

SOUTHERN CALIFORNIA GAS COMPANY

CPUC-ENERGY DIVISION DATA REQUEST 3 FOLLOW-UP
RE: VENTURA COMPRESSOR STATION
DATE REQUESTED: June 11, 2021
DATE RESPONDED: June 21, 2021

These questions are a follow-up to the responses to the questions 1-3 in Data Request 3, submitted on June 4, 2021.

Question 1

In Response 2, you mention that historical demand by customer class on the Coastal System is not readily available. Is it possible to get as much data as possible so that we can parse it and determine an estimate for the question asked? The California Gas Report has general information for the entire state. There must be some way to separate that data to the region.

- a. Question 2 asks how much natural gas do onshore oil producers consume?
- b. Question 3 asks how much gas is used for electricity generation?
- c. Question 3 also asks who the largest gas users are?

Response 1

This response contains Confidential and Protected Materials (Highlighted) which are provided pursuant to GO 66-D, D.17-09-023, Gov. Code section 6254(k); Civil Code section 1798.80 et seq., and Pub. Util. Code section 8380(d). An accompanying confidentiality declaration is submitted herewith.

Below are the historical demand by customer class for Santa Barbara and San Luis Obispo Counties. The annual demands for these two counties were provided in the response to Data Request 2, Question 1.

Unit: MCF

Year	Residential	Core C&I	Noncore C&I	EOR	EG	Total
2011	9,848,695	5,242,743				20,057,800
2012	9,514,694	5,311,191				21,599,327
2013	9,808,519	5,467,424				23,304,155
2014	7,774,986	4,970,550				20,688,174
2015	7,689,246	5,095,220				19,688,428
2016	8,407,058	5,459,980				21,434,497
2017	8,676,000	5,482,347				21,483,196
2018	8,680,620	5,739,680				21,127,244
2019	9,289,823	5,895,255				22,261,620
2020	9,331,755	5,367,735				20,665,388

Note: EOR (Enhanced Oil Recovery) includes EOR steaming and EOR Cogeneration
EG includes UEG (Utility electric generation), EWG (Exempt Wholesale Generator), and all other Cogeneration customers

- a. Please see the table for EOR customers' consumption.

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- b. Please see the table for EG customers' consumption.
- c. Based on the data, the largest natural gas users are Residential and Core C&I customers.

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Question 2

In Response 3, you cite a decision denying a demand response program. But in the decision, it permits and instructs on a future application. Did SoCalGas file another application?

Response 2

No, SoCalGas has not filed another demand response application following D.20-02-043. D.20-02-043 ordered SoCalGas to hold at least one public workshop on the design and implementation of the Commercial and Industrial (C&I) Load Reduction Pilot and that SoCalGas may refile an application of the C&I Load Reduction Pilot within 60 days of the workshop. SoCalGas conducted its Natural Gas Demand Response: C&I Load Reduction Pilot Stakeholder Workshop on June 24, 2020.

Moreover, D.20-02-043 ordered that if SoCalGas was to file a new application for the programs rejected in the decision, that the designs and the incentive structures of the program would need to be reconsidered and, among other things, be informed by at least one workshop to evaluate the need for the program in addressing the natural gas curtailments and reliability issues that these programs aimed to address.