VER QC Calculations ENLR & Exceedance

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RA Structural Reform Workshop



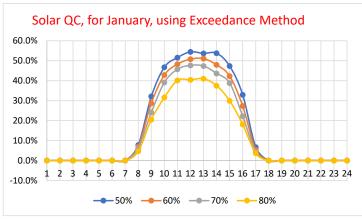


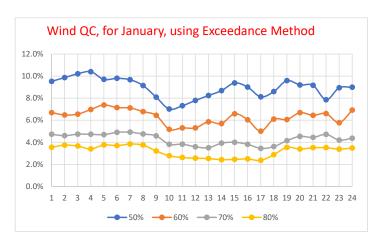
Approach

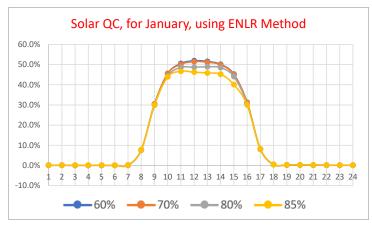
- Calculated VER QCs using ENLR and exceedance methods
 - Based on large 2017 to 2020 solar and wind dataset made available by PG&E
 - 2021 data is available but was not included in the data
 - Contains some spurious data e.g., random solar MWs after dark
- △ All data normalized against interconnection capacity (not installed capacity)

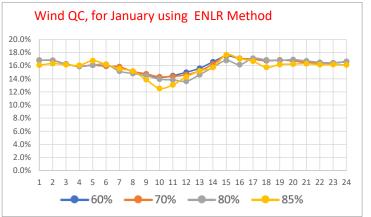


January



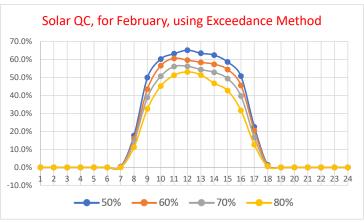


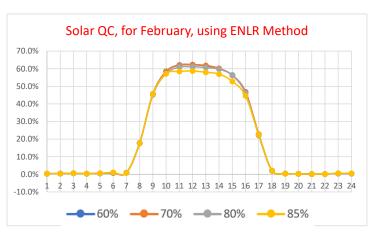


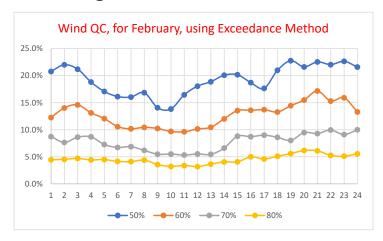


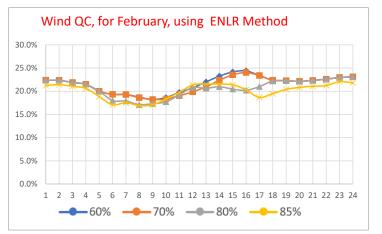


February



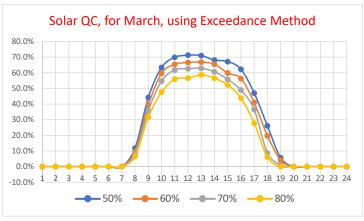


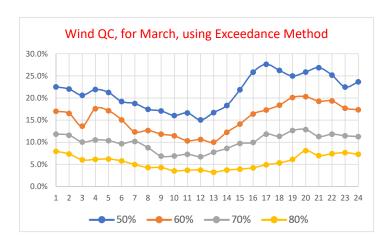


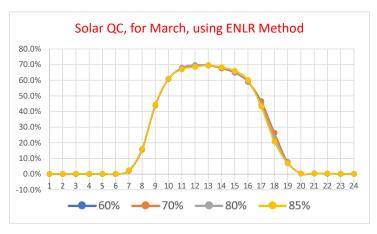


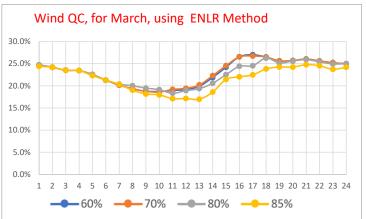


March



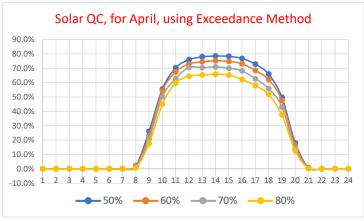


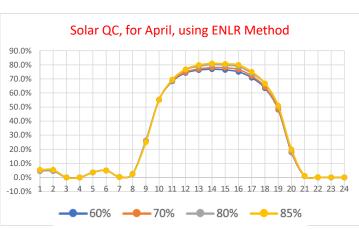


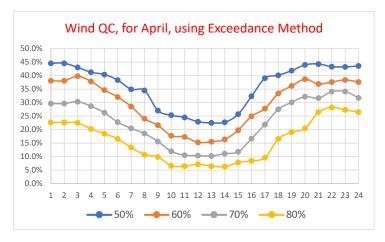


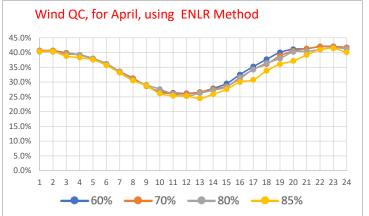


April



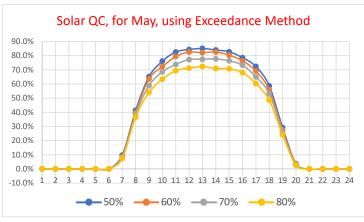


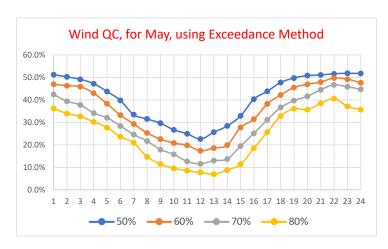


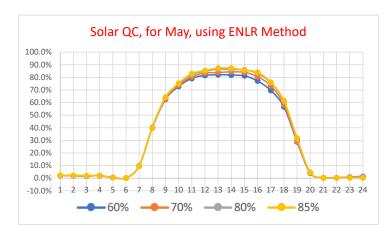


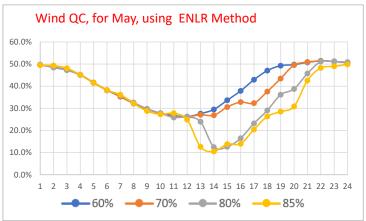


May



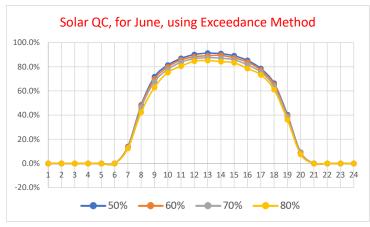


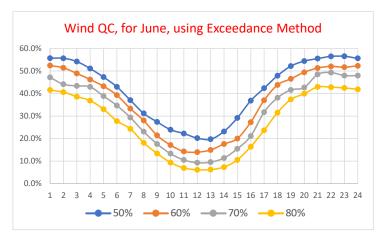


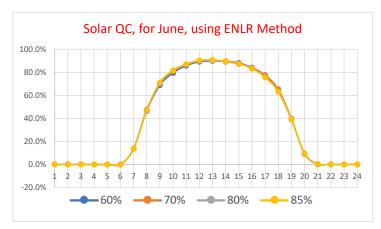


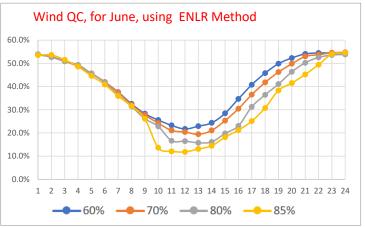


June



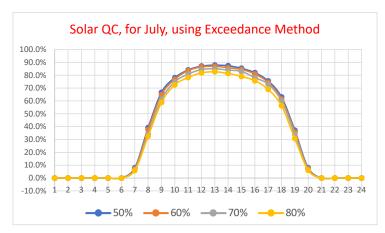


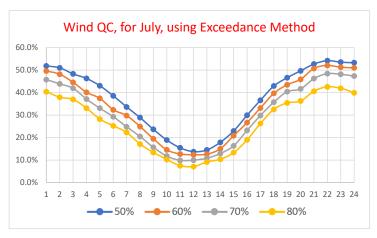


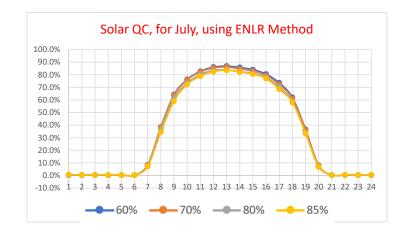


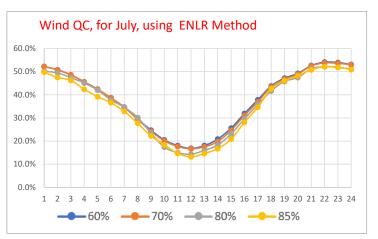


July



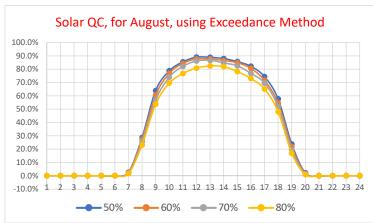


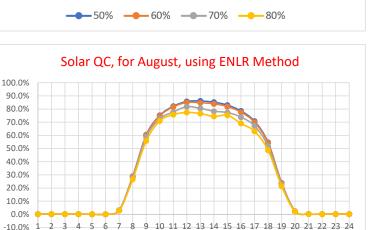




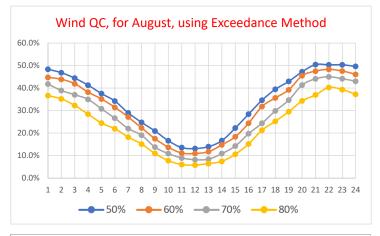


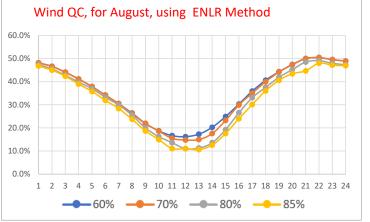
August





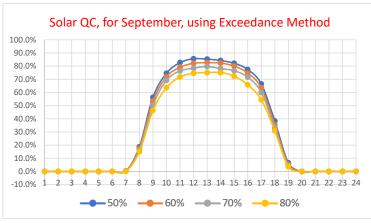
→ 60% **→** 70% **→** 85%

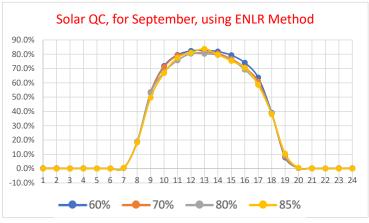


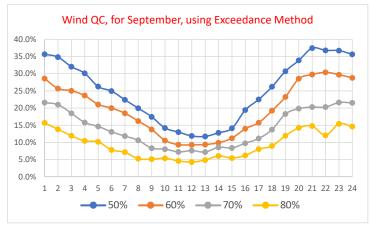


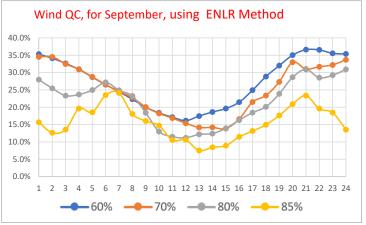


September



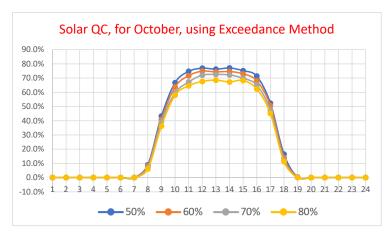


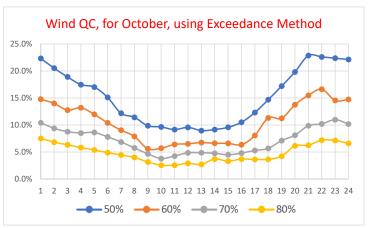


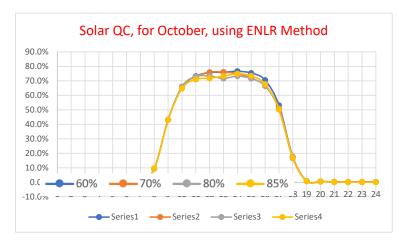


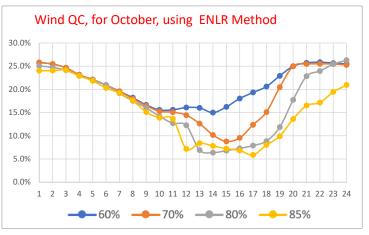


October



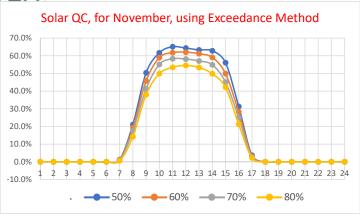


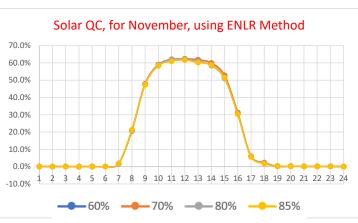


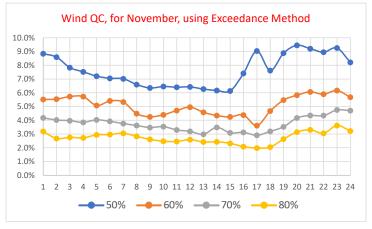


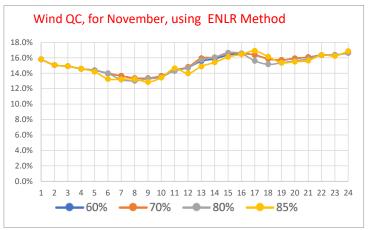


November



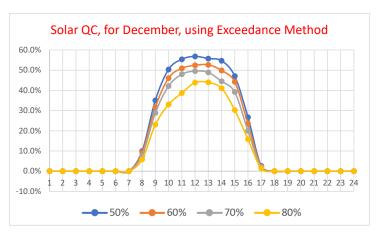


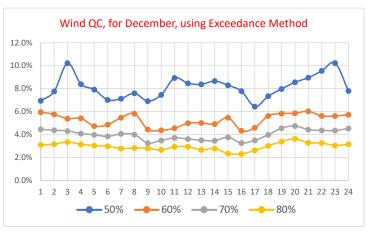


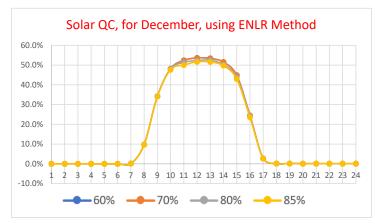


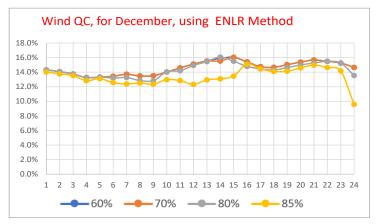


December











Conclusions

- Assuming that data provided by PG&E is accurate:
 - Confirms that ENLR values are generally more stable than exceedance values
 - ENLR at high load threshold levels represents VERs' generation when it is needed to meet demand (similar to ELCC)