**Bear Valley Electric Service (Bear Valley) Advice Letter 387-E –** The CPUC authorized Bear Valley to amortize balances in its various regulatory accounts annually. This advice letter concerns the Base Revenue Requirement Adjustment Mechanism and the Pension Balancing Account. The CPUC also allowed for Bear Valley to adjust its revenue requirement consistent with the change in its share of General Office costs incurred by its parent company, Golden State Water Company (Golden State).[[1]](#footnote-1) For more information, please see the Test Year 2018 General Rate Case (GRC) decision (D.) 19-08-027.

**Estimated Bill Impacts of All Requested Rate Changes Effective June 30, 2020:**

|  |  |
| --- | --- |
| Estimated Electric Bill Impacts[[2]](#footnote-2) | Bear Valley – June 30 2020 |
| * Average Residential Non-CARE electric bill | $54.77 |
| * Average Residential Non-CARE electric bill increase | $2.82 or 5.43% |
| * Average Residential CARE electric bill | $42.48 |
| * Average Residential CARE electric bill increase | $2.26 or 5.62% |

Below are the electric rate change highlights:

1. **2018 and 2019 Base Revenue Requirement Adjustment Mechanism (Advice Letter) Highlights:**

* Amortizes $2.480 million from the Base Revenue Requirement Balancing Account.
* Refunds $1.236 million from the Pension Balancing Account.
* Amortizes $0.058 million in increases General Office allocations from the Golden State GRC. These costs refer to expenses incurred in the operation of the General Office and Common Plant costs shared between Golden State and Bear Valley.

1. The CPUC has since authorized the transfer of Bear Valley from a division within Golden State to a newly formed “sister” corporation, Bear Valley Electric Service, Inc. The transfer does not affect the General Office allocation for 2019, which is requested in this advice letter. [↑](#footnote-ref-1)
2. Based on a “typical” residential customer using, on average, 350 kilowatt-hours per month. [↑](#footnote-ref-2)