**PacifiCorp Advice Letter –** In accordance with the 2019 General Rate Case (GRC) decision (D.)20-02-025, which authorizes PacifiCorp to file a rate adjustment (better known as a Post-Test Year Adjustment Mechanism or PTAM) for major capital additions, PacifiCorp filed Advice Letter 633-E on November 4, 2020. PacifiCorp requested authority to increase rates consistent with D.20-02-025, effective within 30 days of filing, for the repowering upgrades of the Dunlap I wind facility and the Aeolus to Bridger/Anticline 500kV Transmission Project. The Commission previously authorized these expenditures in D.20-02-025.

**Estimated Bill Impacts of All Requested Rate Changes Effective December 4, 2020:**

|  |  |
| --- | --- |
| Estimated Electric Bill Impacts[[1]](#footnote-1)  | PacifiCorp – December 4, 2020 |
| * Average Residential Non-CARE electric bill
 | $129.13 |
| * Average Residential Non-CARE electric bill increase
 | $2.06 (1.6%) |
| * Average Residential CARE electric bill
 | $99.32 |
| * Average Residential CARE electric bill increase
 | $1.64 (1.7%) |

Below are the electric rate change highlights:

1. **2019 PacifiCorp GRC implementation (Advice Letter) Highlights:**
* On December 4, 2020, the rate change reflecting the $1,653,526 increase from the current authorized revenues of $99,740,000 will take place.
	+ The revenue and rate increases are due to approved capital additions: (1) Dunlap 1 wind facility and (2) Aeolus to Bridger/Anticline 500kV Transmission Project.
* The proposed increase will result in the following changes by customer segment:

|  |  |  |
| --- | --- | --- |
| Residential | $888,000 | 1.7% |
| Commercial and Industrial | $554,000 | 1.6% |
| Irrigation | $199,000 | 1.6% |
| Lighting | $12,000 | 1.9% |
| Overall | $1,653,000 | 1.7% |

1. Based on a “typical” residential customer using, on average, 850 kilowatt-hours per month. [↑](#footnote-ref-1)