#### **BEFORE THE PUBLIC UTILITIES COMMISSION OF THE**

#### STATE OF CALIFORNIA

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

R.14-07-002

And Related Matter.

A.16-07-015

#### AMENDMENT TO

## JOINT SEMI-ANNUAL ADMINISTRATIVE EXPENSE REPORTS FOR SOMAH ON BEHALF OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E), SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E), PACIFIC GAS AND ELECTRIC COMPANY (U 39-E), PACIFICORP (U 901-E), AND LIBERTY UTILITIES (CALPECO ELECTRIC LLC) (U 993-E)

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Dated: April 22, 2022

#### BEFORE THE PUBLIC UTILITIES COMMISSION OF THE

#### STATE OF CALIFORNIA

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Pursuant to Rule 1.12 of the California Public Utilities Commission's Rules of Practice and Procedure and Ordering Paragraph 3 of Decision (D.) 19-03-015, Southern California Edison Company (SCE) files this Amendment<sup>1</sup> to the Joint Semi-Annual Administrative Expense Reports for the Solar on Multifamily Affordable Housing (SOMAH) Program on behalf of SCE, San DiegoGas & Electric Company, Pacific Gas and Electric Company, PacifiCorp, and Liberty Utilities (CalPeco Electric LLC) (the IOUs) filed on January 21, 2022 (the Report).

<sup>&</sup>lt;sup>1</sup> In accordance with Rule 1.8(d), SCE confirms that San Diego Gas & Electric Company, Pacific Gas and Electric Company, PacificCorp, and Liberty Utilities (CalPeco Electric LLC) have authorized SCE to file this *Amendment to* Joint Report on their behalf.

The January 2022 Report captures administrative expenses from the period July 1, 2021 through December 31, 2021, and provides details on the projected administrative costs for the period January 1, 2022 through June 30, 2022. Subsequent to filing, SDG&E determined that an error existed regarding costs reported regarding energy measurement and verification (EM&V) costs dating back to the report filed for the January 1 2021 through June 30, 2021 period. Specifically, SDG&E unintentionally included the EM&V studies costs in the Cumulative Program Administration Expenses total in SOMAH Program Table 3, which inaccurately increased the amounts reported on both filings for 2021 by \$345,058, and this error was then carried through to the January 2022 Report.

Accordingly, this Amendment to the Report is filed to make the following corrections:

- Needed changes in track change mode to the Cumulative Total IOU Administration Expenses Table on pages A-3;
- A tracked change to cut and replace Table 7 in its entirety on page A-14; and
- Changes to the attached pdf version of the Excel workbook, highlighted in yellow with notations.

Respectfully submitted,

JANET S. COMBS MARIO E. DOMINGUEZ

*/s/ Mario E. Dominguez* By: MARIO E. DOMINGUEZ

Attorneys for SOUTHERN CALIFORNIA EDISON COMPANY 2244 Walnut Grove Avenue Post Office Box 800 Rosemead, California 91770 Telephone: (626) 302-6522 E-mail: Mario.E.Dominguez@sce.com

**Dated:** April 22, 2022

Attachment A

SOMAH Utility Semi-Annual Administrative Expense Report

## **REVISED TEMPLATE** Solar on Multifamily Affordable Housing (SOMAH) Utility Semi-annual Administrative Expense Report January 21, 2022

#### REVISED TEMPLATE

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## Foreword

# The Solar on Multifamily Affordable Housing (SOMAH) Program Utility Semi-annual Administrative Expense Reports

Southern California Edison ("SCE") submits this Semi-annual Administrative Expense Report for the Solar on Multifamily Affordable Housing (SOMAH) Program, in compliance with California Public Utilities Commission (CPUC or Commission) Decision (D.)19-03-015, which requires the California Investor-Owned Utilities (IOUs)<sup>1</sup> to submit joint semi-annual administrative expense reports to the Rulemaking (R.)14-07-002 service list.

This sixth edition of the SOMAH Semi-annual Administrative Expense Report (SOMAH Report) captures administrative expenses from July 1, 2021 through December 31, 2021 (Reporting Period). The SOMAH Report also provides details on the IOUs' projected administrative costs for the period January 1, 2022 through June 30, 2022.

SOMAH Program Table 7 - Total IOU SOMAH Program Administration Expenses to date						
Cumulative totals for all 5 IOUs						
Through December 31, 2021						
Utility	Total SOMAH IOU Program Administration Expenses (to date)					
Pacific Gas and Electric Company [1]	\$1,233,980					
Southern California Edison [2]	\$1,068,534					
San Diego Gas & Electric Company [3]	\$1,243,154					
Liberty Utilities Company [4]	\$16,918					
PacifiCorp Company [5]	\$86,106					
All IOU Administrative Costs TOTAL (Sum of [1]-[5])	\$3,648,691					

## Cumulative Total IOU Administrative Expenses

## Previous Six Months of IOU Administrative Expenses (Each IOU)

This is the sixth semi-annual SOMAH Report for the SOMAH program. The narrative incorporates activities which occurred from July 1, 2021 through December 31, 2021. As of December 31, 2021, the IOU's recorded a combined total of \$3,648,691 in Administrative costs, as reflected in Table 7 above *Total IOU SOMAH Program Administration Expenses to Date*.

#### Regulatory Compliance [6]:

SDG&E – SDG&E charged \$19,578 to the SOMAH balancing account for the policy and compliance staff support during the Reporting Period. As is SDG&E's practice, policy/compliance staff are largely funded by individual programs and not through any other

<sup>&</sup>lt;sup>1</sup> The Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), PacifiCorp, and Liberty Utilities (CalPeco Electric) LLC (Liberty).

#### sources.

SCE – SCE recorded zero dollars to the metric Regulatory Compliance in the Reporting Period.

PG&E – PG&E recorded zero dollars to Regulatory Compliance in this reporting period. Any of PG&E's regulatory compliance support work for the SOMAH Program not detailed under Program Management Support is under the general operation of the business and is not tracked separately or at the program level.

Liberty – Liberty recorded \$1,179 in expenses related to regulatory compliance for the Program in the Reporting Period.

PacifiCorp – PacifiCorp reported \$3,116 worth of regulatory compliance in the Reporting Period reflecting 31.5 hours of internal labor.

Program Management Support [7]:

SDG&E – \$33,606 was charged to the Program's balancing account for the staff costs. SDG&E books a percentage of discreet full-time employee time for staff who work on the Program. Administrative activities may include:

- Coordination between statewide program stakeholders (Program Administrator (PA), IOUs, ED) on SOMAH program activity and proposed changes.
- Refining processes for data requests and executing data requests.
- Processing and tracking administrative costs, incentives, and budget.
- Management oversight of SOMAH activities.
- Coordination with internal resources such as Procurement staff who compile the CARB reports due each June and legal which reviewed the revised incentive contract with CSE.
- Labor to support internal processes and coordination between multiple SDG&E departments for invoicing, incentive payments, accounting/monthly expenditures.

SCE – SCE recorded \$106,106 during the Recording Period for the following work performed:

- Administrative costs include coordination between the CSE, Energy Division, and other IOUs as needed.
- As the IOU lead, SCE held bi-weekly meetings with Energy Division and the Center for Sustainable Energy (CSE) to discuss program operation status. Regularly discussed invoice submittal and approval dates to ensure timely payments and ensuring CSE is made whole.
- As the IOU lead, SCE prepared and submitted IOU co-funding invoices for reimbursement once approved by ED and paid to CSE. Sent consistent communications following up on payment status to ensure timely payments and ensuring SCE's balancing accounts are accurate and up to date.
- Regularly responded to data requests from CSE regarding customer usage information and returned within desired service level agreement between both parties.
- Incentive applications were received, but none have been processed for payment during the Reporting Period.

PG&E – PG&E's internal administrative expenses for this reporting period were \$17,355. Administrative tasks include:

- Coordination between the PA, Energy Division, and other IOUs.
- Maintaining the data request web portal and responding to any portal issues raised by the PA.
- Work associated with program set-aside in the annual Energy Resources Recovery Account (ERRA) filing and other filings.
- Financial planning and analysis.
- Reviewing and approving PA administrative invoices from SCE per the co-funding agreement.
- Reviewing and approving SOMAH projects for the full incentive amount or the first progress payment amount.
- Reviewing and approving incentive invoices from the PA for payment.

Liberty – The total administrative expenses of \$2,035 are contributed to program management support. These costs are internal administration labor hours to support collaboration with the PA and the other IOUs. Recorded expenses in the SOMAH Balancing Account include amounts invoiced to Liberty by SCE per the Co-funding agreement. PA administrative expenses are \$4,051 for the reporting period.

PacifiCorp – PacifiCorp recorded \$5,982 worth of internal program management support costs in the Reporting Period, which includes maintenance of internal processes required to offer the SOMAH program, preparation for and attendance of recurring working group meetings, supporting SOMAH outreach efforts, and ad hoc discussions with the SOMAH PA. There are no travel expenses associated with this period.

IT / Customer Billing [8]:

SDG&E – SDG&E recorded zero costs to the IT / Customer Billing category during this reporting period. This is due to the fact that there were only two enrollments for the year. We should see more cost associated with Billing once the program ramps up.

SCE – SCE recorded \$9,054 to the metric IT/Customer Billing during the Reporting Period. Costs are attributed to climate credit calculations needed as part of customer billings.

PG&E – PG&E recorded \$36,158 maintaining a web portal to request energy usage data for SOMAH participating buildings. Data requests include the most recent 36 months of energy usage data for both common area meters and tenant meters, including previous tenant accounts. Costs for this reporting period include licenses, operation and maintenance expenses, and pulling reports. PG&E did not record any billing costs during this reporting period.

Liberty – Liberty recorded zero dollars related to IT or customer billing costs in the Reporting Period.

PacifiCorp – PacifiCorp did not incur any IT/Customer Billing expenses to report in the Reporting Period.

## Forecasted IOU Administrative Expenses (Each IOU)

#### **Regulatory Compliance [6]:**

SDG&E – SDG&E expects to spend \$21,000 on policy/compliance activities, including all reporting & regulatory filings and data requests.

SCE – SCE does not anticipate costs billed to this category in the next reporting period.

PG&E – Any regulatory compliance support work not detailed under Program Management Support for PG&E is under the general operation of the business and is not tracked separately or at the program level. PG&E does not anticipate costs billed to this category in the next reporting period.

Liberty – Liberty is forecasting an amount of \$1,500 for the category of regulatory compliance. This amount is reflective of the incremental costs incurred to prepare the previous semi-annual report and meet other regulatory ad hoc requests pertaining to the SOMAH program.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with Regulatory Compliance for the first half of 2022 will total approximately \$800, reflecting roughly eight (8) hours of labor. This estimate represents the time that employees will spend in preparing the subsequent Semi-Annual Report and responding to any ad hoc data requests.

#### Program Management Support [7]:

SDG&E – SDG&E expects to spend approximately \$35,500 on program support from administrative personnel including a program advisor, data analyst, accountant, and customer programs manager. Administrative tasks are expected to include data request compilation, coordination with statewide stakeholders, incentive processing, tracking monthly & annual expenses, customer enrollment, as well as management oversight.

SCE – SCE anticipates spending \$93,000 in the next reporting period for activities related to Program Management Support. Activities that fall into this category include, but are not limited to, cursory review of completed Incentive Claim Form (ICF) packets submitted for incentive payment, review of PA quarterly advance payment invoice for forecasted administrative work to be performed and providing payment, review of invoices for actual work performed, invoicing other IOUs for reimbursement of their portion of PA administrative costs paid against the co-funding agreement, leading bi-weekly coordination meetings with the PA (ongoing), responding to data requests from both the PA and ED, marketing tied to activities outlined in the approved annual marketing plan, and management of the contract between SCE and the PA.

PG&E – PG&E anticipates spending \$47,000 in the next reporting period on program management support activities, which include reviewing and processing of administrative invoices, reviewing of incentive invoices for payment approval, responding to any questions or issues from the Program Administrator regarding the web portal tool to request energy usage data, and any coordination between internal and/or external parties. This also includes the annual reporting on Greenhouse Gas (GHG) impacts and spending to the California Air Resources Board (CARB).

Liberty – Expenses for the category of Program Management Support exclude the administrative costs invoiced to Liberty by SCE. Liberty is forecasting a similar amount of work to take place during the subsequent reporting period. The total forecasted amount for this category is \$2,750.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with Program Management Support for the next reporting period will total approximately \$13,554. This estimate reflects the time that incremental employees will spend in developing and maintaining the processes necessary to exchange data with the SOMAH PA, and coordinate with Energy Savings Assistance (ESA) agencies, among other tasks.

#### IT / Customer Billing [8]:

SDG&E – \$45,000 of billing related expenses is expected for one billing resource for customer allocation setup, maintenance, and monthly billing as projects are finalized.

SCE – SCE anticipates \$18,000 in customer billings costs billed to this category in the next reporting period. Projected costs are attributed to climate credit calculations needed as part of customer billings.

PG&E – PG&E forecasts \$35,500 in expenses related to ongoing operational costs to maintain the web portal to request energy usage data for SOMAH participating buildings. PG&E does not anticipate any billing expenses in the next reporting period.

Liberty – Expenses related to IT and customer billing are dependent on participation in the Program. Liberty is aware of two participants in its service territory. At the time of this report, Liberty does not anticipate incurring any expenses in this category for the forecasted reporting period. Incremental costs for this category may be recorded in future reporting periods.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with IT/Customer Billing for the second half of 2021 will total approximately \$400. This estimate reflects the time that employees will spend maintaining readiness to implement the manual billing processes necessary to provide VNEM credits to tenants of SOMAH participating properties.

SOMAH Program Table 1 - Stat			g Accour	nt Funds		
	c Gas & El					
July1, 2021		er 31, 2021 unts Reported	Amounts	s As of Report	Forecasted	Amounts
Otoria - Dalaasa		t Report		ate [12]	(Nezt 6 Mo	
Starting Balance				•		
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$	132,277,384	\$	171,835,066		
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$	501,815	\$	602,178		
Funding						
B. Approved ERRA/ECAC funds transferred in this period [3]	\$	41,116,877	\$	15,804,600		
B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$	31,609,199	\$			
C. Interest Accrued in this period [4]	\$	67,699	\$	55.970		
D. Funds Received per IOU Co-funding Agreements or similar [5]	\$		\$			
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$	41,184,576	\$	15,860,570		
IOU Administrative Costs						
F. Regulatory Compliance [6]	\$		\$		\$	
G. Program Management Support [7]	\$	50,413	\$	17,355	\$	47,000
H. IT / Customer Billing [8]	\$	151,747	\$	36,158	\$	35,500
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$	202,160	\$	53,514	\$	82,500
Non-IOU, Non-PA Implementation Cost						
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$		\$			
Non-IOU Incentive and Program Administrative Costs						
K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$		\$	1,201,323		
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$	1,424,734	\$	1,550,987		
Ending Balance						
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$	171,835,066	\$	184,889,812		
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$	501,815	\$	602,178		
Notes, Table 2 [1] Carryover includes unspent/uncommitted funds that have not yet been allocate (2) Individual IOU's projected co-funding contributions to Energy Division's annual b (3) For field "B" include only the Individual IOU's SOMAH funds approved and trans	udget of \$500,0	000 for activities re	lated to implei	mentation and over:	sight of the SON	ЛАН
(3) For field "B" include only the individual IOU's SUMMERTUNDS approved and trans (3A) Field "B1" each Individual IOU should include the total SOMAH budgeted amo (4) Interest accrued in current reporting period of 6 months. (5) Lead Individual IOUs for joint contracts invoice the other IOUs for their portion o	unt (actual set-a	aside and true-up a	mount) to be s	set-aside for SOMA	H during the rep	ort's
(6) Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tarif (7) Contract Management (Staffing, Legal Fees, Contract Processing/Support), Inc (8) Operational Billing Activities, Billing System SOMAH Integration, Billing Operation	fl, Ad-hoc Energ centive Process ons / Ongoing N	y Division Data Re ing, SOMAH PA D Aaintenance, Upfro	quests Pertai )ata Requests nt IT build-out	ining to SOMAH 5, Working Group Me 2 costs, Billing Syste	eetings/Meeting m Integration, S	is with ystem
(3) Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Di 10) Sum of any invoices paid to SOMAH PA for the purposes of incentive paymen (11) Semi-Annual Ending Balance of the starting Balance of the S-month (12) When the start of the Starting Balance of the S-month (20) When the start of the Starting Balance of the S-month (20) When the start of the start of the Starting Balance of the S-month (20) When the start of the start of the Starting Balance of the S-month (20) When the start of the start of the Starting Balance of the S-month (20) When the start of the Start o	ts (including pro	gress and final pay g Carryover and ot	ments) and pr her revenues i	ogram administrativ minus all costs. It is	e expenses. expected to be l	the basis for
(12) If there are cash flows to the SOMAH Balancing Account not captured in this c (13) Forecast amounts should be entered for the cells without color; the grayed out						

 Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)

 [3] Response

 Per D.20-12-038, a forecasted amount of \$31.6M was directed to be set aside on a quarterly basis in 2021. During the reporting period, \$7.9M was transferred to the SOMAHBA in [3A] Response

 [3A] Response

 As of this report date, PG&E does not have a final decision for its 2022 ERRA forecast

 [3D] Decision

[5] Response	
PG&E does not lead any co-funding agreements for the SOMAH program.	
[9] Response	
PG&E has not received any invoices for EM&V as of this report date.	
[12] Response	
N/A	
[13] Response N/A	
N/A	

A Stating Balance of the 6-Month Reporting Period (Including Cargover)[1] A Stating Balance of the 6-Month Reporting Period (Including Cargover)[1] A Stating Balance of the 6-Month Reporting Period (Including Cargover)[1] A Stating Balance of the 6-Month Reporting Period (Including Cargover)[1] B (EPRAFLCAC Endigst approved for the ourset funding yea (Information Digital) C Interest Accurace in this period [1] B (EPRAFLCAC Endigst approved for the ourset funding yea (Information Digital) C Interest Accurace in this period [4] B (EPRAFLCAC Endigst approved for the ourset funding yea (Information Digital) C Interest Accurace in this period [4] B (EPRAFLCAC Endigst approved for the ourset funding yea (Information Digital) C Interest Accurace in this period [4] B (EPRAFLCAC Endigst approved for the ourset funding yea (Information Digital) C Interest Accurace in this period [5] C Interest Accurace in this period [5] C Interest Accurace in the Reporting Period (Sum of E-C-D) B (EALSTR27] E Total Endicateure Costs F Regulatory Compliance [5] G Program Management Support [7] B (Drogram Administrative Costs C Annount Transferred For Support [8] C Annount Transferred For Support [9] B (Drogram Administrative Costs C Annount Transferred For Support [9] B (Drogram Administrative Costs C Annount Transferred For Support [9] B (Drogram Administrative Costs C Annount Transferred For SUPA Cost (Drogram Administrative Costs C Annount Transferred For SUPA	SOMAH Program Table 2 - Stal			g Account f	Funds		
Prior Amounts Reported Bateling Balance of Funds Available to CPUC Energy Division for EMMU A. Starting Balance of the 6-Month Reporting Period (including Cargover) [1] A. Starting Balance of the 6-Month Reporting Period (including Cargover) [1] A. Starting Balance of Funds Available to CPUC Energy Division for EMMU period ERRAFECAC funds transferred in this period [2] B. Approved ERRAFECAC funds transferred in this period [2] B. Approved ERRAFECAC Budget approved for the current funding gase (Information Obj [2] D. Funds Recorder in this period [4] B. Approved ERRAFECAC Budget approved for the current funding gase (Information Obj [2] D. Funds Recorder in this period [4] B. Cherest Accorder in this period [4] B. Approved ERRAFECAC Budget approved for the current funding gase (Information Obj [2] D. Funds Recorder in this period [4] B. Cherest Accorder in this period [4] B. Approved ERRAFECAC Budget approved for the current funding gase (Information Obj [2] D. Funds Recorder in this period [5] E. Cherest Accorder in this period [5] B. Fongstand Compliance [6] B. Cherest Accorder in the period [5] B. Cherest Accorder in the period [							
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Al Samp Sub Blance of Fund Available to CPUC Energ Division for EMV	Starting Balance		ascheport	Date	1121	INCLO	oncustitist
AL Staine Sub-Blance of FURE Available to CPUC Energy Division for EMV/ (information Chip)[2] * * * * * * * * * * * * * * * * * * *	A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$	157 058 012	\$	219 320 143		
B. Approved EPRA/ECAC Funds transferred in this period [2]				\$			
B I EPRACE CC Budget approved for the ourrent funding year (Information Delta) [25] <ul> <li>(a) (25)</li> <li>(b) (25)</li> <li>(c) Martest Accound in this period [4]</li> <li>(c) Martest Accound in the Paporting Period (Sum of B-C-D)</li> <li>(c) Additional Agreements or similar [5]</li> <li>(c) Total Funds Accound in the Paporting Period (Sum of B-C-D)</li> <li>(c) Additional Agreements or similar [5]</li> <li>(c) Additional Agreements Outport [7]</li> <li>(c) Program Management Support [7]</li> <li>(c) Program Administrative Costs</li> <li>(c) Manouri Transferred to SDMAP (Contem Texetive Payments to SDMAH (Contem Texetive Payments Texetive Payments to SDMAH (Contem Texetipayment) (C) Texetipayment (C) Texetipay (C) Texetipayment (C) Texe</li></ul>	Funding						
BL EPRACEAC Budget approved for the current funding year (Information Ome) [2,4] C. Interest: Accound in this period [4] C. Interest: Accound in this period [5] C. Interest: Accound in this period [5] C. Interest: Accound in this period [5] C. Interest: Accound in this period [4] C. Interest: Accound in this period [5] C. Interest: Accound [5] C	B. Approved ERRA/ECAC funds transferred in this period [3]	*	C2 9CC 20E	٠	22		
D. Funds Received per IOU Co-funding Agreements or similar [5] E. Total Funds Ascrued in the Reporting Period (Sum of B-C-D) \$ 94,057,937 \$ 65,982 OU Administrative Costs F. Regulatorg Compliance [5] \$ 97,723 \$ 006,06 \$ 93,004 H. If / Customer Billing [8] \$ 97,723 \$ 006,06 \$ 93,004 H. If / Customer Billing [8] \$ 97,723 \$ 006,06 \$ 93,004 H. If / Customer Billing [8] \$ 97,723 \$ 006,06 \$ 93,004 H. If / Customer Billing [8] \$ 97,723 \$ 006,06 \$ 93,004 L. IOU Administrative Costs TOTAL (Sum of F-G+H) \$ 97,723 \$ 115,161 \$ 111,000 Non-IOU, Non-PA Implementation Cost L. IOU Administrative Costs TOTAL (Sum of F-G+H) \$ 97,723 \$ 115,161 \$ 111,000 Non-IOU, Non-PA Implementation Cost L. IOU Administrative Costs TOTAL (Sum of F-G+H) \$ 97,723 \$ 115,161 \$ 111,000 Non-IOU Incosting Administrative Costs L. Cost Administrative Costs TOTAL (Sum of F-G+H) \$ 97,723 \$ 115,161 \$ 111,000 Non-IOU Incosting Administrative Costs L. Cost Administrative Costs TOTAL (Sum of F-G+H) \$ 97,723 \$ 115,161 \$ 111,000 Non-IOU Incosting Agreements for Map uppnets to SOMAH Cosgan Administrative Costs L. Amount Transfered on SOMAH Costing Agreements for Cosgan Administrative [7] \$ 1,880,044 \$ 1,751,817 Company Administrative Costs \$ 1,972,913 \$ 1,972,913 \$ 1,972,913 \$ 1,972,913 \$ 1,972,913 \$ 1,972,913 \$ 1,972,913 \$ 1,972,913 \$ 1,972,913 \$ 1,972,913 \$ 1,9		*	63,366,263	\$			
E. Total Funds Accsured in the Reporting Period (Sum of E-C-D)	C. Interest Accrued in this period [4]	\$	91,612	\$	65,982		
OU Administrative Costs       \$ <td>D. Funds Received per IOU Co-funding Agreements or similar [5]</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	D. Funds Received per IOU Co-funding Agreements or similar [5]						
OU Administrative Costs       \$ <td>E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)</td> <td>\$</td> <td>64,057,897</td> <td>\$</td> <td>65,982</td> <td></td> <td></td>	E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$	64,057,897	\$	65,982		
Compared Management Support [7]     S     Compared Management Support [7]     S     S     Compared Management Support [7]     S	IOU Administrative Costs						
G. Program Management Support [7]       \$ 97,723       \$ 106,66       \$ 33,00         H. IT / Customer Billing [8]       \$ 0,054       \$ 1000         J. IOU Administrative Costs TOTAL (Sum of F-G-H)       \$ 0,054       \$ 1000         Non-IOU, Non-PA Implementation Cost       \$ 0,054       \$ 1000         J. EMW Amount Transferred to or Expended on behall of CPUC Energy Division, s	F. Regulatory Compliance [6]	\$		\$		\$	
H.IT / Customer Billing [8]       \$       \$       3,054       \$       1800         L IOU Administrative Costs TOTAL (Sum of F+G+M)       \$       97,723       \$       115,161       \$       111,000         Non-IOU, Non-PA Implementation Cost       \$       \$       110,000       \$       110,000       \$       111,000         Non-IOU Incentive and Program Administrative Costs       \$	G. Program Management Support [7]	1	97 700	*	106 106	*	93.00
LIOU Administrative Costs TOTAL [Sum of F-G-H] \$97,723 115,161 1100 Non-IOU, Non-PA Implementation Cost LEMAV Amount Transferred to Steppended on behalf of CPUC Energy Division is Non-IOU Incentive and Program Administrative Costs K. Amount Transferred to SOMAH Customer Incentive Payments to SOMAH is 4,287,888 L. Amount Transferred to SOMAH Customer Incentive Payments to SOMAH is 4,287,888 L. Amount Transferred to SOMAH Customer Incentive Payments to SOMAH is 4,287,888 L. Amount Transferred to SIDMAH Customer Incentive Payments to SOMAH is 4,287,888 L. Amount Transferred to SIDMAH Customer Incentive Payments to SOMAH is 4,287,888 L. Amount Transferred to SIDMAH Customer Incentive Payments to SOMAH is 4,287,888 L. Amount Transferred to SIDMAH Customer Incentive Payments to SOMAH is 4,287,888 L. Amount Transferred to SIDMAH Customer Incentive Payments to SOMAH is 4,287,888 L. Amount Transferred to SIDMAH Customer Incentive Payments to SIDMAH is 4,287,888 L. Amount Transferred to SIDMAH Customer Incentive Payments to SIDMAH is 1,288,044	H. IT / Customer Billing [8]	1	31,123	*		*	
Non-IOU, Non-PA Implementation Cost  I. EMW Amount Transferred to or Expended on behalf of CPUC Energy Division  L. EMW Amount Transferred to or Expended on behalf of CPUC Energy Division  L. EMW Amount Transferred to SOMAH Customer Incentive Payments to SOMAH  Program Administrator (10)  L. Amount Transferred or SOMAH Customer Incentive Payments to SOMAH  Program Administrator (10)  L. EMW Admin	I. IOU Administrative Costs TOTAL (Sum of F+G+H)	1		*		•	
Non-IOU Incentive and Program Administrative Costs Non-IOU Incentive and Program Administrative Costs Non-IOU Incentive and Program Administrative Costs Administrator [10] Administrato	Non-IOU, Non-PA Implementation Cost	*	31,123	•	115,161	•	11,000
Non-IOU Incentive and Program Administrative Costs K. Anount Transfered for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10] \$ Amount Transfered or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [12] \$ 1,888,044 \$ 1,781,887 Comment Administrator [12] \$ 2,12,691,459 Comment Administrator [12] Comment Adm				*			
Program Administrator [10]       \$       \$       4,787,688         LAmount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]       \$       1,838,044       \$       1,791,817         Ending Balance        1,838,044       \$       1,791,817         Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus sum of L, K and L)       \$       219,320,143       \$       212,691,455         Mit Ending Balance or Funds Available to CPUC Energy Division for EM&V [2]       \$       -       \$       -         Quals AI Minus J)       \$       219,320,143       \$       212,691,455       -       -         Mit Ending Balance or Funds Available to CPUC Energy Division for EM&V [2]       \$       -       \$       - <t< td=""><td>Non-IOU Incentive and Program Administrative Costs</td><td>*</td><td></td><td>*</td><td></td><td></td><td></td></t<>	Non-IOU Incentive and Program Administrative Costs	*		*			
L Amount Transferred or Expended for SDMAH Co-funding Agreements for SDMAH Program Administrator (PA) administration [10] \$ 1838,044 \$ 1,791,817 SDMAH Program Administrator (PA) administration [10] \$ 1838,044 \$ 1,791,817 Ending Balance M. Ending Balance of Funds Available to CPUC Energy Division for EMKV [2] Equals Al Minus J) \$ 219,320,143 \$ 212,691,459 The Ending Balance of Funds Available to CPUC Energy Division for EMKV [2] Equals Al Minus J) \$ 219,320,143 \$ 212,691,459 The CPUC Energy Division for EMKV [2] Cargover Induster surgenthaneommitted funds: that have not yet been allocated for or spent and carried over from the previous report period. These can include administrativ [2] Individual IOU's projected co-funding contributions to Energy Division's annual bidget of \$500,000 for advivities related to implementation and oversight of the SDMAH 3] For Hall Te' include only the Individual IOU's SDMAH funds approved and transfered in this report period, note the transfer date[3] and Decision Citation[3] in the Response to 3] For Hall Te' ach Individual IOU's solution the total SDMAH budget ad amount (actual actual actual ext-aside and true up amount) to be act-aside for SDMAH during the report's 4] Interest accrued in current reporting period of 6 months. 5] Lead Individual IOUs should include the total SDMAH budget and true up amount (bot be actual SDMAH during thereport's 4] Contrast Management (Risking, Legal Fees, Contrast Processing/SUpport, Due to the report period. Detail the amount/purpose in Response to Notes' table below. 1] Sam of an invoices paid to SDMAH PA for the purposes of incentive payments (including prograss and final payments) and program administrative expenses. 1] Sems Annual Ending Balance is the total of the Stating Balance of the & SomMAH Ending three payments (including prograss and final payments) and program administrative expenses. 1] Sems Annual Ending Balance is the total of the stating Balance of the SomAH PA for the purposes of incentive payments (including p	K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH						
Ending Balance M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of L, X and L)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] Equals AI Minus J)  * 219,320,143 * 212,691,459  Notes, Table 2  I Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrativ J Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrativ J Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrativ J Corryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrativ J Correct Construction of the term of the SDMAH funds approved and transfered in this report period. note the transfer date(5) and Decision oitation(5) in the Tepsonse to S D Field "B" include only the Individual IOU's SOMAH funds approved and transfered in this report period. note the statis of SOMAH during the report's I Interest accrued in current reporting period of 6 months. S Lead Individual IOU's of include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH G Compliance Filings Directed by SOMAH Decision(5). Creation of SOMAH Tarlif, Ad-hoc Energy Division Data Requests Pertaining to SOMAH G Compliance Filings Directed by SOMAH Poleting SUM for the source of periodins of the report period. Detail the amount/purpose in Response to Notes' table below. D) Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in Response to Notes' table below. D) Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including Carryover and other	Program Administrator [10] L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]		-	\$			
Sum of L, M, and L)       \$ 219,320,143       \$ 212,691,459         Mil. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2]       \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Ending Balance			*	4.0400		
Equals AT Minus J)       \$         Notes, Table 2         [] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative [] Individual IDU's projected co-funding contributions to Energy Division's annual bidget of \$500,000 for activities related to implementation and oversight of the SOMAH [] Individual IDU's bould include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's [] Interest accured in current reporting period of 6 months.         [] Lead Individual IDU's for iont contracts invoice the other IDUs for their portion of a contract. Only certain Lead Individual IDU's work are leading contract(s) will complete this line [] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tarifi, Ad-hoc Energy Division Data Requests, Vorking Group Meetings/Meetings with [] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Inchritve Processing, SOMAH FA Data Requests, Vorking Group Meetings/Meetings with [] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Inchritve Processing, SOMAH FA Data Requests, Vorking Group Meetings/Meetings with [] Compational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upriort IT Duid-out costs, Billing System Integration, System [] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.         [1] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period Detail the amount/purpose in Thesponse to Notes' [] If there are eash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dolla anuspreser to	M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)		219,320,143	\$	212,691,459		
Notes, Table 2 [] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrativ 2] Individual IOU's projected co-funding contributions to Energy Division's annual bidget of \$500,000 for activities related to implementation and oversight of the SOMAH 3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered in this report period, note the transfer date(s) and Decision citation(s) in the "Response to 3A] Field "B" ach Individual IOUs for joint contracts invoice the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's 4] Interest accrued in ourrent reporting period of 6 months. 5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line. 6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tarifi, Ad-hoo Energy Division Data Requests, Vorking Group Meetings/IMeetings with 8] Operational Billing Activities, Billing System Nices, Billing Operations / Ongoing Maintenance, Upricon UT Build-out costs, Billing System Integration, System 9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in "Response to Notes" table below. 10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (Including progress and final payments) and program administrative expenses. 11] Semi-Annual Ending Balance is the total of the Starting Balance of the e-month Period Including Curryover and other revences minus all costs. It is expected to be the basis for 12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the 13] Forecast amounts should be entered for the cells without color; the	M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$	-	\$	-		
1] Carryover includes unspent/tuncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative         2] Individual DU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH         3] For field "B" include only the Individual IDU's SOMAH Hunds approved and transferred in this report period, note the transferred fact(s) and Decision citation(s) in the Response to to a contract. Only certain Lead Individual IDUs who are leading contract(s) will complete this line.         3] Field "B1" each individual IDU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's         4] Interest accrued in current reporting period of 8 months.         5] Lead Individual IDU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's         4] Interest accrued in current reporting period of 8 months.         6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tarifi, Ad-hoo Energy Division Data Requests, Working Group Meetings/Meetings with         8] Operational Billing Activities, Billing System SOMAH Integration, Silling Operations / Ongoing Maintenance, Upfront T1 build-out costs, Billing System Integration, System         9] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.         10] Sum of any invoices paid to SOMAH PA for the purpose of incentive payments (including Carryover and other revenue							
3] Response       afficiency of \$63,873,613 was transferred to the SOMAHBA in January 2021.         3A] Response       5] Response         5] Response       5] Response	[2] Individual IOU's projected co-funding contributions to Energy Division's annual I [3] For field "B" include only the Individual IOU's SOMAH Funds approved and trans [3A] Field "BI" each Individual IOU should include the total SOMAH budgeted amo [4] Interest accrued in current reporting period of 6 months. [5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tari [7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), In: [8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operati [8] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy D [10] Sum of any invoices paid to SOMAH PA for the purposes of incentive paymer [11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month [12] I there are cash flows to the SOMAH Balancing Account not captured in this c	budget of \$50 sered in this r ount (actual se of a contract. fl, Ad-hoc En contive Proce ons / Ongoin lyision in the ts (including period inclu- olumn, Indivi-	0,000 for activities re port period, note the it-aside and true-up and Dnly certain Lead Indii ergy Division Data Re- ssing, SOMAH PA D Maintenance, Upfro- teport period. Detail til progress and final pag- ting Carryover and ot tual IOUs will describe	lated to implemen transfer date(s) a nount) to be set-a vidual IOUs who ar quests Pertaining lata Requests, Wo Int IT build-out cos ne amount/purpos ments) and progr- ter revenues mint (with dollar amou	tation and over: nd Decision cit: side for SOMA re leading contr:- to SOMAH orking Group Mi sts, Billing Syste se in Tesponse am administratii s all costs. It is nt, date transfe	sight of the SOI tition(s) in the 'F H during the rep act(s) will comp eetings/Meetin m Integration, S to Notes' table re expected to be red, and purpo:	MAH Response to port's gs with System below. the basis for se) in the
5) Response 50 E is the co-funding agreement lead for the SOMAH program. 3) Response SCE has not received any invoices for EM&V as of this report date. 12) Response	[3] Response Per D.20-12-035, a forecasted amount of \$63,873,613 was transferred to the SOMA			e reporting)			
SCE is the co-funding agreement lead for the SOMAH program. 9) Response SCE has not received any invoices for EM&V as of this report date. 12] Response	[3A] Response						
SCE has not received any invoices for EM&V as of this report date. 12] Response	[5] Response SCE is the co-funding agreement lead for the SOMAH program. 191 Response						
13] Response	SCE has not received any invoices for EM&V as of this report date. [12] Response						
	[13] Response	<u> </u>					

Starting Balance       In Last         Starting Balance of the 6-Month Reporting Period (including Carryover) [1]       \$         Al. Starting Sub-Balance of Funds Available to CPUC Energy Division for EMAV (Information Only) [2]       \$         Funding       \$         B. Approved ERRA/ECAC funds transferred in this period [3]       \$         BI. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]       \$         C. Interest Accrued in this period [4]       \$         D. Funds Received per IOU Co-funding Agreements or similar [5]       \$         E. Total Funds Accrued in the Reporting Period (Sum of B-C-D)       \$         IOU Administrative Costs       \$         F. Regulatory Compliance [6]       \$         G. Program Management Support [7]       \$         H. IT / Customer Billing [8]       \$         J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [3]       \$         Non-IOU Incentive and Program Administrative Costs       \$         K. Amount Transferred or SOMAH Co-funding Agreements for SOMAH Program Administrator [10]       \$         L. Amount Transferred or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [3]       \$         Non-IOU Incentive and Program Administrative Costs       \$         K. Amount Transferred or S	ts Reported		s As of Report ate [12] 52,824,956 386,179 19,231,326		d Amounts lonths) [13] 21,000 35,500 45,000 101,500
Starting Balance       In Last         Starting Balance of the 6-Month Reporting Period (including Carryover) [1]       \$         A. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V       \$         Funding       \$         E. Approved ERRA/ECAC funds transferred in this period [3]       \$         BL ERRA/ECAC Budget approved for the ourrent funding year (Information Only) [2]       \$         C. Interest Accrued in this period [4]       \$         D. Funds Received per IOU Co-funding Agreements or similar [5]       \$         E. Total Funds Accrued in the Reporting Period (Sum of B-C-D)       \$         IDU Administrative Costs       \$         F. Regulatory Compliance [6]       \$         G. Program Management Support [7]       \$         H. IT / Customer Billing [8]       \$         J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [3]       \$         Non-IOU Incentive and Program Administrative Costs       \$         K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator (PA) administration [10]       \$         L. Mount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]       \$         L. Houth Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	Report 37,495,603 500,000 16,743,709 20,601 16,764,310 18,993 29,721 48,714		ate [12] 52,824,956 386,179 19,231,326	[Nezt 6 M	21,00 25,50 45,00
Starting Balance       A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]         A. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]       \$         Funding       \$         B. Approved ERRA/ECAC funds transferred in this period [3]       \$         B. ERRA/ECAC Budget approved for the ourrent funding year (Information Only) [3A]       \$         C. Interest Accrued in this period [4]       \$         D. Funds Received per IOU Co-funding Agreements or similar [5]       \$         E. Total Funds Accrued in the Reporting Period (Sum of B-C-D)       \$         IOU Administrative Costs       \$         F. Regulatory Compliance [6]       \$         G. Program Management Support [7]       \$         H. IT / Customer Billing [8]       \$         I. IOU Administrative Costs TOTAL (Sum of F-G-H)       \$         Non-IOU, Non-PA Implementation Cost       \$         J. EM&V Amount Transfered to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [3]       \$         Non-IOU Incentive and Program Administrative Costs       \$         K. Amount Transfered or SUMAH Customer Incentive Payments to SUMAH Program Administrator (PA) administration [10]       \$         L. Amount Transfered or SUMAH Customer Incentive Payments for SOMAH Program Administrator (PA) administration [10]       \$	37,495,603 500,000 16,743,709 20,601 16,764,310 18,993 29,721 48,714	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	386,179 19,231,326 16,093 19,247,419 19,578 33,606	\$ \$ \$ \$ \$	35,50
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2] Funding B. Approved ERRA/ECAC funds transferred in this period [3] B. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A] C. Interest Accrued in this period [4] C. Interest Accrued in this period [4] C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Report (7) C. Interest Accrued in the Report (7) C. Interest Accrued in the Report (7) C. Interest Billing [8] C. I. IOU Administrative Costs TOTAL (Sum of F+G+H) C. Int / Customer Billing [8] C. I. IOU Administrative Costs TOTAL (Sum of F+G+H) C. Interest Accrued to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9] C. Amount Transferred to SOMAH Customer Incentive Payments to SOMAH Program Administrator [10] C. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [10] C. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [10] C. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [10] C. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [10] C. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [10] C. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [10] C. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [10] C. Amount Transfered or SUMAH Co-fu	500,000 16,743,709 20,601 16,764,310 18,993 29,721 48,714	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	386,179 19,231,326 16,093 19,247,419 19,578 33,606	\$ \$ \$ \$ \$	35,50 45,00
(Information Only) [2]       \$         Funding       \$         B. Approved ERRA/ECAC funds transferred in this period [3]       \$         BLERRA/ECAC Budget approved for the current funding year (Information Only) [3A]       \$         C. Interest Accrued in this period [4]       \$         D. Funds Received per IOU Co-funding Agreements or similar [5]       \$         E. Total Funds Accrued in the Reporting Period (Sum of B-C-D)       \$         IOU Administrative Costs       \$         F. Regulatory Compliance [6]       \$         G. Program Management Support [7]       \$         H. IT / Customer Billing [8]       \$         I. IOU Administrative Costs TOTAL (Sum of F+G+H)       \$         Non-IOU, Non-PA Implementation Cost       \$         J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [3]       \$         Non-IOU Incentive and Program Administrative Costs       \$         K. Amount Transferred or SOMAH Co-funding Agreements for SOMAH Program Administrator [10]       \$         Ending Balance       \$         M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2]       \$         Equals ATMinus J       \$         Notes, Table 2       \$         [1 Carryoveri includee sunspent/uncommitted funds that have not yet	500,000 16,743,709 20,601 16,764,310 18,993 29,721 48,714	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	386,179 19,231,326 16,093 19,247,419 19,578 33,606	\$ \$ \$ <b>\$</b> <b>\$</b>	35,50 45,00
B. Approved EPRA/ECAC funds transferred in this period [3] BI. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A] C. Interest Accrued in this period [4] C. Interest Accrued in this period [4] C. Interest Accrued in this period [4] C. Interest Accrued in the Period Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Reporting Period (Sum of B-C-D) C. Interest Accrued in the Report Interest Accrued in the Report Interest Accrued Interest Accru	20,601 16,764,310	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 16,093 - - 19,247,419 19,578 - -	\$ \$ \$ \$	35,50
BI. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]       \$         C. Interest Accrued in this period [4]       \$         D. Funds Received per IOU Co-funding Agreements or similar [5]       \$         E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)       \$         IDU Administrative Costs       \$         F. Regulatory Compliance [6]       \$         G. Program Management Support [7]       \$         H. IT / Customer Billing [8]       \$         I. IOU Administrative Costs TOTAL (Sum of F+G+H)       \$         Non-IOU, Non-PA Implementation Cost       \$         J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [3]       \$         Non-IOU Incentive and Program Administrative Costs       \$         K. Amount Transferred or SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]       \$         Ending Balance       \$         M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2]       \$         Equals A1 Minus J)       \$         Notes, Table 2       \$         I] Carigover includes unspent/uncommitted funds that have not yet been allocated for or spent and [2] Individual IOU's SOMAH Funds approved and transfered in this report 30(3), Field "E" include annotive the total SOMAH Hunds approved and transfered in this report 30(3), Field "E" include annotive fa	20,601 16,764,310	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 16,093 - - 19,247,419 19,578 - -	\$ \$ \$ <b>\$</b>	35,50
BLERRA/ECAC Budget approved for the current funding year (Information Only) [3A]       \$         C. Interest Accrued in this period [4]       \$         D. Funds Received per IOU Co-funding Agreements or similar [5]       \$         E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)       \$         IOU Administrative Costs       \$         F. Regulatory Compliance [6]       \$         G. Program Management Support [7]       \$         H. IT / Customer Billing [8]       \$         I. IOU Administrative Costs TOTAL (Sum of F+G+H)       \$         Non-IOU, Non-PA Implementation Cost       \$         J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [3]       \$         Non-IOU Incentive and Program Administrative Costs       \$         K. Amount Transferred or SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]       \$         L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [PA] administration [10]       \$         Ending Balance       \$       \$         M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2]       \$         M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2]       \$         M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2]       \$	20,601 16,764,310	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- 16,093 - - 19,247,419 19,578 - -	\$ \$ \$ <b>\$</b>	35,50 45,00
B. Funds Received per IDU Co-funding Agreements or similar [5]     B. Total Funds Accrued in the Reporting Period (Sum of B+C+D)     B. Total Funds Accrued in the Reporting Period (Sum of B+C+D)     B. Total Funds Accrued in the Reporting Period (Sum of B+C+D)     B. Total Funds Accrued in the Reporting Period (Sum of B+C+D)     B. Total Funds Accrued in the Reporting Period (Sum of B+C+D)     B. Total Funds Accrued in the Reporting Period (Sum of B+C+D)     B. Total Funds Accrued in the Report [7]     B. Total Funds Accrued Filling [8]     B. Total Funds Accrued Filling [8]     L IOU Administrative Costs TOTAL (Sum of F+G+H)     B. Non-IOU, Non-PA Implementation Cost     J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [3]     Non-IOU Incentive and Program Administrative Costs     K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]     L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [10]     L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [10]     L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [10]     L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [10]     L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator [10]     L. Amount Transferred or Expended at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)     M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)     M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2]     [Equals A1 Minus J)     S     Notes, Table 2     [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and [2] Individual IDU's spoiected co-funding contributions to Energy Division's annual budget of \$500,00	16,764,310 18,993 29,721 48,714	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	13,247,419 13,578 33,606	\$ \$ \$ \$	35,50
E. Total Funds Accrued in the Reporting Period (Sum of B-C-D)  E. Total Funds Accrued in the Reporting Period (Sum of B-C-D)  E. Regulatory Compliance [6]  G. Program Management Support [7]  H. IT / Customer Billing [8]  I. IOU Administrative Costs TOTAL (Sum of F-G-H)  I. LOU Administrative Costs TOTAL (Sum of F-G-H)  I. IOU Administrator Cost I. I. IOU Administrator (IO) I. Incentive and Program Administrative Costs  K. Amount Transfered of SUMAH Customer Incentive Payments to SOMAH Program Administrator (IO) I. Amount Transfered of Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10] I. Amount Transfered of Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10] I. Amount Transfered of Funds Available to CPUC Energy Division for EM&V [2] (Equals A11Minus J) I. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A11Minus J) I. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A11Minus J) I. Ionding Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A11Minus J) I. Ionding Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A11Minus J) I. Ionding Balance of Funds Available to CPUC Energy Divisio	18,993 29,721	\$ \$ \$ \$ \$	19,578 33,606 -	\$ \$ \$ <b>\$</b>	35,50
IOU Administrative Costs       \$         F. Begulatory Compliance [6]       \$         G. Program Management Support [7]       \$         H. IT / Customer Billing [8]       \$         I. IOU Administrative Costs TOTAL (Sum of F-G-H)       \$         Non-IOU, Non-PA Implementation Cost       \$         J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [8]       \$         Non-IOU Incentive and Program Administrative Costs       \$         K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]       \$         L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]       \$         Ending Balance       \$         M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)       \$         M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)       \$         M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)       \$         Notes, Table 2       \$       \$         [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and [2] Individual IDU's SOMAH funds approved and transfered in this report [3], Field "B" include only the Individual IDU's SOMAH Hunds approved ant transfered in this report [3], Field "B" include only the Individua	18,993 29,721	\$ \$ \$ \$	19,578 33,606 -	\$ \$ \$	35,50
F. Regulatory Compliance [6]  G. Program Management Support [7]  H. IT / Customer Billing [8]  I. IOU Administrative Costs TOTAL (Sum of F+G+H)  Non-IOU, Non-PA Implementation Cost  J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, S Non-IOU Incentive and Program Administrative Costs  K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]  L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]  Ending Balance  M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)  Notes, Table 2  [1 Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and [2] Individual IDU's spoiected co-funding contributions to Energy Division's annual budget of \$500.00 [3] For field "B" include only the Individual IDU's SOMAH Hunds approved and transfered in this repor	29,721	\$ \$ \$ \$	33,606	\$ \$ \$	35,50
G. Program Management Support [7]	29,721	\$ \$ \$ \$	33,606	\$ \$ \$	35,50
H. IT / Customer Billing [8]     I. IOU Administrative Costs TOTAL (Sum of F+G+H)     S     I. IOU Administrative Costs TOTAL (Sum of F+G+H)     S     Non-IOU, Non-PA Implementation Cost     J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]     Non-IOU Incentive and Program Administrative Costs     K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH     Program Administrator [10]     L. Amount Transferred or Expended for SOMAH Co-funding Agreements for     SOMAH Program Administrator (PA) administration [10]     S     Ending Balance     M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus     Sum of I, J, K and L)     S     Motes, Table 2     [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and     [2] Individual IOU's projected co-funding contributions to Energy Division's annual buget of \$500,00     [3] For field "B" reach Individual IOU's SOMAH Funds approved and transfered in this repor     [3A] Field "B" reach Individual IOU's SOMAH Funds approved and transfered in this repor     [3A] Field "B" reach Individual IOU's SOMAH Funds approved ant transfered in this repor	48,714	\$ \$ \$	-	\$ \$ \$	45,00
		\$ \$	53,185	\$ \$	
		<b>*</b>	53,185	\$	101,50
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [3]   Non-IOU Incentive and Program Administrative Costs K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10] L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]  Ending Balance M. Ending Balance of Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] [Equals A1 Minus J]  Notes, Table 2  [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and [2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500.00 [3] For field "B" reach Individual IDU's SOMAH Funds approved and transfered in this report [3] Field "B" reach Individual IDU's SOMAH Hunds approved amount (actual set-as	113,821	•			
includes Co-funding Agreements for this purpose [3]  Non-IOU Incentive and Program Administrative Costs  K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10] L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]  Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)  Notes, Table 2  [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and [2] Individual IDU's projected co-funding contributions to Energy Division's annual budget of \$500,00 [3] For field "B" each Individual IDU's SOMAH Funds approved and transfered in this report [3] Field "B" each Individual IDU's SOMAH Hunds approved amount (actual set-as	113,821	•			
K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10] L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]  Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L) M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1Minus J)  Notes, Table 2 [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and [2] Individual IDU's projected co-funding contributions to Energy Division's annual buget of \$500,00 [3] For field "B"' each Individual IDU's SOMAH funds approved and transfered in this repor [3A] Field "B"' each Individual IDU should include the total SOMAH bugeted amount (actual set-as		ъ́	140,769		
Program Administrator [10] L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]  Ending Balance M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)  Notes, Table 2  (1) Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and (2) Individual IDU's projected co-funding contributions to Energy Division's annual budget of \$500,00 (3) For field "Bi" include only the Individual IDU's SOMAH funds approved and transfered in this report (3A) Field "Bi" reach Individual IDU should include the total SOMAH budgeted amount (actual set-as					
SOMAH Program Administrator (PA) administration [10]  Ending Balance  M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)  M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1Minus J)  Notes, Table 2  [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and [2] Individual IOU's projected oc-funding contributions to Energy Division's annual budget of \$500,00 [3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered in this report [3] Field "B" each Individual IOU should include the total SOMAH budgeted amount (actual set-as		\$	557,309		
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)  M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)  Notes, Table 2 [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and [2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,00 [3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered in this report (3A) Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-as	1,272,422	\$	416,241		
Sum of I, J, K and L) M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1Minus J) Notes, Table 2 (1) Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and (2) Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,00 (3) For field "B1" include only the Individual IOU's SOMAH funds approved and transfered in this repor (3A) Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-as					
ML Ending Balance of Funds Available to CPUC Energy Division for EM&V [2]  (Equals A1 Minus J)  Notes, Table 2  (1) Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and (2) Individual IDU's projected oo-funding contributions to Energy Division's annual bidget of \$500,00 (3) For field "B" include only the Individual IDU's SOMAH funds approved and transfered in this repor (3A) Field "B" each Individual IDU should include the total SOMAH bidgeted amount (actual set-as	52,824,956	t	70,904,871		
[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and [2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 [3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered in this repor [3A] Field "B" each Individual IOU should include the total SOMAH budgeted amount (actual set-as	386,179	\$	245,410		
[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and [2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 [3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered in this repor (3A) Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-as					
[4] Interest accrued in ourrent reporting period of 6 months. [5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy [7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processin [8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing M: [9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report [10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progril) [10] Semi-Annual Ending Balance is the total of the Stating Balance of the 6-month Period including [12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual	D for activities rel period, note the de and true-up ar certain Lead Indiv Division Data Re g, SOMAH PA D intenance, Upfroi	ated to implei transfer date nount) to be s vidual IOUs wh quests Pertai lata Requests nt IT build-out me amount/pu ments) and pr her revenues i	mentation and overs (s) and Decision cita set-aside for SOMAH no are leading contra ining to SOMAH s, Working Group Me to costs, Billing Syster rpose in 'Response I ogram administrativ minus all costs. It is e mount, date transfer	sight of the SC tition(s) in the H during the re act(s) will com eetings/Meetii m Integration, to Notes' tabl re expenses. expected to b red, and purpo	MAH Response t port's plete this lin ngs with System e below. e the basis frose) in the
13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need	ess and final pay Carryover and oth OUs will describe		سياب متدامسه امهامتيهم	y in 'Resposne	to Notes'
Response to Notes, Table 3 (IOUs will respond to Notes above which require specific informa	ess and final pay Carryover and oth OUs will describe		provided, explain why		

 Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)

 [3] Response

 [3] Response

 [5] Response

 [5] Response

 [3] Response

 [1] Response

 [1] Response

 [1] Response

#### REVISED TEMPLATE

SOMAH Program Table 4 - Stat		AH Balancin	ng Account Funds	
	<mark>acifiCorp</mark> Decembe	er 31, 2021		
	Prior Amo	unts Reported	Amounts As of Report	Forecasted Amounts
Starting Balance	In Las	t Report	Date [12]	(Next 6 Months) [13]
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	*	5,106,931	\$ 5.604.251	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V				
(Information Only) [2]	\$	3,475	\$ 3,275	
Funding				
B. Approved ERRA/ECAC funds transferred in this period [3]	\$	502,950	\$ 708,530	\$ 533,07
B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$	2,378,708	\$ 1,066,147	
C. Interest Accrued in this period [4]				
	\$	2,172	\$ 1,779	
D. Funds Received per IOU Co-funding Agreements or similar [5]	NA		NA	
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$	505,122	\$ 710,309	
IOU Administrative Costs				
F. Regulatory Compliance [6]				
G. Program Management Support [7]	\$	2,740	\$ 3,116	\$ 800
	\$	5,062	\$ 5,982	\$ 13,55
H. IT / Customer Billing [8]	\$		\$.	\$ 400
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$	7,802	\$ 9,098	\$ 14,754
Non-IOU, Non-PA Implementation Cost				
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division,				
includes Co-funding Agreements for this purpose [9]	\$		\$.	
Non-IOU Incentive and Program Administrative Costs				
K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]				
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	NA		\$ 108,409	
Ending Balance				
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus				
Sum of I, J, K and L) MI. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2]	\$	5,604,251	\$ 6,197,053	
(Equals A1 Minus J)	\$	3,475	\$ 3,275	
Notes, Table 2				
<ol> <li>Carryover includes unspent/uncommitted funds that have not yet been allocated [2] Individual IOU's projected co-funding contributions to Energy Division's annual b [3] For field "B" include only the Individual IOU's SOMAH funds approved and transl [3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amou [4] Interest accrued in current reporting period of 6 months.</li> <li>[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of</li> </ol>	udget of \$500,0 fered in this repo unt (actual set-a a contract. On	100 for activities re ort period, note the iside and true-up an ly certain Lead India	lated to implementation and over: transfer date(s) and Decision cita mount) to be set-aside for SOMA vidual IOUs who are leading contra	sight of the SOMAH ation(s) in the 'Response to H during the report's
[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tarifi [7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Inc [9] Operational Billing Activities, Billing System SOMAH Integration, Billing Operatio [9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Di [10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payment [11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month [12] If there are cash flows to the SOMAH Balancing Account not captured in this or [13] Forecast amounts should be entered for the cells without color; the grayed out	entive Process ons / Ongoing N vision in the rep (including pro Period includin olumn, Individua	ing, SOMAH PA E Maintenance, Upfro ort period. Detail tl gress and final pay g Carryover and ot I IOUs will describe	Data Requests, Working Group Mi nt IT build-out costs, Billing Syste he amount/purpose in 'Response ments) and program administrativ her revenues minus all costs. It is v (with dollar amount, date transfer	m Integration, System to Notes' table below. ve expenses. expected to be the basis for rred, and purpose) in the
Response to Notes, Table 3 (IOUs will respond to Notes above which require	specific inform	nation as part of th	e reporting)	
[3] Response These values reflect SOMAH set-aside amounts from quarterly auctions during the				
(3A) Response PacifiCorp filed application 20-08-002 on August 3, 2020. A decision on the GHG po [5] Response	İ		4, 2021 approves the 2020 actuals	of \$840,922 and the 2021
[o] riesponse				
	1			
[9] Response				
[9] Response [12] Response [13] Response				

	erty Utilities		
Julyi, 2021	- December 31, 2021 Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amount (Next 6 Months) [13
itarting Balance			
<ol> <li>Starting Balance of the 6-Month Reporting Period (including Carryover) [1]</li> </ol>	\$ 1,550,942	\$ 1,522,548	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 2,035	\$ 1,997	
unding			
3. Approved ERRA/ECAC funds transferred in this period [3]			
B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$	\$ <u>333,475</u> \$ <u>437,152</u>	\$ 437,1 \$ 446,
C. Interest Accrued in this period [4]	\$ 540	\$ 653	
D. Funds Received per IOU Co-funding Agreements or similar [5]	\$ 540	\$ 603	
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 540	\$ 334,128	
DU Administrative Costs			
F. Regulatory Compliance [6]	\$ 789	\$ 1,179	\$ 1,5
3. Program Management Support [7]	\$ 1,386	\$ 2,035	\$ 2,7
H. IT / Customer Billing [8]	\$ .	\$ -	\$ -
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 2,174	\$ 3,214	\$ 4,25
Ion-IOU, Non-PA Implementation Cost			
I. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, coludes Co-funding Agreements for this purpose [9]	\$-	\$-	
Ion-IOU Incentive and Program Administrative Costs			
Amount Transfered for SOMAH Customer Incentive Payments to SOMAH			
rogram Administrator [10] . Amount Transferred or Expended for SOMAH Co-funding Agreements for OMAH Program Administrator (PA) administration [10]	\$ 26,760	\$ 4,051	
inding Balance			
۲. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus um of I, J, K and L)	\$ 1,522,548	\$ 1,849,411	
MLEnding Balance of Funds Available to CPUC Energy Division for EM&V [2] Equals A1 Minus J)	<b>\$</b> 2,035	<b>\$</b> 1,997	
lotes, Table 2			
] Carryover includes unspent/uncommitted funds that have not yet been allocated 2] Individual IOU's projected co-funding contributions to Energy Division's annual b 3] For field "B" include only the Individual IOU's SOMAH funds approved and transf 3] Field "B1" each Individual IOU should include the total SOMAH budgeted amo	udget of \$500,000 for activities re ered in this report period, note the	lated to implementation and overs transfer date(s) and Decision cita	sight of the SOMAH ation(s) in the 'Response to
I] Interest accrued in current reporting period of 6 months. 5] Lead Individual IDUs for joint contracts invoice the other IDUs for their portion of SCOMPH and Period SCOMPAH Tarifi (Compliance Filings Directed by SOMAH Tarifi (Contract Management (Staffing, Legal Fees, Contract Processing/Support), Inc.	, Ad-hoc Energy Division Data Re	quests Pertaining to SOMAH	
8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operation 9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Di 0] Sum of any invoices paid to SOMAH PA for the purposes of incentive payment 1] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month	vision in the report period. Detail t s (including progress and final pag	he amount/purpose in 'Response ments) and program administrativ	to Notes' table below. ve expenses.
2] If there are cash flows to the SOMAH Balancing Account not captured in this or 3] Forecast amounts should be entered for the cells without color; the grayed out	olumn, Individual IOUs will describe	(with dollar amount, date transfer	rred, and purpose) in the
tesponse to Notes, Table 3 (IOUs will respond to Notes above which require 3) Response iberty transferred \$333,475 to the SOMAH balancing account in September of 202 34) Response		e reporting)	
berry's 2022 ECAC Application (A.21-08-003) is scheduled for final decision July 1, 5] Response	2022. The 2022 SOMAH set asid	e amount of \$437,152 did not inclu	de the SOMAH Balancing
9]Response			
2] Response			

#### **REVISED TEMPLATE**

Expenses related to IT and customer billing are dependent on participation in the Program. Liberty is aware of two participants in its service territory. At the time of this report, Liberty does not anticipate incurring any expenses in this category for the forecasted reporting period. Incremental costs for this category may be recorded in future reporting periods.

SOMAH Program Table 6 - Status of		IAH Balancing Ac	cour	nt Funds		
All 5 Through Ju		2019				
inrough Ju	Prior Amounts Reported		Amounts As of Report Date [12]		Forecasted Amounts (Next 6 Months) [12]	
Starting Balance						
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$	333,488,872	\$	451,051,945		
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$	1,007,325	\$	993,629		
Funding						
B. Approved ERRA/ECAC funds transferred in this period [3]	\$	122,329,821	\$	36,077,931	\$	970,226
B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$	34,321,382	\$	1,503,299	\$	446,911
C. Interest Accrued in this period [4]	\$	182,625	\$	140,477		
D. Funds Received per IOU Co-funding Agreements or similar [5]	\$		\$			
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$	122,512,446	\$	36,218,408		
IOU Administrative Costs						
F. Regulatory Compliance [6]	\$	22,521	\$	23,874	\$	23,300
G. Program Management Support [7]	\$	184,305	\$	165,085	\$	191,804
H. IT / Customer Billing [8]	\$	151,747	\$	45,212	\$	98,900
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$	358,573	\$	234,171	\$	314,004
Non-IOU, Non-PA Implementation Cost						
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$	113,821	\$	140,769		
Non-IOU Incentive and Program Administrative Costs						
K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$		\$	6,546,320		
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$	4,421,959	\$	3,871,505		
Ending Balance						
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$	451,106,964	\$	476,477,588		
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] [Equals A1 Minus J]	\$	893.504	\$	852,860		

#### Notes, Table 2

[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period.
[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and
[3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered in this report period, note the transfer date(s) and Decision
[3A] Field "B" ach Individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for
[4] Interest accrued in current reporting period of 6 months.
[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading
[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests, Working Group
[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group
[8] Operational Billing Activities, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing
[9] Sum of an invoices paid to Energy Division on for EM&V on behalf of Energy Division in the report period. Detail the amounthouropse in 'Response' (10) Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in "Response
 (10) Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program
 (11) Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It
 (12) If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date [13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain

## SOMAH Program Table 7 - Total IOU SOMAH Program Administration Expenses to date

### Cumulative totals for all 5 IOUs

#### Through December 31, 2021

Utility	Total SOMAH IOU Program Administration Expenses (to date)
Pacific Gas and Electric Company [1]	\$ 1,233,980
Southern California Edison [2]	\$ 1,068,534
San Diego Gas & Electric Company [3]	\$ 1,243,154
Liberty Utilities Company [5]	\$ 16,918
PacifiCorp Company [4]	\$ 86,106
All IOU Administrative Costs TOTAL (Sum of [1]-[5])	\$ 3,648,691

## SOMAH Program Table 7 - Total IOU SOMAH Program Administration Expenses to date

#### Cumulative totals for all 5 IOUs

#### Through December 31, 2021

Utility	Total SOMAH IOU Program Administration Expenses (to date)
Pacific Gas and Electric Company [1]	\$ 1,233,980
Southern California Edison [2]	\$ 1,068,534
San Diego Gas & Electric Company [3]	\$ 1,243,154
Liberty Utilities Company [5]	\$ 16,918
PacifiCorp Company [4]	\$ 86,106
All IOU Administrative Costs TOTAL (Sum of [1]-[5])	\$ 3,648,691

1	B C D E SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds							
2	Pacific Gas & Electric							
3								
4		Prior Amounts Reported In Last Report	Amounts As of Report Date [12	Forecasted Amounts (Next 6 Months) [13]				
5	Starting Balance							
3	A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 132,277,38	4 \$ 171,835,066					
5	A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V	φ 132,211,30	4 9 171,835,000					
7	(Information Only) [2]	\$ 501,81	5 \$ 602,178					
в	Funding							
2	B. Approved ERRA/ECAC funds transferred in this period [3]							
ł		\$ 41,116,87	7 \$ 15,804,600					
0	B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ 31,609,19	9 \$ -					
1	C. Interest Accrued in this period [4]	\$ 67,69	9 \$ 55,970					
12	D. Funds Received per IOU Co-funding Agreements or similar [5]	e	s -					
2		ə -	• -					
3	E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 41,184,57	6 \$ 15,860,570					
4	IOU Administrative Costs							
	F. Regulatory Compliance [6]	_	_	-				
5		\$-	\$ -	\$ -				
6	G. Program Management Support [7]	\$ 50,41	3 \$ 17,355	\$ 47,000				
7	H. IT / Customer Billing [8]	\$ 151,74	7 \$ 36,158	\$ 35,500				
	I. IOU Administrative Costs TOTAL (Sum of F+G+H)							
8		\$ 202,16	0 \$ 53,514	\$ 82,500				
19	Non-IOU, Non-PA Implementation Cost							
20	J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	s -	s -					
21	Non-IOU Incentive and Program Administrative Costs							
1	K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program							
22	Administrator [10]	\$-	\$ 1,201,323					
23	L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 1,424,73	4 \$ 1,550,987					
	Ending Balance							
24	M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum							
25	of I, J, K and L)	\$ 171,835,0	66 \$ 184,889,81	2				
26	M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 501,1	15 \$ 602,17	8				
27								
	Notes, Table 2 [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for o	r spent and carried over from the	revious report period. These can inc	lude administrative or incentive				
	<ul> <li>[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget</li> </ul>							
1	[3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered	in this report period, note the tran	fer date(s) and Decision citation(s) in	the 'Response to Notes' table				
	[3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (a [4] Interest accrued in current reporting period of 6 months.	actual set-aside and true-up amou	t) to be set-aside for SOMAH during	the report's calendar year (Jan				
4	[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a cor	ntract. Only certain Lead Individua	IOUs who are leading contract(s) wi	I complete this line. Each Lead				
15	[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-ho	oc Energy Division Data Requests	Pertaining to SOMAH					
6	[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive [8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / C	Processing, SOMAH PA Data Re Discourse Unifront IT I	uests, working Group Meetings/Mee	tings with SOMAH PA, Internal ion. System Automation of rout				
	<ul> <li>[9] Sum of any invoices paid to Energy Division or for EM&amp;V on behalf of Energy Division</li> </ul>							
9	[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (incl	luding progress and final payment	<li>and program administrative expension</li>	es.				
0		od including Carryover and other	evenues minus all costs. It is expecte	d to be the basis for the next re				
12	[12] If there are cash flows to the SOMAH Balancing Account not captured in this column [13] Forecast amounts should be entered for the cells without color; the grayed out cells of the cells without color; the grayed out cells of the cells without color.	Individual IOUs will describe (will describe to be filled in If no for the second seco	n dollar amount, date transferred, and ecast is provided, explain why in 'Res	purpose) in the 'Response to posne to Notes' table below				
3			soust is promotid, explain any in rice					
	Response to Notes, Table 3 (IOUs will respond to Notes above which require specific in	formation as part of the reporting						
15	<ul> <li>[3] Response</li> <li>Per D.20-12-038, a forecasted amount of \$31.6M was directed to be set aside on a quart</li> </ul>	terly basis in 2021 During the rep	rting period, \$7.9M was transferred t	o the SOMAHBA in .lulv 2021 a				
	[3A] Response							
6 7	a As of this report date, PG&E does not have a final decision for its 2022 ERRA forecast (Application A.21-06-001) and therefore does not yet have an approved SOMAH funding amount for this							
6 7 8	g [5] Response DR2E does not lead any co funding agreements for the SOMAH program							
6 7 8	0 PG&E does not lead any co-funding agreements for the SOMAH program. 1 [9] Response							
16 17 18 19 50	[9] Response	PG&E has not received any invoices for EM&V as of this report date.						
16 17 18 19 50 51 52	[9] Response PG&E has not received any invoices for EM&V as of this report date.		[12] Response INA					
46 47 48 49 50 51 52 53 54	[9] Response     PG&E has not received any invoices for EM&V as of this report date.     [12] Response     N/A							
46 47 48 49 50 51 52 53 54 55	[9] Response PG&E has not received any invoices for EM&V as of this report date. [12] Response NIA [13] Response [13] Response							
46 47 48 49 50 51 52 53 54 55 56 56 57	[9] Response     PGRE has not received any invoices for EM&V as of this report date.     [12] Response     N/A     [13] Response     N/A							
16 17 18 19 50 51 52 53 54 55 56	IIII) Response PG&E has not received any invoices for EM&V as of this report date.  III2] Response N/A II3] Response N/A							
16 17 18 19 10 11 12 13 14 15 16 7 18	[9] Response     PGRE has not received any invoices for EM&V as of this report date.     [12] Response     N/A     [13] Response     N/A							

	B C D E						
1	SOMAH Program Table 2 - Status of SOMAH Balancing Account Funds						
3	Southern California Edison July1, 2021 - December 31, 2021						
	Prior Amounts Reported Amounts As of Report Data [13] Forecasted Amoun						
4 5 St	arting Balance	In Last Report	Amounto Ato or hoport buto [12]	6 Months) [13]			
	. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]						
0	A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V	\$ 157,058,012	\$ 219,320,143				
	(Information Only) [2]	\$-	<del>\$</del> -				
8 FL	unding						
в	Approved ERRA/ECAC funds transferred in this period [3]	\$ 63,966,285	s -				
0	B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]						
1 C	C. Interest Accrued in this period [4]	\$ 91,612	\$ 65,982				
2 D	). Funds Received per IOU Co-funding Agreements or similar [5]						
3 E	. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 64,057,897	\$ 65,982				
	U Administrative Costs		• ••••••				
	. Regulatory Compliance [6]	s -	s -	s -			
5	S. Program Management Support [7]	\$ 97,723	\$ - \$ 106,106	\$ - \$ 93,000			
	I. IT / Customer Billing [8]	\$ 91,123	\$ 9.054	\$ 18,000			
	IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 97,723	\$ 115,161	\$ 111,000			
	on-IOU, Non-PA Implementation Cost	• 51,125	4 113,101	• 111,000			
J.	EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division,	<u>,</u>	s -				
N	cludes Co-funding Agreements for this purpose [9] on-IOU Incentive and Program Administrative Costs	- -	· ·				
1	Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program						
2 Ad	dministrator [10]	\$-	\$ 4,787,688				
	. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH ogram Administrator (PA) administration [10]	\$ 1,698,044	\$ 1,791,817				
4 Er	nding Balance						
	<ol> <li>Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum I, J, K and L)</li> </ol>	\$ 219,320,143	\$ 212.691.459				
Ν	11. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals 1 Minus J)	\$	s				
7	·						
	otes, Table 2 Carryover includes unspent/uncommitted funds that have not yet been allocated for or	r spent and carried over from the pre	vious report period These can incl	ude administrative or incentive			
0 [2]	Individual IOU's projected co-funding contributions to Energy Division's annual budget	of \$500,000 for activities related to	implementation and oversight of the	SOMAH Program. Use the form			
	] For field "B" include only the Individual IOU's SOMAH funds approved and transfered i A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (a						
3 [4] 4 [5]	] Interest accrued in current reporting period of 6 months. ] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a con	tract. Only contain Load Individual M	U la who are loading contract(a) will	complete this line. Each Load			
5 [6]	Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hc	c Energy Division Data Requests P	ertaining to SOMAH				
5 [7]	Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive	Processing, SOMAH PA Data Requ	ests, Working Group Meetings/Meet	ings with SOMAH PA, Internal			
	Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / O Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division						
	<ol> <li>Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (included)</li> </ol>						
	1] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Perio						
	<ol> <li>If there are cash flows to the SOMAH Balancing Account not captured in this column,</li> <li>Forecast amounts should be entered for the cells without color; the grayed out cells d</li> </ol>						
2 [1: 3	of a crocess emounts should be entered for the cens without color, the grayed out cens of	io not need to be filled in. If NO IOFEC	aacia provideu, explain wriy in Resp	oane to Notes table below.			
4 Re	esponse to Notes, Table 3 (IOUs will respond to Notes above which require specific in	formation as part of the reporting)					
	Response er D.20-12-035, a forecasted amount of \$63,873,613 was transferred to the SOMAHBA	in January 2021.					
7 [3	A] Response						
8 9 [5	Response						
0 50	CE is the co-funding agreement lead for the SOMAH program.						
2 S0	Response CE has not received any invoices for EM&V as of this report date.						
3 [1: 4	2] Response						
6	3] Response						
7 8							
	New Template Issued December 2021						
11							

1	B C D E SOMAH Program Table 3 - Status of SOMAH Balancing Account Funds						
2	Somer Fregran Fabre 3 - states of Somer Baarling Account Funds						
3		1 - Dece	ember 31, 2021 or Amounts Reported				
4		Forecasted Amounts (Next 6 Months) [13]					
5	Starting Balance		In Last Report				
6	A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$	37,495,603	\$ 52,824,956			
7	A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$	500,000	\$ 386,179			
8	Funding						
9	B. Approved ERRA/ECAC funds transferred in this period [3]	\$	16,743,709	\$ 19,231,326	0		
10	B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	<sup>]</sup> \$	-	s -	0		
11	C. Interest Accrued in this period [4]	\$	20,601	\$ 16,093			
12	D. Funds Received per IOU Co-funding Agreements or similar [5]	\$	-	s -			
13	E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$	16,764,310	\$ 19,247,419			
4	IOU Administrative Costs						
15	F. Regulatory Compliance [6]	s		\$ 19.578			
	G. Program Management Support [7]	s	18,993		\$ 21,000		
16	H. IT / Customer Billing [8]	s	29,721	\$ 33,606 \$ -	\$ 35,500 \$ 45,000		
18	I. IOU Administrative Costs TOTAL (Sum of F+G+H)	s	48,714	\$ 53,185			
19	Non-IOU, Non-PA Implementation Cost	Ť		• • • • • • • • • • • • • • • • • • • •	•		
20	J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$	113,821	\$ 140,769			
21	Non-IOU Incentive and Program Administrative Costs						
12	K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]			\$ 557,309			
23	L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	s	1,272,422	\$ 416.241			
24	Ending Balance	\$	1,272,422	\$ 410,241			
	M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	n s	52,824,956	\$ 70.904.87 <sup>7</sup>			
	M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$	386,179				
27				1			
	Notes, Table 2 [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or	or spent ar	d carried over from the pro	evious report period. These can incl	ude administrative or incentive		
30	[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget	t of \$500,0	000 for activities related to i	implementation and oversight of the	SOMAH Program. Use the form		
	[3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered i [3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (a						
3	[4] Interest accrued in current reporting period of 6 months.						
14 15	[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a con [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-ho	ntract. Onl	y certain Lead Individual IC Division Data Requests P	OUs who are leading contract(s) will ertaining to SOMAH	complete this line. Each Lead		
6	[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive I	Processin	ng, SOMAH PA Data Requ	ests, Working Group Meetings/Meet	ings with SOMAH PA, Internal		
17 18	[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / O [9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division	Ongoing M	aintenance, Upfront IT buil	Id-out costs, Billing System Integrati	on, System Automation of routin		
	[10] Sum of any invoices paid to Energy Division of the Ewer of behan of Energy Division [10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (inclu-						
0	[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Perio	od includir	ng Carryover and other rev	enues minus all costs. It is expected	to be the basis for the next rep		
11	[12] If there are cash flows to the SOMAH Balancing Account not captured in this column,	i, Individua	al IOUs will describe (with o	dollar amount, date transferred, and	purpose) in the 'Response to Ne		
3	[13] Forecast amounts should be entered for the cells without color; the grayed out cells d	uo not nee	to be lilled in. Il no forec	asus provided, explain why in Resp	Justie to Notes table below.		
4	Response to Notes, Table 3 (IOUs will respond to Notes above which require specific in	nformation	as part of the reporting)				
5 6	[3] Response						
7	[3A] Response				-		
18 19	[5] Response						
50	191 Response						
52	SDG&E spent in 2020 \$231,237.25 & in 2021 \$254,589.80 for a total of \$485,827.05. On on future expenditures related to EM&V.	nce a Co-f	Funding agreement is estal	blished with the other IOUs we can	beigin to collect on this balance		
53	[12] Response						
54 55 56	[13] Response						
56 57 58							
58 59 60	New Template Issued December 2021						
60 61							

1	B C D E SOMAH Program Table 4 - Status of SOMAH Balancing Account Funds						
2	PacifiCorp						
3	July1, 2021 - December 31, 2021						
4		Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]			
5	Starting Balance						
6	A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 5,106,931	\$ 5,604,251				
7	A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 3,475	\$ 3,275				
8	Funding						
9	B. Approved ERRA/ECAC funds transferred in this period [3]	\$ 502,950	\$ 708,530	\$ 533,074			
10	B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ 2,378,708	\$ 1,066,147	0			
11	C. Interest Accrued in this period [4]	\$ 2,172	\$ 1,779				
12	D. Funds Received per IOU Co-funding Agreements or similar [5]	NA	NA				
13	E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 505,122	\$ 710,309				
14	IOU Administrative Costs						
	F. Regulatory Compliance [6]						
15 16	G. Program Management Support [7]	\$ 2,740 \$ 5,062	\$ 3,116 \$ 5,982	\$ 800 \$ 13,554			
17	H. IT / Customer Billing [8]	\$ -	\$ -	\$ 400			
18	I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 7,802	\$ 9,098	\$ 14,754			
19	Non-IOU, Non-PA Implementation Cost						
20	J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ -	\$ -				
21	Non-IOU Incentive and Program Administrative Costs						
	K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program						
	Administrator [10] L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	NA	\$ 108,409				
	Ending Balance						
25	M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 5,604,251	\$ 6,197,053				
26 27	M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 3,47	\$ 3,27	5			
	Notes, Table 2						
29 30	<ol> <li>Carryover includes unspent/uncommitted funds that have not yet been allocated for or [2] Individual IOU's projected co-funding contributions to Energy Division's annual budget</li> </ol>						
31	[3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered i	in this report period, note the transfe	er date(s) and Decision citation(s) in t	the 'Response to Notes' table belo			
33	[3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (ar [4] Interest accrued in current reporting period of 6 months.						
34 35	[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a con [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-ho	tract. Only certain Lead Individual I	OUs who are leading contract(s) will ertaining to SOMAH	complete this line. Each Lead			
36	[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive R	Processing, SOMAH PA Data Requi	ests, Working Group Meetings/Meeti				
	[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / O [0] Sum of any involves point to Energy Division or for EMRV on baball of Energy Division						
38 39	[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division [10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (inclu-	uding progress and final payments)	and program administrative expense	able below. 35.			
40 41	[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Perio [12] If there are cash flows to the SOMAH Balancing Account not captured in this column,						
41 42 43	[12] If there are cash hows to the Sowarn balancing account for captured in this column, [13] Forecast amounts should be entered for the cells without color, the grayed out cells d						
	Response to Notes, Table 3 (IOUs will respond to Notes above which require specific int	formation as part of the reporting)					
46	[3] Response These values reflect SOMAH set-aside amounts from quarterly auctions during the releva	int reporting periods.					
47	[3A] Response PacifiCorp filed application 20-08-002 on August 3, 2020. A decision on the GHG portion (		approves the 2020 actuals of \$840 C	222 and the 2021 amounts			
49	[5] Response						
50 51	[9] Response						
52							
53 54	[12] Response						
56	[13] Response						
57 58 59 60	New Template Issued December 2021						
61			-				

1	B     C     D     E     SOMAH Program Table 5 - Status of SOMAH Balancing Account Funds						
2	Liberty Utilities July1, 2021 - December 31, 2021						
3	July1, 2021	Forecasted Amounts (Next					
4	Starting Balance		In Last Report	Amounts As of Report Date [12]	6 Months) [13]		
-	A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]						
6	A1 Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V	\$	1,550,942	\$ 1,522,548			
7	(Information Only) [2]	\$	2,035	\$ 1,997			
8	Funding						
9	B. Approved ERRA/ECAC funds transferred in this period [3]	s		\$ 333,475	\$ 437,152		
10	B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	s	333,475	\$ 437,152	\$ 446,911		
11	C. Interest Accrued in this period [4]	\$	540	\$ 653			
12	D. Funds Received per IOU Co-funding Agreements or similar [5]						
13	E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	s	540	\$ 334,128			
14	IOU Administrative Costs						
15	F. Regulatory Compliance [6]	\$	789	\$ 1,179	\$ 1,500		
16	G. Program Management Support [7]	ş	1,386	\$ 2,035	\$ 2,750		
17	H. IT / Customer Billing [8]	s	-	\$ -	\$ -		
18	I. IOU Administrative Costs TOTAL (Sum of F+G+H)	s	2,174	\$ 3,214	\$ 4,250		
19	Non-IOU, Non-PA Implementation Cost						
20	J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	s	-	s -			
21	Non-IOU Incentive and Program Administrative Costs						
22	K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]						
23	L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	s	26,760	\$ 4,051			
24	Ending Balance						
25	M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$	1,522,548	\$ 1,849,411			
26	M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$	2,035	\$ 1,997			
27 28	Notes, Table 2						
29	(1) Сапуске посисез спаренисто плание спастах в настахе посуес сеен апосатесто о f2*/f/tunitdbalhoos protected co-runaina contributions to energy physions annual pagaet	or about	and carried over nom the pr	mode report period. These can inc	SOMAL FIGURAL OF INCENT		
30 31	orruh.team D 17.12.627. pare 36. to determine service AUU to sapprive of the tatal. Rec I				tnet responsenutivous cau		
32 33			List 1) the EPPA/ECAC de	cision or application and 2) expecte	d CRUC Decision date (if not y		
33 34	[4] Interest accrued in current reporting period of 6 months. (5) read management roos for consider in more one one one of the second period of a contract (c) with total budgeted individual (OL total) list in the "Report of the Note" toble all contract (c) with total budgeted	Idollar a	my certain Leau mulviduar i	nd purpose(s). If Lead Individual IO	Ubas a separate balancir		
35 36	Individual IOLL shall list in the "Decodes to Notes" table all contractic) with tabl budgeted [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-ho (1) Contract wanagement (craming, cagar reas, contact recessing/coopport, incentive	c Energ	y Division Data Requests P	ertaining to SOMAH	anga with OOWATTLA, Interna		
37	6/ Operational memory accurates, memory system sources meters and the preventions of the preventions of the prevention o						
38 39	[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division [10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (incl in Comparison of Co						
40	דידן ספווויאוווילמו בוסוווק balance is the total of the blanking balance of the official find רוצרול מופרצמופיכמהו וווסאיג נכווופ סטוווארים המומרכוווק אכנסטווג וווגיג במגעופט זוו נוווגיגטונווווו		nifg can yover and ómer rev narr cors wir describer i wirr i	епие́з тіпиз ап созіз, тля ехреске плаганняції цаня парыяння, анн			
41 42	[13] Forecast amounts should be entered for the cells without color; the grayed out cells of	io not ne	eed to be filled in. If no forec	ast is provided, explain why in 'Res	posne to Notes' table below.		
43							
	Response to Notes, Table 3 (IOUs will respond to Notes above which require specific in [3] Response	formatio	on as part of the reporting)				
46	Liberty transferred \$333,475 to the SOMAH balancing account in September of 2021 per D.21-05-005.						
47 48	(3A) Response						
49	In anomale in action latter 18E E. The variance between funde set acide and the 10% of total CMC allowance revenues is a shortfall of \$0.750. Libertu will include this adjustment in its 202						
50 51							
52							
53 54	[12] Response						
55	[13] Response		the second of the second states	- In the second second second second second	dable second difference data		
	Expenses related to IT and customer billing are dependent on participation in the Program. Liberty is aware of two participants in its service territory. At the time of this report, Liberty does not anticipate incurring any expenses in this category for the forecasted reporting period. Incremental costs for this category may be recorded in future reporting periods.						
56 57	6 7						
58	New Templete Jeward Desember 2024						
59 60	New Template Issued December 2021						
61							

Image: Solution and the solution of the	SOMAH Program Table 6 - Status of SOMAH Balancing Account Funds All 5 IOUs						
Image of the second s							
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]       \$ 333.488.872       \$ 451.106.864         A. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM8V (information only) [2]       \$ 1.007.325       \$ 993.829         B. Approved ERRA/ECAC funds transferred in this period [3]       \$ 1.22.329.821       \$ 36.077.931       \$ 5         B. Approved ERRA/ECAC funds transferred in this period [3]       \$ 122.329.821       \$ 36.077.931       \$ 5         B. ERRA/ECAC Budget approved for the current funding year (information Only) [3A]       \$ 34.321.382       \$ 1.503.299       \$ 4         C. Interest Accrued in this period [4]       \$ 182.625       \$ 140.477       \$ 100.77.931       \$ 5         J. Funds Received per IOU Co-funding Agreements or similar [5]       \$ -       \$ -       \$ -       \$ -         G. Di Funds Received per IOU Co-funding Agreements or similar [5]       \$ -       \$ -       \$ -       \$ -         G. Di Administrative Costs       -       \$ -       \$ -       \$ -       \$ -         G. Program Management Support [7]       \$ 144.305       \$ 165.066       \$ 1         J. H.T / Customer Billing [8]       \$ 151.747       \$ 2.2.521       \$ 2.3.674       \$ -         J. EMAY Annount Transferred on Expanded on behalf of CPUC Energy Division, includes Cass       -       -       -       -	Forecasted Amounts (Next 6 Months) [13]						
A. Sturfing Sub-Balance of Funds Available to CPUC Energy Division for EM&V (information Om/) [2].       S       333.488.872       S       451,106.044         A. Sturfing Sub-Balance of Funds Available to CPUC Energy Division for EM&V (information Om/) [2].       S       1.007.325       S       993.629         B. Approved ERRA/ECAC funds transferred in this period [3]       S       122.329.821       S       36.077.931       S       C         B. HERRA/ECAC Budget approved for the current funding year (information Only) [3A]       S       142.329.821       S       36.077.931       S       C         C. Interest Accrued in this period [4]       S       162.625       S       140.477       C         2       Funds Received per IOU Co-funding Agreements or similar [5]       S       -       S       -       S       -       S       -       C         2       Funds Accrued in the Reporting Period (Sum of B+C+D)       S       122.512.446       S       36.218.406       C       C       -       S       -       S       -       S       16.066       S       11       S       161.747       S       140.471       S       368.773       S       234.171       S       S       161.747       S       140.766       S       113.821       S       140.766							
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EMAV (Information Only) [3]       \$1,007.325       \$993.629         Punding       \$1,007.325       \$993.629         Panding       \$1,007.325       \$993.629         Panding       \$1,007.325       \$993.629         Panding       \$1,22.329.821       \$360.077.931       \$         Panding       \$1,22.329.821       \$360.077.931       \$       \$         Panding       \$1,007.325       \$1,007.325       \$1,007.325       \$         Panding       \$1,007.325       \$1,007.325       \$1,007.325       \$       \$         Panding       \$1,007.325       \$1,007.325       \$       \$       \$       \$         Panding       \$1,007.325       \$       \$       \$       \$       \$       \$       \$         Panding       \$       \$       \$       \$       \$       \$       \$							
a Funding       s       122.329.821       \$       36.077.931       \$         b Approved ERRA/ECAC funds transferred in this period [3]       \$       122.329.821       \$       36.077.931       \$       5         b 1: ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]       \$       34.321.382       \$       1.503.299       \$       4         c Interest Accrued in this period [4]       \$       182.625       \$       140.477       \$         c Interest Accrued in the Reporting Period (Sum of B+C+D)       \$       122.512.446       \$       36.218.408         d OU Administrative Costs       \$       \$       \$       2.2.874       \$       \$       \$         6       F. Regulatory Compliance [6]       \$       \$       2.2.521       \$       2.3.874       \$         7       H. If / Customer Billing [8]       \$       1184.305       \$       1165.085       \$       1         8       I.OU Administrative Costs TOTAL (Sum of F+G+H)       \$       398.573       \$       2.34.171       \$       3         9       Non-OU Incredite and Program Administrative Costs       \$       113.821       \$       140.769       \$         9       Non-OU Concredite and Program Administrative Costs							
a       A. Approved ERRA/ECAC funds transferred in this period [3]       \$       122.329.821       \$       36.077.931       \$       5         b       B1. ERRA/ECAC Budget approved for the current funding year (information Only) [3A]       \$       34.321.382       \$       1,503.299       \$       4         c       Inferest Accrued in this period [4]       \$       182.625       \$       140.477       2         a       E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)       \$       122.512.446       \$       36.218.408         c       Individual function of the C+D)       \$       122.512.446       \$       36.218.408         d       IOU Administrative Costs       Individual function of B+C+D)       \$       122.512.446       \$       36.218.408         d       IOU Administrative Costs       Individual function of B+C+D)       \$       122.512.446       \$       36.218.408         d       IOU Administrative Costs       Individual function of B+C+D)       \$       128.517.77       \$       45.212       \$         d       IOU Administrative Costs TOTAL (Sum of F+G+H)       \$       358.673       \$       234.171       \$       3         g       Non-IOU Incentive and Program Administrative Costs       Inding Agreements for this purpose [9]							
0       B1: ERRARECAC Budget approved for the current funding year (information Only) [3A]       \$ 34,321,382       \$ 1,503,209       \$ 4         1       C. Interest Accrued in this period [4]       \$ 182,625       \$ 140,477         2       D. Funds Received per IOU Co-funding Agreements or similar [5]       \$ -       \$ -         3       E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)       \$ 122,512,446       \$ 36,218,408         4       IOU Administrative Costs       -       -       -         5       F. Regulatory Compliance [6]       \$ 22,521       \$ 2,8274       \$ -         6       G. Program Management Suppot [7]       \$ 184,305       \$ 165,065       \$ -         7       H. Tr / Customer Billing [8]       \$ 165,005       \$ -       -         8       LOU Administrative Costs TOTAL (Sum of F+G+H)       \$ 388,573       \$ 234,171       \$ 38         9       Non-OU, Non-PA Implementation Cost       -       -       -         1       LMAMINIStrative Costs TOTAL (Sum of F+G+H)       \$ 388,573       \$ 234,171       \$ 38         9       Non-OU, Non-PA Implementation Cost       -       -       -         1       LMAMINIStrative Costs TOTAL (Sum of F+G+H)       \$ 388,573       \$ 234,171       \$ 38         9	970,226						
1       C. Interest Accrued in this period [4]       \$ 182,625       \$ 140,477         2       D. Funds Received per IOU Co-funding Agreements or similar [5]       \$ -       \$ -       \$ -         3       E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)       \$ 122,512,446       \$ 36,218,408         4       IOU Administrative Costs       -       -       -         5       F. Regulatory Compliance [6]       \$ 22,521       \$ 23,874       \$         6       G. Program Management Support [7]       \$ 184,305       \$ 165,085       \$ 11         7       H. T7 / Customer Billing [8]       \$ 151,747       \$ 45,212       \$         8       IOU Administrative Costs TOTAL (Sum of F+G+H)       \$ 368,573       \$ 234,171       \$ 33         9       Non-JOU Incentive and Program Administrative Costs       -       -       6 -         1       LAWA vanount Transferred to or Expended on behalf of CPUC Energy Division, includes Cost       -       13,821       \$ 140,769       -         1       Mon-JOU Incentive and Program Administrative Costs       -       -       \$ 6,546,320       -         2       Administrator [10]       \$ 4,421,959       \$ 3,871,505       -       -       \$ 6,546,320       -         4       Ending Balance in A	446,91						
2       D. Funds Received per IOU Co-funding Agreements or similar [5]       \$ <td< td=""><td>110,01</td></td<>	110,01						
3       E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)       \$ 122,512,446       \$ 36,218,408         4       IOU Administrative Costs       \$ 122,512,446       \$ 36,218,408         4       IOU Administrative Costs       \$ 22,521       \$ 23,874       \$ \$         5       F. Regulatory Compliance [6]       \$ 22,521       \$ 23,874       \$         6       G. Program Management Support [7]       \$ 184,305       \$ 165,085       \$ 1         7       H. IT / Customer Billing [8]       \$ 151,747       \$ 45,212       \$         8       I. OU Administrative Costs TOTAL (Sum of F+G+H)       \$ 358,573       \$ 234,171       \$ 3         9       Non-JOU, Non-PA Implementation Cost       \$ 113,821       \$ 140,769       \$         1       Non-JOU Incentive and Program Administrative Costs       \$ 140,769       \$       \$         2       Non-JOU Incentive and Program Administrative Costs       \$ 140,769       \$       \$       \$         4       Non-JOU Incentive and Program Administrative Costs       \$ 140,769       \$       \$       \$         4       Non-JOU Incentive and Program Administrative Costs       \$ 140,769       \$       \$       \$         4       Non-JOU Incentive and Program Administrative Costs       \$ 140,769 <td< td=""><td></td></td<>							
IOU Administrative Costs       IOU Administrative Costs         6       F. Regulatory Compliance [6]       \$ <ul> <li>2, 2, 2, 21</li> <li>2, 2, 3, 874</li> <li>5</li> <li>3, 8, 2, 2, 2, 21</li> <li>5</li> <li>2, 2, 3, 874</li> <li>5</li> <li>1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1</li></ul>							
5       Control       S       22,521       S       23,874       S         6       G. Program Management Support [7]       S       184,305       S       165,085       S       1         7       H. IT / Customer Billing [8]       S       151,747       S       45,212       S         8       I. IOU Administrative Costs TOTAL (Sum of F+G+H)       S       358,573       S       234,171       S       3         9       Non-OU, Non-PA Implementation Cost       J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co- 0 funding Agreements for this purpose [9]       S       113,821       S       140,769         1       Non-OU Incentive and Program Administrative Costs       S       6,546,320       S       1         2       Administrator [10]       S       -       S       6,546,320       S       1         4       Andinistrator (PA) administration [10]       S       -       S       6,546,320       S       1         4       Adding Balance       S       4,421,959       S       3,871,505       3         4       Adding Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, 5, J.K and L)       S       451,106,964       S       476,532,607       5 <td></td>							
G       Program Management Support [7]       \$       184,305       \$       165,085       \$       1         7       H. IT / Customer Billing [8]       \$       151,747       \$       452,212       \$         8       I. IOU Administrative Costs TOTAL (Sum of F+G+H)       \$       358,573       \$       234,171       \$       3         9       Non-IOU, Non-PA Implementation Cost         1       5       140,769         1       I-MON-OU Incentive and Program Administrative Costs        \$       140,769       140,769         4       Mon-IOU Incentive and Program Administrative Costs        \$       140,769       140,769         4       Mon-IOU Incentive and Program Administrative Costs         \$       6,546,320         2       Administrator [10]       \$       -       \$       6,546,320       2         4       Administrator [10]       \$       4,421,959       \$       3,871,505       4         4       Ending Balance        4       4,61,106,964       \$       476,532,607       5         5       J. K and L)        \$       893,504       \$       852,860       5         7 <t< td=""><td>23,300</td></t<>	23,300						
v       100000       100000       0       100000       0         7       H. IT / Customer Billing [8]       \$       151,747       \$       45,212       \$         8       L IOU Administrative Costs TOTAL (Sum of F+G+H)       \$       358,573       \$       234,171       \$       3         9       Non-IOU, Non-PA Implementation Cost       -       5       13,821       \$       140,769         1       Non-IOU Incentive and Program Administrative Costs       -       5       6,546,320       -         1       Non-IOU Incentive and Program Administrative Costs       -       \$       6,546,320       -         2       K. Amount Transferred tor SOMAH Customer Incentive Payments to SOMAH Program       \$       -       \$       6,546,320       -         3       Administrator (10)       \$       -       \$       6,546,320       -       -       \$       6,546,320       -       -       \$       6,546,320       -       -       \$       6,546,320       -       -       \$       6,546,320       -       -       \$       6,546,320       -       -       \$       6,546,320       -       -       \$       6,546,320       -       -       \$       6,546,320	191.804						
I. IOU Administrative Costs TOTAL (Sum of F+G+H)       \$ 358,573       \$ 234,171       \$ 3         9       Non-IOU, Non-PA Implementation Cost       9       9       1       13,821       \$ 234,171       \$ 3         9       Non-IOU, Non-PA Implementation Cost       9       9       13,821       \$ 140,769       9         1       LM&W Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co- funding Agreements for this purpose [9]       \$ 113,821       \$ 140,769         1       Non-IOU Incentive and Program Administrative Costs       1       1       1         1       Non-IOU Incentive and Program Administrative Costs       1       1       1         1       Non-IOU Incentive and Program Administrative Costs       1       1       1       1         2       Administrator [10]       \$ 6,546,320       1	98.900						
Non-OU, Non-PA Implementation Cost       Implementation Cost         J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co- 0 funding Agreements for this purpose [9]       \$113,821       \$140,769         Non-OU Incentive and Program Administrative Costs       \$10,769       \$10,769         K. Anount Transferred for SOMAH Customer Incentive Payments to SOMAH Program       \$16,546,320       \$10,769         L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program       \$6,546,320       \$10,769         L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program       \$6,546,320       \$3,871,505         Administrator (PA) administration [10]       \$4,421,959       \$3,871,505       \$3,871,505         M. Ending Balance       \$4,421,959       \$3,871,505       \$3,871,505         M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1       \$451,106,964       \$476,532,607         Minus J)       \$893,504       \$852,860       \$852,860         7       7       7       7         8       10       \$100       \$100       \$100       \$100       \$100       \$100       \$100       \$100       \$100       \$100       \$100       \$100       \$100       \$100       \$100       \$100       \$100       \$100       \$100	314.004						
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co- 0 funding Agreements for this purpose [9]       \$ 113,821       \$ 140,769         J. Mon-OU Incentive and Program Administrative Costs       \$ 113,821       \$ 140,769         K. Amount Transferred tor SOMAH Customer Incentive Payments to SOMAH Program 2 Administrator [10]       \$ - \$ 6,546,320         L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program 3 Administrator (PA) administration [10]       \$ - \$ 6,546,320         L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program 3 Administrator (PA) administration [10]       \$ 4,421,959       \$ 3,871,505         M. Ending Balance       -       \$ 6,546,320       -         M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, 5 , K and L)       \$ 451,106,964       \$ 476,532,607         M. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1       \$ 893,504       \$ 852,860         7       -       -       -       -         7       -       -       -       -         8       -       -       -       -       -         9       [1] Carryover includes unspent/uncommitted funds. that have not yet been allocated for or spent and carried over from the previous report period. These can include [2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for ac							
1       K. Amount Transfered for SOMAH Customer Incentive Payments to SOMAH Program       \$ </td <td></td>							
2 Administrator [10]  3 Comparison of the previous report period. These can include 2 (Administrator [10] 3 Comparison of the previous report period. These can include 3 Comparison of t							
3 Administrator (PA) administration [10] 4 Administrator (PA) administration [10] 5 3,871,505 4 Ending Balance 5 3,871,505 6 Ming Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, 5 , K and L) 6 Min. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 8 833,504 7 7 7 Notes, Table 2 8 [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include 12] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the statement of the set of \$500,000 for activities related to implementation and oversight of the statement of the set of \$500,000 for activities related to implementation and oversight of the statement of \$500,000 for activities related to implementation and oversight of the statement of \$500,000 for activities related to implementation and oversight of the statement of \$500,000 for activities related to implementation and oversight of the statement of \$500,000 for activities related to implementation and oversight of the statement of \$500,000 for activities related to implementation and oversight of the statement of \$500,000 for activities related to implementation and oversight of the statement of \$500,000 for activities related to implementation and oversight of the statement of \$500,000 for activities related to implementation and oversight of the statement of \$500,000 for activities related to implementation and oversight of the statement of \$500,000 for activities related to implementation and oversight of the statement of \$500,000 for activities related to implementation and oversight of the statement of \$500,000 for activities related to implementation and oversight of the statement of \$500,000 for activities related to implementation and oversight of the statement of \$500							
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, 5 J, K and L)       \$ 451,106,964       \$ 476,532,607         M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1       \$ 893,504       \$ 852,860         M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1       \$ 893,504       \$ 852,860         M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1       \$ 893,504       \$ 852,860         Motes, Table 2       8       9 [1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include [2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the 5							
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0 [2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the							
1 [3] For field "B" include only the Individual IOU's SOMAH funds approved and transfered in this report period, note the transfer date(s) and Decision citation(s) in the last of the transfered in this report period, note the transfered to the set-aside for SOMAH during the last of the set-aside for SOMAH during the set-aside for SOMAH during the last of the set-aside for SOMAH during the last of the set-aside for SOMAH during the last of the set-aside for SOMAH during the s							
2 [D7] The back manufactor should made the ball Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside and the up amount) to be servaside for Commit budgeted amount (actual servaside amount (actual serv	1 IC						
[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) wil							
5 [6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAF							
[1] comparing the second system of second system of second system of the second system of the second system of second system	inas						
[1] Ornado mangement (commission) and the second of the se							
[2] Spondorand reading reading of the second sec	able						
[10] Som of any invoices paid to Energy Division of the purposes of increasing purposes and final payments) and program administrative expenses.	3S						
[10] Semi-Annual Ending Balance of the Butting Balance of the 6-month Period including progress and man particles and the progress and the second sec							
[11] Semi-simular Linung Dalance is the lotar of the Orlang Dalance of the Orlinant end including Carryover and online revenues minuta an exact it's expected [11] [12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will decibe (with dollar amount, date transferred, and p							
12 11/13 Forecast amounts should be entered for the cells without color; the graved out cells do not need to be filled in. If no forecast is provided, explain why in Resp.							
2 [10] To recass amounts should be entered for the cens without color, the grayed out cens do not need to be fined in. In the forecast is provided, explain why in recept							
4 New Template Issued December 2021							
New Template Issued December 2021							

	A	С	D						
	SOMAH Program Table 7 - Total IOU SOMA								
1	Expenses to date	-							
2	Cumulative totals for all	5 IOUs							
3	Through December 31,	2021	1						
4	Utility								
5	Pacific Gas and Electric Company [1]	date) \$ 1,233,980	4						
_	Southern California Edison [2]	\$ 1,068,534	1						
7	San Diego Gas & Electric Company [3]	*							
8	Liberty Utilities Company [5]	]							
9	PacifiCorp Company [4]	\$ 86,106							
10									
_	All IOU Administrative Costs TOTAL (Sum of [1]-[5])	\$ 3,648,691	**						
12									
14 15	15								
17 18	18								
19 20 21	20 New Template Issued December 2021								