**ELECTRIC RATE INCREASE ALERT EFFECTIVE JANUARY 1, 2020**

**Southern California Edison (SCE) Advice Letter 4116-E-A –** SCE annually submits this “Consolidated Revenue Requirement and Rate Change” Advice Letter every December implementing new revenue requirements, rate changes, and their associated tariffs from previously authorized decisions, resolutions, and advice letters. Collectively, these changes will result in rate and bill impacts beginning on January 1, 2020.

**Consolidated Estimated Bill Impacts of All Requested Rate Changes Effective January 1, 2020:**

|  |  |
| --- | --- |
| Estimated Electric Bill Impacts[[1]](#footnote-1) | SCE – January 1, 2020 |
| * Residential non-CARE electric bill | $114.20 |
| * Residential non-CARE electric bill increase | $3.41 or 3.1% |
| * Residential CARE electric bill | $77.18 |
| * Residential CARE electric bill increase | $2.36 or 3.2% |

Below are the electric rate change components and highlights:

1. **Previously approved revenue requirement & rate changes implemented in SCE Advice Letter 4116-E-A**:

* SCE General Rate Case 2020 Post-Test Year Revenue Requirement and Updated Power Charge Indifference Adjustment (PCIA) Rates – D.19-05-020 (AL 4103-E).
* 2020 Aliso Canyon Utility-Owned Energy Storage Revenue Requirement – D.18-06-009 (AL 4091-E).
* 2020 CARE Administration Program and Energy Savings Assistance Program (ESAP) Revenue Requirements – D.16-11-022, Resolution E-4885, AL 3824-E / 3824-E-A.
* 2020 Charge Ready Program (CRP) and Transportation Electric Program (TEP) Priority Review & Standard Review Projects Revenue Requirements – Advice Letter 4092-E (in accordance with prior decisions D.16-01-023, D.18-01-024, D.18-05-040, and D.18-12-006).
* 2015 & 2016 ERRA Review Applications – D.18-08-007 (AL 3863-E); D.18-10-031 (AL 3906-E).
* San Joaquin Valley Disadvantaged Communities Pilot Revenue Requirement – D.18-12-015 (via Advice Letter 3946-E-B).
* Z-Factor Treatment Related to Wildfire-Related Liability Insurance – Resolution E-4994 approving Advice Letter 3768-E.
* FERC Jurisdictional Revenue Requirements
  + Base Transmission Revenue Requirement (TRR) – FERC Docket No. ER19-1553.
  + Transmission Revenue Balancing Account Adjustment, Reliability Service Balancing Account Adjustment, and Transmission Access Charge Balancing Account – FERC Docket Nos. ER20-248-000 and ER20-268-000.
* 2020 Department of Water Resources (DWR) Power and Bond Charges – D.19-12-007.
* 2017 ERRA Phase 2 PCIA Refund – D.19-08-022 (AL 4087-E).

1. **SCE Consolidated Revenue Requirement and Rate Change (Advice Letter 4116-E-A) Highlights:**

* On January 1, 2020, the consolidated revenue requirement reflected in rates will increase by $363.8 million from current revenue requirements to $11.5 billion.
* This rate change does not include any revenue requirement and rate changes approved at the CPUC’s December 19, 2019 voting meeting since SCE has not had enough time to update its billing factors and run the tests necessary to implement those changes into customer bills. Applications approved at the December 19, 2019 meeting authorizing 2020 revenue requirement and rate changes will likely be implemented in a similar consolidated advice letter filing in April 2020.

1. Based on a “typical” residential customer using 550 kilowatt-hours per month. [↑](#footnote-ref-1)