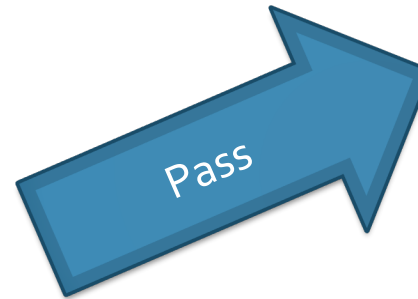
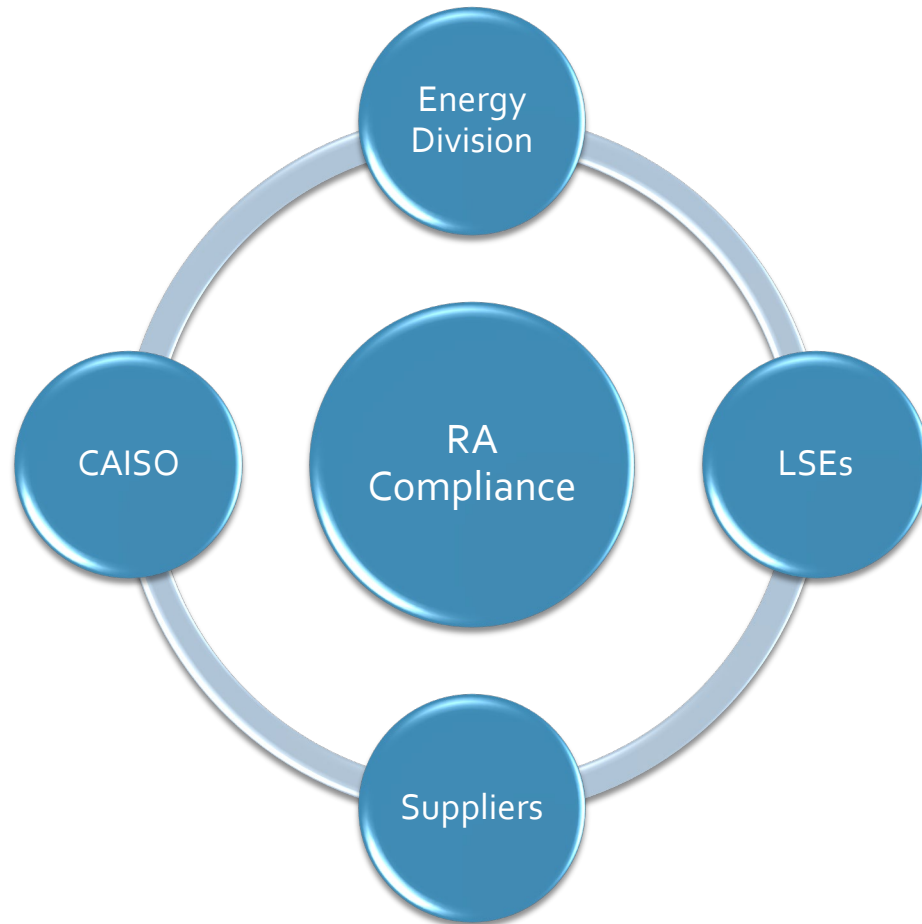


TEST YEAR: PANEL DISCUSSION

ENERGY DIVISION, CAISO, MIDDLE RIVER POWER & SPECIAL GUEST

Very Involved Process



Consequences

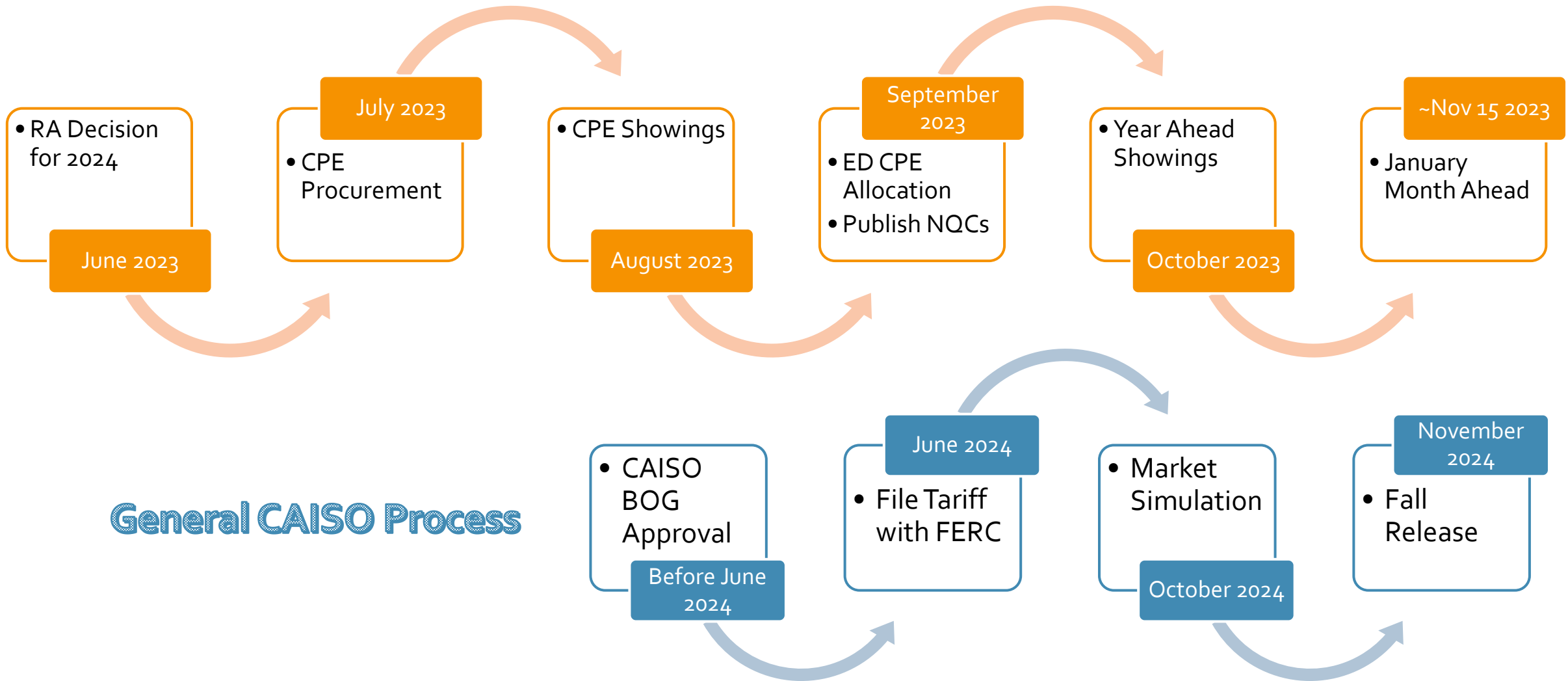
Grid Reliability

Minimal Cost

Penalties

CPM Costs

Timeline of Process



Who Does Test Year Impact?

Energy Division

- New templates and validations
- New CAM and load migration allocation processes

LSEs

- New templates and processes
- New portfolio optimization strategies
- Additional filings

Suppliers

- If no new CAISO systems until late 2024, no new supply plans
- Testing outage substitutions? Is that dependent on CAISO's systems?

CAISO

- Market simulation for Fall Release 2024? Complete bid to bill?

What To Test?

Year-Ahead Showing

- Due by 30-Nov-23?
- Single year-ahead showing only for all months of 2024?
- Should CAISO also review and test for LCR? Does this require a new supply plan design?

Month-Ahead Showings

- Month-ahead showings due in compliance month (e.g., Jan-24 showing due 5-Jan)?
- Or only 5 month-ahead showings (e.g., Mar, Jul, Aug, Sep, and Oct)?
- Expectation that all capacity used to meet 1-Slice RA filings would be used to meet 24-Slice filings, just differently?
 - No penalties for deficiencies for 24-Slice test year, but ED identifies deficiencies and provide comparison and reasons. Is that important? (Also assumes 2024 has equivalent PRM.)
- CAM allocations or load migration test?

CAISO Tests (Fall Market Sim?)

- Supply plan submittal
- New PRM for CPUC
- Outage substitutions?

Exit Criteria For Test Year



Are CAISO systems ready for go-live?

Is Nov 2024 Fall Implementation too late?



Are changes needed for RA and Supply plan templates for both CPUC and CAISO?



Are processes and data being communicated to LSEs and CAISO smoothly?



Are changes necessary and do they require Commission adoption?