranch and any other large transmission
	infrastructure, as defined, located within census tracts
	in PG&E service territory, regardless of ownership.
	Name may include indication of non-PG&E
	ownership.
AvTIMPScore	Provide absolute scores (risk score/mile-year) rather
	than percentiles.
all	For all text representing data not applicable or
	available, if any two entries are not different in
	meaning (e.g. "NA" and "N/A"), then use the same
	text for both.

2. Additional Information Relating to Gas System Census Tract Data Provide the requested information below, relating to Gas System Census Tract Data, in a table in a PDF filing. Where feasible, update the "Data Assumptions" in the filing to include this information.

Related Name in Original Request	Information Request
LargeVolumeCustomers	Provide the definition of "large volume customers" used by PG&E for this response, the total number of customers fitting this definition, and an estimate of the total number of customers fitting the requested definition, i.e., customers that can receive more than 40,000 cubic feet/hour of gas.

TotalLoad	Explain why the total gas consumption data
TotalLoad	
	reported in "TotalLoad" is only 51 percent of the
	total consumption reported in "Consumption Data
	by Census Tract," excluding other wholesale
	consumption. These totals should be equal unless
	data is missing or from inconsistent sources.
TotalLoad	Provide the systemwide percentage of customers
	included in TotalLoad summed across all census
	tracts and explain why it is not possible to identify a
	location for every customer.
PeakLoad	Provide the systemwide total number of locations
	where throughput is measured at least hourly,
	excluding noncore customer meters. Also provide
	the systemwide percentages of core residential,
	commercial, and industrial customers with
	advanced metering infrastructure (AMI) and the
	frequency of load data collection from each of these
	customer categories.
LoadChange	Clarify what is meant by the note "Source; teradata
0	Census tract changes year to year," including
	defining "teradata" and its load data temporal and
	spatial granularity.
DiamUnk	Explain why there are pipelines with unknown
	diameter.
pipeline mileage	The total of pipeline mileage reported by material is
	over 21 percent less than the total by diameter or
	pressure. Explain why this is and what pipeline
	materials, if any, are not included.
pipeline mileage	Explain why the total of pipeline mileage by risk is
Liberrie miner8e	more than 1 percent lower than the total by pressure
	and what pipelines were not included in pipelines
	by risk.
AvMainPressure	Explain NOP, what systemwide percentage of the
rivium ressure	distribution mains are in systems with known NOP
	and its frequency of measurement.
HistAvMainHazLeaks	
I IIStAVIvialili lazLeaks	Confirm that 2015-2020 is the time period covered or
	provide the years covered.
HistAvServiceHazLeaks	Confirm that 2015-2020 is the time period covered or
	provide the years covered.
RetiredMain	Clarify the note "Does not include removals" and
	whether removals, not included here, were replaced
	with new pipe.

RetiredService	Clarify the note "Does not include removals" and
Refiledservice	whether removals, not included here, were replaced
	with new pipe.
PlanGRCReplaceMains	Define "WIP clouds," "PM order numbers," "DEP"
1 unorcerceptacetviants	and "MAT." Explain how the scheduling process
	for 50A pipeline replacement differs from the
	scheduling process for pipeline replacement
	activities included here, whether 50A is inaccurate,
	and what would cause MAT 50A to cause
	inaccuracy in "PlanGRCReplaceServices," per note
	"Excluded MAT 50A order numbers (post-1940 steel
	and post-1984 plastic) to improve accuracy of
	column BV." State the typical amount of time
	between identifying locations for replacement (approximate completion of project identification
	list) and the time when a replaced segment is
PlanCPCP on lago Somuigos	installed and operative, by replacement program.
PlanGRCReplaceServices	Clarify whether main replacement programs 14A,
	14D and 50A include only mains or also include
	replacement of services and provide the total
	mileage of services to be replaced in those programs
	during 2023-2026, if any. Confirm that the units used
	for reporting "PlanGRCReplaceServices" were miles
CPCP are la acComptione Prio arrante	or provide units used.
GRCReplaceServicesPrograms	Clarify whether main replacement programs 14A,
	14D, and 50A include only mains or also include
	replacement of services, and provide the total
	mileage of services to be replaced in those programs
Descrit Maine	in order for those programs to be complete, if any.
RecentMains	Define "GD GIS." Provide the beginning date used
	for reporting pipelines built.
RecentServices	Provide the beginning date used for reporting
	pipelines built.
RegStationCustomers	Describe the difference between regulator stations
	listed as "DataNotReadilyAvailable" and "<500," in
	terms of the physical characteristics of the regulator
	stations and what causes them to be listed in one or
	the other of these categories.
RegStationCustomers	Provide the total number of hydraulically
	independent systems with less than 500 customers,
	the number of regulator stations serving those

	systems, and the total number of hydraulically independent systems serving 500 or more customers.
RegStationAge	Describe why the age of some regulator stations is
	not known and provide what is known about their
	age (e.g., maximum age).
TransmWallLoss	Clarify the definition used to determine what
	anomalies were included and how "pipelines that
	were not excavated" were addressed.
SmallTransmInfr	Define HPR, MAOP, LVC and GT/GD-GIS.
all columns	Provide a list of all text entries used to represent
	unknown or unavailable data, e.g., "Unknown",
	"#N/A," "N/A," or "DataNotReadilyAvailable,"
	and the differences in meaning between them if any.

Corrected Consumption Data by Census Tract
 Provide a CSV spreadsheet file entitled "Consumption Data by Census
 Tract – PG&E.csv" as ordered in the March 1, 2022 ruling, with the
 following corrections or changes:

Column or Row Name (where	Change Request
to make the change)	
selected rows	There are fewer census tracts listed in this file than
	in the "Gas System Data by Census Tract" file.
	Include the same census tracts in both files, even if
	the values in the "Consumption Data by Census
	Tract" are zero.
CoreIndLoad, NCEORLoad,	Provide this data if there are any such customers; if
CoreIndCust and NCEORCust	not, mark "0".

4. Additional Information Relating to Consumption Data by Census Tract Provide the requested information below, relating to Consumption Data by Census Tract, in a table in a PDF filing. Where feasible, update the "Data Assumptions" in the filing to include this information.

Related Name in Original	Information Request
Request	
"Unknown" row	Explain the reasons for this data being unmappable,
	state whether it is believed that the customers in
	question will continue to use gas after 2022. Explain
	the process and number of weeks necessary to
	provide the unmapped data by census tract.
Affected rows	Explain why this file did not include all the census
	tracts included in the "Gas System Data by Census
	Tract" file.

- Corrected Consumption Data by Zip Code
 Provide a CSV spreadsheet file entitled "Consumption Data by Zip Code PG&E.csv" as ordered in the March 1, 2022 ruling, with changes to be consistent with corrected consumption data by census tract.
- 6. Corrected Gas System Summary Statistics

Provide an Excel spreadsheet file with summary statistics entitled "Gas System Summary Statistics – PG&E.csv" as ordered in the March 1, 2022 ruling, with the following corrections:

Column or Row Name (where	Change Request
to make the change)	
All	Reflect all changes requested above.
All	Provide systemwide statistics across all rows,
	including those for which more granular data was
	marked confidential.

7. Corrected Supplemental Data

Provide an Excel spreadsheet file with summary statistics entitled "Supplemental Data – PG&E.xlsx" (mistakenly identified as .csv in original ruling) as ordered in the March 1, 2022 ruling, with the following corrections or changes:

Tab and Column or Row Name (where to make the change)	Change Request
"Distribution Costs and Plans," Average cost of new	Provide the average cost of a new regulator station.

regulator station or regulator	
station replacement	
"Distribution Costs and Plans," Items 10-13, 17	Revise as needed to include all pipeline replacement, including services. Estimates may be used, such as estimated length of a service. Include a description of the calculations.
"Distribution Costs and	For all information provided based on the 2023
Plans," all repair, replacement and cost rows	General Rate Case, or to be provided herein, provide values separately for each year (2023, 2024, 2025, 2026).
"Distribution Costs and	For all information provided based on the 2023
Plans," all repair, replacement and cost rows	General Rate Case, or to be provided herein, provide an <i>alternate version</i> showing actual values for 2019, 2020 and 2021.
"Distribution Costs and Plans," Items 20-24 (cost per mile by diameter)	Describe how diameter does or does not affect average cost per mile to replace distribution pipeline. Include the factors contributing to pipeline costs and whether purchasing pipeline itself (as opposed to labor and other costs) constitutes more than 10 percent of cost to replace distribution pipeline.
"Program-Specific," GRC	Provide MAT code used in the General Rate Case
MAT Code (new row)	filings which covers the column's costs.
"Program-Specific," Planning Period (new row)	Provide the typical length of time to determine the project list (list specifying locations to be repaired/replaced) and the length of time between when the project list is finalized and when the work is installed and operative.
"Program-Specific," all rows	If not already, include columns reflecting all distribution pipeline or regulator station repair or replacement, by cost code (MAT) or by program, whichever is more narrow.
"Program-Specific," all rows	If forecasts are not available, provide historical data based on 2019-2021.
"Program-Specific," "Main Program Data Source"	Provide a description of the primary means of collecting data used in the risk models mentioned, e.g., fleet information. For "field observations" and"material failures," state the usual occasion of the observations, e.g., leak surveys or customer- initiated investigation. Define "SAP" and "Integrated Investment Planning."

"Program-Specific," "Aspects	Provide text stating the data types and data sources
Contributing to Risk of	contributing to the aspects already stated, e.g.,
Failure" and "Aspects	pipeline material (utility fleet records), population
Contributing to Consequences	density (census data), soil liquefaction potential
of Failure"	(leak surveys, or specify other source), or weather
	data (NOAA). Constants that do not vary by
	pipeline segment need not be addressed.

The Southern California Gas Company shall provide the following information:

Corrected Gas System Census Tract Data
 Provide a CSV spreadsheet file entitled "Gas System Census Tract Data – SoCalGas.csv" as ordered in the March 1, 2022 ruling, with the following corrections or changes:

Column Name (where to	Change Request
make the change)	
OpDist (new column)	Provide this new column and place it immediately
	after the column "PressureDist." Column Description:
	Division (PG&E), Operating District (SoCalGas),
	Construction and Operations Center serving the
	census tract (SDG&E), or Jurisdiction (SW Gas). Units
	or Comments: Numeric or text
DistAvCost (new column)	Provide this new column and place it immediately
	after the column "District." Column Description:
	Average cost per mile to replace distribution pipeline
	in the OpDistrict as defined above. Units or
	Comments: \$/mi. Since average is calculated across
	the OpDistrict, many tracts will have the same value.
PressureUnk (new column)	Provide this new column and place it immediately
	after the column "MedPressServices." Column
	Description: Miles of main or service distribution
	pipeline with unknown pressure. Units or Comments:
	Miles
DiamUnk (new column)	
	Provide this new column and place it immediately
	after the column "DiamOver12." Column Description:
	Miles of main or service distribution pipeline with
	unknown diameter. Units or Comments: Miles

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MaterialUnk (new column)	Provide this new column and place it immediately after the column "Iron." Column Description: Miles of
	main or service distribution pipeline with unknown
	material. Units or Comments: Miles
UnkRiskMain (new column)	Provide this new column and place it immediately
Christiani (new column)	after the column "LowConsqMains." Column
	Description: Miles of main distribution pipeline with
	uncalculated risk. Units or Comments: Miles
LlalpielCarrier (reason	
UnkRiskService (new	Provide this new column and place it immediately
column)	after the column "LowConsqServices." Put all service
	mileage here if risk calculations are not conducted for
	services. Column Description: Miles of service
	distribution pipeline with uncalculated risk. Units or
	Comments: Miles
AvMainPressure	Provide the main pipeline operating pressure,
	averaged (by length) across any main pipelines in the
	tract which operate at different pressures.
TotalLoad	As noted below, the total gas consumption data
	reported in "TotalLoad" is 3 percent below the total
	consumption reported in "Consumption Data by
	Census Tract", excluding other wholesale
	consumption. Revise to include 100 percent of all load
	types in TotalLoad except other wholesale and
	unmappable load.
pipeline mileage by	Include any mileage not previously included if
diameter, material, risk and	possible.
consequence	
HighestRiskMains and other	Include any mileage not previously included if
main risk and consequence	possible.
columns	
HighestRiskServices and	Include any mileage not previously included if
other service risk and	possible.
consequence columns	

2. Additional Information Relating to Gas System Census Tract Data Provide the requested information below, relating to Gas System Census Tract Data, in a table in a PDF filing. Where feasible, update the "Notes" Excel file in the filing to include this information.

Related Name in Original	Information Request
Request	
DemandNodes	Explain the process and number of weeks necessary
	to provide the number of demand nodes by census
	tract.
TotalLoad	Explain why the total gas consumption data
	reported in "TotalLoad" is nearly 3 percent below
	the total consumption reported in "Consumption
	Data by Census Tract", excluding other wholesale
	consumption.
HiPressMains	State the systemwide highest maximum allowable
	operating pressure on high pressure mains.
UnkRiskMains	Describe the pressure, material, age, and other
	characteristics defining distribution mains for which
	risk and consequence evaluations are not conducted.
UnkRiskServices	Describe the pressure, material, age and other
	characteristics defining distribution services for
	which risk and consequence evaluations are not
	conducted.
Pipeline mileage	Explain why the total of pipeline mileage by
	diameter is more than 1 percent lower than the total
	by pressure and what pipelines were not included in
	pipelines by diameter.
Pipeline mileage	The total of pipeline mileage reported by material is
	8 percent less than the total by diameter. Explain
	why this is and why some pipeline materials are
	unknown.
Pipeline mileage	Explain why the total of pipeline mileage by risk is
	more than 1 percent lower than the total by pressure
	and what pipelines were not included in pipelines
	by risk.

3. Corrected Consumption Data by Census Tract

Provide a CSV spreadsheet file entitled "Consumption Data by Census Tract – SoCalGas.csv" as ordered in the March 1, 2022 ruling, with the following corrections or changes:

Column or Row Name (where	Change Request
to make the change)	
selected rows	There are fewer census tracts listed in this file than
	in the "Gas System Data by Census Tract" file.

	Include the same census tracts in both files, even if
	the values in the "Consumption Data by Census
	Tract" are zero.
CoLoad	Provide the requested information for information
	where location is known (e.g., may exclude some
	Lost and Unaccounted for Gas (LUAF)). This should
	include load at facilities with known locations, such
	as compressor stations or offices.
Columns reflecting number of	SDG&E and PG&E provided numbers of customers,
customers	including for categories where the gas consumption
	was marked as confidential. Please provide all the
	number of customers information requested or
	provide a confidentiality declaration with a
	justification specifically addressing why the number
	of customers should be confidential.

4. Additional Information Relating to Consumption Data by Census Tract Provide the requested information below, relating to Consumption Data by Census Tract, in a table in a PDF filing. Where feasible, update the "Data Assumptions" in the filing to include this information.

Related Name in Original Request	Information Request
"Unmappable" row	Explain the reasons for this data being unmappable, state whether it is believed that the customers in question will continue to use gas after 2022. Explain the process and number of weeks necessary to provide the unmapped data by census tract.
affected rows	Explain why this file did not include all the census tracts included in the "Gas System Data by Census Tract" file.

5. Corrected Consumption Data by Zip Code

Provide a CSV spreadsheet file entitled "Consumption Data by Zip Code -SoCalGas.csv" as ordered in the March 1, 2022 ruling, with changes to be consistent with corrected consumption data by census tract. 6. Corrected Gas System Summary Statistics

Provide an Excel spreadsheet file with summary statistics entitled "Gas System Summary Statistics – SoCalGas.csv" as ordered in the March 1, 2022 ruling, with the following corrections:

Column or Row Name (where	Change Request
to make the change)	
all	Reflect all changes requested above.
all	Provide systemwide statistics across all rows,
	including those for which more granular data was
	marked confidential.

7. Corrected Supplemental Data

Provide an Excel spreadsheet file with summary statistics entitled "Supplemental Data – SoCalGas.xlsx" (mistakenly identified as .csv in original ruling) as ordered in the March 1, 2022 ruling, with the following corrections or changes:

Tab and Column or Row	Change Request
Name (where to make the	
change)	
"Program-Specific," Program	
Goal: Main Program Data	
Source for Bare Steel	
Replacement Plan	Provide any necessary corrections.
"Program-Specific," all rows	Include columns reflecting all distribution pipeline or regulator station repair or replacement, by cost
	code (MAT), program, cost area or activity (e.g.,
	Vintage Integrity Plastic Plan), whichever is more
	narrow.
"Program-Specific," Total	
Pipeline Miles or Count of	
Regulator Stations to be	
Replaced by Program During	
Years Covered by most recent	Provide an estimate consistent with the most recent
GRC per year	GRC.
"Program-Specific," GRC	Provide MAT code used in the General Rate Case
MAT Code (new row)	filings which covers the column's costs.
"Program-Specific," Planning	Provide the typical length of time to determine the
Period (new row)	project list (list specifying locations to be
	repaired/replaced) and the length of time between

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	when the project list is finalized and when the work
	is installed and operative.
"Program-Specific," all rows	If forecasts are not available, provide historical data
	based on 2019-2021.
"Program-Specific," Pipelines	
Miles with Locations Yet to be	
Determined to be Replaced by	
Program During Years	
Covered by Most recent GRC	Provide an estimate consistent with the most recent
per year	GRC.
"Distribution Costs & Plans,"	Include expense and capital costs, including labor
all average cost rows	and non-labor. For comparison, note that in the
	current GRC, capital cost and mileage forecasts in
	Exhibits 04 and 09 imply costs of approximately \$1.5
	million per mile.
"Distribution Costs & Plans,"	
Average cost per mile to	
replace distribution main	Provide an estimate consistent with the most recent
pipeline	GRC.
"Distribution Costs & Plans,"	Describe how diameter does or does not affect
Average costs per mile to	average cost per mile to replace distribution
replace distribution main	pipeline. Include the factors contributing to pipeline
pipeline with specified	costs and whether purchasing pipeline itself
diameters	constitutes more than 10 percent of cost to replace
	distribution pipeline.
"Distribution Costs & Plans,"	For all information provided based on historical
all repair, replacement and	data, provide values separately for each year (2019,
cost rows	2020, 2021).
"Distribution Costs & Plans,"	For all information provided based on 2019-2021
all repair, replacement and	actuals, or to be provided herein, provide an
cost rows	alternate version showing estimated forecasts by year
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	for 2022 ad 2023 based on the previous GRC's
	approved amounts and for 2024, 2025 and 2026
	based on the 2024 General Rate Case.
"Distribution Costs & Plans,"	Report capital and expense separately. Include assets
Total gas distribution system	outside of pipeline mains and services (e.g.,
costs per year	distribution facilities and meters), as well as support
	costs and program costs that are not tied to specific
	assets.
"Distribution Costs & Plans,"	Divide the gas distribution system costs per year by
Total gas distribution system	the gas distribution miles owned by the utility.
costs per distribution mains	
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and services pipeline miles per	
year	

8. Amended Gas System Census Tract Demand Nodes Data Resubmit the CSV spreadsheet file entitled "Gas System Census Tract Data-Demand Nodes - SoCalGas.csv" as provided in response to the March 1, 2022 ruling, with the following additions:

Column Name (where to	Change Request
make the change)	
"Number of Core Customer	Provide this new column and place it immediately
Meters" (new column)	after the column "Number of Customer Meters."
	Column Description: Count of core customer meters.
"Number of Noncore	Provide this new column and place it immediately
Customer Meters" (new	after the column "Number of Core Customer Meters."
column)	Column Description: Count of noncore customer
	meters.
MaxPressure (new column)	Provide this new column and place it immediately
	after the column "Number of Non-Core Customer
	Meters." Column Description: Maximum operating
	pressure of the pressure district.
HiPressRegs (new column)	Provide this new column and place it immediately
	after the column "RegStationCustomers." Column
	Description: ID numbers of high-pressure regulator
	stations serving the pressure system, following the
	pressure definitions provided for "RegStationType" in
	the March 1 ruling.
MedPressRegs (new column)	Provide this new column and place it immediately
	after the column "RegStationCustomers." Column
	Description: ID numbers of medium-pressure
	regulator stations serving the pressure system,
	following the pressure definitions provided for
	"RegStationType" in the March 1 ruling.

San Diego Gas and Electric shall provide the following information:

1. Corrected Gas System Census Tract Data

Provide a CSV spreadsheet file entitled "Gas System Census Tract Data – SDG&E.csv" as ordered in the March 1, 2022 ruling, with the following corrections or changes:

Column Name (where to	Change Request
make the change)	
OpDist (new column)	Provide this new column and place it immediately
	after the column "PressureDist." Column Description:
	Division (PG&E), Operating District (SoCalGas),
	Construction and Operations Center serving the
	census tract (SDG&E), or Jurisdiction (SW Gas). Units
	or Comments: Numeric or text
DistAvCost (new column)	Provide this new column and place it immediately
	after the column "District." Column Description:
	Average cost per mile to replace distribution pipeline
	in the OpDistrict as defined above. Units or
	Comments: \$/mi. Since average is calculated across
	the OpDistrict, many tracts will have the same value.
PressureUnk (new column)	Provide this new column and place it immediately
	after the column "MedPressServices." Column
	Description: Miles of main or service distribution
	pipeline with unknown pressure. Units or Comments:
	Miles
DiamUnk (new column)	
	Provide this new column and place it immediately
	after the column "DiamOver12." Column Description:
	Miles of main or service distribution pipeline with
	unknown diameter. Units or Comments: Miles
MaterialUnk (new column)	Provide this new column and place it immediately
	after the column "Iron." Column Description: Miles of
	main or service distribution pipeline with unknown
	material. Units or Comments: Miles
UnkRiskMain (new column)	Provide this new column and place it immediately
	after the column "LowConsqMains." Column
	Description: Miles of main distribution pipeline with
	uncalculated risk. Units or Comments: Miles
UnkRiskService (new	Provide this new column and place it immediately
column)	after the column "LowConsqServices." Put all service
	mileage here if risk calculations are not conducted for
	services. Column Description: Miles of service
	distribution pipeline with uncalculated risk. Units or
	Comments: Miles

2. Additional Information Relating to Gas System Census Tract Data Provide the requested information below, relating to Gas System Census Tract Data, in a table in a PDF filing. Where feasible, update the "Notes" Excel file in the filing to include this information.

Related Name in Original	Information Request
Request	-
PeakLoad	Provide the systemwide total number of locations where throughput is measured at least hourly, excluding noncore customer meters. Also provide the systemwide percentages of core residential, commercial and industrial customers with advanced metering infrastructure (AMI) and the frequency of load data collection from each of these customer categories. Provide the systemwide percentage of noncore customers whose throughput is measured at least hourly and the minimum, average and maximum frequency of load data collection for noncore customers.
pipeline mileage	The total of pipeline mileage by diameter is more than 2 percent lower than the total by pressure. Explain why this is and why some pipeline diameters are unknown.
pipeline mileage	The total of pipeline mileage reported by material is 2 percent less than the total by diameter. Explain why this is and why some pipeline materials are unknown.
UnkRiskMains	Describe the pressure, material, age, and other characteristics defining distribution mains for which risk and consequence evaluations are not conducted.
UnkRiskServices	Describe the pressure, material, age, and other characteristics defining distribution services for which risk and consequence evaluations are not conducted.
PlanGRCReplaceMains, PlanGRCReplaceServices, EstGRCReplaceMains, EstGRCReplaceServices	Clarify the comment "All known Distribution main and service replacements or additions are provided. Distribution main and service replacements or additions are not available at this time by geographic location." and explain what information is provided in these columns.

RegStationCustomers	Explain what information was provided in this
	column.

Corrected Consumption Data by Census Tract
 Provide a CSV spreadsheet file entitled "Consumption Data by Census
 Tract – SDG&E.csv" as ordered in the March 1, 2022 ruling, with the following corrections or changes:

Column or Row Name (where	Change Request
to make the change)	
selected rows	If accurate, replace " N/A " with "0".
selected rows	There are fewer census tracts listed in this file than in the "Gas System Data by Census Tract" file. Include the same census tracts in both files, even if the values in the "Consumption Data by Census Tract" are zero.
"Unmappable" row	If any data was unmappable, provide it in a separate row.

4. Additional Information Relating to Consumption Data by Census Tract Provide the requested information below, relating to Consumption Data by Census Tract, in a table in a PDF filing. Where feasible, update the "Data Assumptions" in the filing to include this information.

Related Name in Original	Information Request
Request	
several	Explain the meaning of marking "N/A" for some
	categories.
CoLoad	Describe how CoLoad was calculated.
	Amounts are marked "CONFIDENTIAL" in cases
	where there are no reported customers in these
	categories. In such cases, provide that the value is
NCCommLoad, NCIndLoad,	not confidential and is 0, or provide a motion for
NCEGLoad, NCLoad	confidentiality addressing this matter.

5. Corrected Consumption Data by Zip Code

Provide a CSV spreadsheet file entitled "Consumption Data by Zip Code - SDG&E.csv" as ordered in the March 1, 2022 ruling, with changes to be consistent with corrected consumption data by census tract.

6. Corrected Gas System Summary Statistics

Provide an Excel spreadsheet file with summary statistics entitled "Gas System Summary Statistics – PG&E.csv" as ordered in the March 1, 2022 ruling, with the following corrections:

Column or Row Name (where	Change Request
to make the change)	
all	Reflect all changes requested above.

7. Corrected Supplemental Data

Provide an Excel spreadsheet file with summary statistics entitled "Supplemental Data – SDG&E.xlsx" (mistakenly identified as .csv in original ruling) as ordered in the March 1, 2022 ruling, with the following corrections or changes:

Tab and Column or Row	Change Request
Name (where to make the	
change)	
"Distribution Costs and	Provide actual values for 2019, 2020 and 2021
Plans," Total distribution main	estimated forecasts by year for 2022-2023 based on
pipeline miles to be replaced	the previous GRC's approved amounts and
per year	estimates for 2024, 2025 and 2026 based on the 2024
	General Rate Case.
"Distribution Costs and	Provide actual values for 2019, 2020 and 2021
Plans," Total distribution	estimated forecasts by year for 2022-2023 based on
service pipeline miles to be	the previous GRC's approved amounts and
replaced per year	estimates for 2024, 2025 and 2026 based on the 2024
	General Rate Case.
"Distribution Costs and	Provide actual values for 2019, 2020 and 2021
Plans," Total distribution main	estimated forecasts by year for 2022-2023 based on
pipeline miles to be added per	the previous GRC's approved amounts and
year	estimates for 2024, 2025 and 2026 based on the 2024
	General Rate Case.
"Distribution Costs and	Provide actual values for 2019, 2020 and 2021
Plans," Total distribution	estimated forecasts by year for 2022-2023 based on
service pipeline miles to be	the previous GRC's approved amounts and
added per year	estimates for 2024, 2025 and 2026 based on the 2024
	General Rate Case.
"Distribution Costs and	Provide estimates. Summarize the basis of the
Plans," Average costs per mile	estimates, which need not be the recent GRC.
to replace distribution main	

pipeline with specified	
diameters	
"Distribution Costs and	Provide the requested information for pipeline in a
Plans," Average costs per mile	new location (not replacement) or clarify that the
to install new distribution	information already provided answers this question.
main pipeline	momunon aneury province and vers and question
"Distribution Costs and	Provide the requested information for pipeline in a
Plans," Average costs per mile	new location (not replacement) or clarify that the
to install new distribution	information already provided answers this question.
service pipeline	momunon aneury province and vers and question
"Distribution Costs and	Provide an estimate consistent with the most recent
Plans," Average cost of	GRC.
regulator station	one.
repair/upgrade (excluding	
whole station replacement)	
"Distribution Costs and	For all information provided based on the 2023
	General Rate Case, or to be provided herein, provide
Plans," all repair, replacement and cost rows	an <i>alternate version</i> showing actual values for 2019,
	2020 and 2021.
"Distribution Costs and	
"Distribution Costs and Plane" Total gas distribution	Divide the 2023 gas distribution system costs per
Plans," Total gas distribution	year by the gas distribution miles owned by the
system costs per distribution	utility.
mains and services pipeline	
miles per year	Descrite the measured at information
"Distribution Costs and	Provide the requested information.
Plans," all rows after	
"Program Forecasts," for	
"RAMP Main and Service	
Replacements"	
"Distribution Costs and	Provide MAT code used in the General Rate Case
Plans," GRC MAT Code (new	filings which covers the column's costs.
row)	
"Distribution Costs and	Describe how diameter does or does not affect
Plans," Items 20-24 (cost per	average cost per mile to replace distribution
mile by diameter)	pipeline. Include the factors contributing to pipeline
	costs and whether purchasing pipeline itself
	constitutes more than 10 percent of cost to replace
	distribution pipeline.
"Program-Specific," all rows	Include columns reflecting all distribution pipeline
	or regulator station repair or replacement, by cost
	code (MAT) or by program, whichever is more
	narrow.

"Program-Specific," all rows	If forecasts are not available, provide historical data
	based on 2019-2021.
"Program-Specific," Planning	Provide the typical length of time to determine the
Period (new row)	project list (list specifying locations to be
	repaired/replaced) and the length of time between
	when the project list is finalized and when the work
	is installed and operative.
"Program-Specific," Pipelines	Provide an estimate consistent with the most recent
Miles with Known Locations	GRC.
to be Replaced by Program	
During Years Covered by	
Most Recent GRC, Per Year	
"Program-Specific," Pipelines	Provide an estimate consistent with the most recent
Miles with Locations Yet to be	GRC.
Determined to be Replaced by	
Program During Years	
Covered by Most recent GRC	
per year	
"Program-Specific," Total	Provide an estimate consistent with the most recent
Pipeline Miles or Count of	GRC.
Regulator Stations to be	
Replaced by Program During	
Years Covered by most recent	
GRC per year	
"Program-Specific," Staff	Provide the requested information.
Contact Name and Email	

Southwest Gas shall provide the following information:

1. Corrected Gas System Census Tract Data

Provide a CSV spreadsheet file entitled "Gas System Census Tract Data – Southwest Gas.csv" as ordered in the March 1, 2022 ruling, with the following corrections or changes:

Column Name (where to make the change)	Change Request
OpDist (new column)	Provide this new column and place it immediately after the column "PressureDist." Column Description: Division (PG&E), Operating District (SoCalGas), Construction and Operations Center serving the

	census tract (SDG&E), or Jurisdiction (SW Gas). Units
	or Comments: Numeric or text
DistAvCost (new column)	Provide this new column and place it immediately
	after the column "District." Column Description:
	Average cost per mile to replace distribution pipeline
	in the OpDistrict as defined above. Units or
	Comments: \$/mi. Since average is calculated across
	the OpDistrict, many tracts will have the same value.
PressureUnk (new column)	Provide this new column and place it immediately
	after the column "MedPressServices." Column
	Description: Miles of main or service distribution
	pipeline with unknown pressure. Units or Comments:
	Miles
DiamUnk (new column)	
	Provide this new column and place it immediately
	after the column "DiamOver12." Column Description:
	Miles of main or service distribution pipeline with
	unknown diameter. Units or Comments: Miles
MaterialUnk (new column)	Provide this new column and place it immediately
	after the column "Iron." Column Description: Miles of
	main or service distribution pipeline with unknown
	material. Units or Comments: Miles
UnkRiskMain (new column)	Provide this new column and place it immediately
	after the column "LowConsqMains." Column
	Description: Miles of main distribution pipeline with
	uncalculated risk. Units or Comments: Miles
UnkRiskService (new	Provide this new column and place it immediately
column)	after the column "LowConsqServices." Put all service
	mileage here if risk calculations are not conducted for
	services. Column Description: Miles of service
	distribution pipeline with uncalculated risk. Units or
	Comments: Miles
Services	Provide the requested information.
LargeCustomers	Provide the requested information.
DemandNodes	Provide the requested information, if Southwest Gas
	conducts hydraulic modeling of its system in
	California.
TotalLoad	Provide the requested information. Load is gas
	supplied to customers. Customer location is known
	and can be mapped to census tracts. Please see the
	Census Bureau as necessary for census tract maps.

AvMainRisk	Provide the requested information. For example, if
	the census tract contains 2 miles of main pipeline with
	an estimated risk of 1.4 and 1 mile of main pipeline
	with an estimated risk of 1.7, then report that the
	average main pipeline risk is 1.5.
AvMainLeaks	Identify the census tracts where the leaks are located
	and provide this information in the spreadsheet.
HistAvMainHazLeaks	Identify the census tracts where the 33 leaks were
	found and repaired and provide this information in
	the spreadsheet.
HistAvServiceHazLeaks	Identify the census tracts where the 72 leaks were
	found and repaired and provide this information in
	the spreadsheet.
RegStationCustomers	For tracts with multiple regulator stations, please
	report the number of customers served by each
	station, separated by semicolons, similar to the format
	for RegStationAge. That is, to produce this
	information, (1) for each regulator station, identify the
	total number of customers served by that regulator
	station, regardless of census tract; (2) report that
	number of customers in this column, in the census
	tract which the regulator station is located in.

2. Additional Information Relating to Gas System Census Tract Data Provide the requested information below, relating to Gas System Census Tract Data, in a table in a PDF filing.

Related Name in Original	Information Request
Request	
PeakLoad	Provide the frequency of load data collection, by
	customer types with differing frequency e.g.,
	noncore and core residential. Provide the
	systemwide (California) total number of locations
	where throughput is measured at least hourly,
	excluding noncore customer meters.
LoadChange	Provide the average annual gas demand change
	from 2015 to 2020 (as a percentage) for Southwest
	Gas' Northern California; Southern California; and
	South Lake Tahoe areas.
HiPressMains	State the systemwide highest maximum allowable
	operating pressure on high pressure mains.

1.0000 1	
NCPSteel	Southwest Gas' note says "Southwest Gas does not
	have any copper in its system." Please provide an
	appropriate note for NCPSteel.
MainValves	Southwest Gas' note says "Count of Essential Valves
	within Census Tract." Define "Essential Valve" as
	used in this data, define any valve types which are
	not "Essential Valves," and describe the major
	differences in functionality among these valve types
	if any. Provide a count or estimate the total number
	of non-essential valves in Southwest Gas'
	(California) system.
RegStationCustomers	Describe what information was provided, including
	why there is a number greater than zero for census
	tracts reported to have no regulator stations.
several	Explain why the total of pipeline mileage reported
	by diameter is less than the total by material or
	pressure.
several	The total of high and medium pressure main
	mileage is less than the total main mileage by risk
	level. Explain why and what main pipelines are not
	included in HiPressMains or MedPressMains, if any.

3. Additional Information Relating to Consumption Data by Census Tract Provide the requested information below, relating to Consumption Data by Census Tract, in a table in a PDF filing.

Related Name in Original	Information Request
Request	
All	Explain the process and number of weeks necessary
	to provide the data requested.

Corrected Consumption Data by Zip Code
 Provide a CSV spreadsheet file entitled "Consumption Data by Zip Code –
 Southwest Gas.csv" as ordered in the March 1, 2022 ruling, with the
 following corrections or changes:

Column or Row Name (where	Change Request
to make the change)	
All load data	Provide the load data as average annual daily consumption in hundreds of cubic feet per day (ccfd).

5. Additional Information Relating to Consumption Data by Zip Code Provide the requested information below, relating to Consumption Data by Zip Code, in a table in a PDF filing.

Related Name in Original Request	Information Request
CoLoad	Explain whether the utility has any company use or lost and unaccounted for gas.

 Corrected Gas System Summary Statistics
 Provide an Excel spreadsheet file with summary statistics entitled "Gas System Summary Statistics – Southwest Gas.csv" as ordered in the March 1, 2022 ruling, with the following corrections:

Column or Row Name (where	Change Request
to make the change)	
all	Reflect all changes requested above.
all	Provide systemwide totals for all columns, including
	those for which more granular data was not
	provided.

7. Corrected Supplemental Data

Provide an Excel spreadsheet file with summary statistics entitled "Supplemental Data – Southwest Gas.xlsx" (mistakenly identified as .csv in original ruling) as ordered in the March 1, 2022 ruling, with the following corrections or changes:

Tab and Column or Row	Change Request
Name (where to make the	
change)	
"Distribution Costs and	Provide MAT code used in the General Rate Case
Plans," GRC MAT Code (new	filings which covers the column's costs.
row)	
"Distribution Costs and	Provide actual values for 2019, 2020 and 2021.
Plans," Total distribution main	
pipeline miles to be replaced	
per year	
"Distribution Costs and	Provide actual values for 2019, 2020 and 2021.
Plans," Total distribution	

service pipeline miles to be	
replaced per year	
"Distribution Costs and	Provide actual values for 2019, 2020 and 2021.
Plans," Total distribution main	
pipeline miles to be added per	
vear	
"Distribution Costs and	Provide actual values for 2019, 2020 and 2021.
Plans," Total distribution	110 (140 actual (alace 101 2 01)) 2 020 alla 2 021
service pipeline miles to be	
added per year	
"Distribution Costs and	Provide actual values for 2019, 2020 and 2021.
Plans," Number of new	
regulator stations to be built	
during GRC period	
"Distribution Costs and	Provide actual values for 2019, 2020 and 2021.
Plans," Number of regulator	
stations to be replaced during	
GRC period	
"Distribution Costs and	Provide actual values for 2019, 2020 and 2021.
Plans," Number of regulator	
stations to be	
repaired/upgraded during	
GRC period	
"Distribution Costs and	Describe how diameter does or does not affect
Plans," Average cost to replace	average cost per mile to replace distribution
distribution main by pipeline	pipeline. Include the factors contributing to pipeline
diameter	costs and whether purchasing pipeline itself
	constitutes more than 10 percent of cost to replace
	distribution pipeline.
"Program-Specific," all rows	Confirm that the responses provided refer to only
	California customers and if not, correct them to
	reflect all and only California customers.
"Program-Specific," all rows	Include columns reflecting all distribution pipeline
	or regulator station repair or replacement, by cost
	code (MAT) or by program, whichever is more
	narrow.
"Program-Specific," all rows	If forecasts are not available, provide historical data
	based on 2019-2021.
"Program-Specific," Planning	Provide the typical length of time to determine the
Period (new row)	project list (list specifying locations to be
	repaired/replaced) and the length of time between

	when the project list is finalized and when the work
	is installed and operative.
"Program-Specific," all rows	Confirm that there are no pipeline or regulator
	station replacement activities in California expected
	by the utility during 2021-2025 other than those
	reflected in the programs reported. If there are, add
	them as columns in this sheet and provide the
	requested information.
"Program-Specific," Risk	Provide the requested information.
Score: Minimum Possible,	
Maximum Possible,	
Minimum, and Maximum	
"Program-Specific," Risk Score	Provide the requested information.
Value at Which Prioritized in	
Most Recent GRC	
"Program-Specific," Risk Score	Provide the requested information.
Value at Which Immediate	
Action Taken, If Any	
"Program-Specific," Aspects	Provide the requested information.
Contributing to Risk of Failure	
"Program-Specific," Aspects	Provide the requested information.
Contributing to Consequences	
of Failure	
"Program-Specific,"	Provide the requested information.
Discussion of Risk Scoring	
Approach	
"Program-Specific," Targeted	Explain the difference in the types of pipelines
Pipe Replacement Program -	covered by these two programs.
pre-1961 High Pressure	
Distribution Steel and	
Targeted Pipe Replacement	
Program - pre-1961	
Distribution Steel	
"Customer Data," all rows	Confirm that the responses provided refer to only
	California customers and if not, correct them to
	reflect all and only California customers.

(END OF APPENDIX)