

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering

Rulemaking 14-07-002
(Filed July 10, 2014)

And Related Matter

Application No. 16-07-015
(Filed July 25, 2016)

JOINT SEMI-ANNUAL ADMINISTRATIVE EXPENSE REPORT FOR SOLAR ON MULTIFAMILY AFFORDABLE HOUSING BY PACIFICORP (U 901 E), LIBERTY UTILITIES (CALPECO ELECTRIC) LLC (U 933 E), PACIFIC GAS ELECTRIC (U 39 E), SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E), AND SOUTHERN CALIFORNIA EDISON COMPANY (U 338 E)

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Dated: January 21, 2026

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**JOINT SEMI-ANNUAL ADMINISTRATIVE EXPENSE REPORT FOR SOLAR ON
MULTIFAMILY AFFORDABLE HOUSING ON BEHALF OF PACIFICORP
(U901E), LIBERTY UTILITIES (CALPECO ELECTRIC) LLC (U 933 E), PACIFIC
GAS AND ELECTRIC COMPANY (U 39 E), SAN DIEGO GAS & ELECTRIC
COMPANY (U 902 E), AND SOUTHERN CALIFORNIA EDISON COMPANY
(U 338 E)**

Pursuant to Ordering Paragraph 3 of Decision (D.) 19-03-015, PacifiCorp hereby files this Joint Semi-annual Administrative Expense Report for the Solar on Multifamily Affordable Housing (SOMAH) Program on behalf of Liberty Utilities (CalPeco Electric) LLC (Liberty), Pacific Gas & Electric (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE).¹ The report is appended as Attachment A.

This SOMAH Semi-annual Administrative Expense Report (SOMAH Report) captures administrative expenses from July 1, 2025, through December 31, 2025 (Reporting Period). The SOMAH Report also provides details on the projected administrative costs for the period January 1, 2026, through June 30, 2026.

The SOMAH Report was prepared jointly and is being filed on behalf of

¹ In accordance with Rule 1.8(d), PacifiCorp confirms that Liberty, PG&E, SDG&E and SCE have authorized PacifiCorp to file this Joint Report on their behalf.

PacifiCorp, Liberty, PG&E, SDG&E, and SCE.

Respectfully Submitted,

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Dated: January 21, 2026

Attachment A

**Solar on Multifamily Affordable Housing
(SOMAH) Utility Semi-annual Administrative
Expense Report January 21, 2026**

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Foreword

The Solar on Multifamily Affordable Housing (SOMAH) Program Utility Semi-annual Administrative Expense Reports

For this reporting period, PacifiCorp d/b/a Pacific Power submits this Semi-annual Administrative Expense Report for the SOMAH program, in compliance with California Public Utilities Commission (CPUC or Commission) Decision (D.)19-03-015, which requires the California Investor-Owned Utilities (IOUs)¹ to submit joint semi-annual administrative expense reports to the Rulemaking (R.)14-07-002 service list.

This fourteenth edition of the SOMAH Semi-annual Administrative Expense Report (SOMAH Report) captures administrative expenses from July 1, 2025, through December 31, 2025, (Reporting Period). The SOMAH Report also provides details on the IOUs² projected administrative costs for the period January 1, 2026, through June 30, 2026.

Cumulative Total IOU Administrative Expenses

SOMAH Program Table 3 - Total IOU Program Administration Expenses to Date	
Cumulative totals for all 5 IOUs	
Through December 31, 2025	
Utility	Total SOMAH IOU Program Administration Expenses
Pacific Gas and Electric Company [1]	\$2,286,159
Southern California Edison [2]	\$3,328,926
San Diego Gas & Electric Company [3]	\$2,161,732
PacifiCorp Company [4]	\$106,610
Liberty Utilities Company [5]	\$31,694
All IOU Administrative Costs TOTAL (Sum of [1]-[5])	\$7,915,121

² Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), PacifiCorp, and Liberty Utilities (CalPeco Electric) LLC.

Previous Six Months of IOU Administrative Expenses (Each IOU)

This is the fourteenth Semi-annual SOMAH Report for the SOMAH program. The narrative incorporates activities which occurred from July 1, 2025, through December 31, 2025.

As of this reporting period, the IOU's have recorded a cumulative and combined total of \$7,915,121 in administrative costs, as reflected in Table 3 above: *Total IOU Program Administration Expenses to Date*.

Regulatory Compliance [6]:

SDG&E – SDG&E charged \$15,738.20 to the SOMAH balancing account for the policy and compliance staff support during the Reporting Period. As is SDG&E's practice, policy/compliance staff are largely funded by individual programs and not through any other sources.

SCE – SCE recorded zero dollars to the metric Regulatory Compliance in the Reporting Period.

PG&E – PG&E recorded zero dollars to Regulatory Compliance in this reporting period. Any of PG&E's regulatory compliance support work for the SOMAH Program not detailed under Program Management Support is under the general operation of the business and is not tracked separately or at the program level.

Liberty – Liberty recorded \$946.04 in expenses related to regulatory compliance for the Program in the Reporting Period.

PaciCorp – PaciCorp reported zero dollars to regulatory compliance in the Reporting Period.

Program Management Support [7]:

SDG&E – \$92,629.08 was charged to the Program's balancing account for the staff costs. SDG&E books a percentage of discreet full-time employee time for staff who work on the Program. Administrative activities may include:

- Coordination between statewide program stakeholders (Program Administrator (PA), IOUs, Energy Division) on SOMAH program activity and proposed changes.
- Refining processes for data requests and executing data requests.
- Processing and tracking administrative costs, incentives, and budget.
- Management oversight of SOMAH activities.
- Coordination with internal resources such as Procurement staff who compile the CARB reports due each June and legal which reviewed the revised incentive contract with Center for Sustainable Energy (CSE).
- Labor to support internal processes and coordination between multiple SDG&E departments for invoicing, incentive payments, accounting/monthly expenditures.
- Labor to support the evaluation, measurement and verification process as the contracting agency.
- Work associated with the annual report on the Greenhouse Gas (GHG) impacts and spending to the California Air Resources Board (CARB).
- Work associated with reviewing and implementing changes to the SOMAH program per D.24-11-006.

SCE – SCE recorded \$160,946.90 during the Recording Period for the following work performed:

- Administrative costs include coordination between the CSE, Energy Division, and other IOUs as needed.
- As the IOU lead, SCE held bi-weekly meetings with Energy Division and CSE to discuss program operation status. Regularly discussed invoice submittal and approval dates to ensure timely payments and ensuring CSE is made whole.
- As the IOU lead, SCE prepared and submitted IOU co-funding invoices for reimbursement once approved by Energy Division and paid to CSE. Sent consistent communications following up on payment status to ensure timely payments and ensuring SCE's balancing accounts are accurate and up to date.
- Regularly responded to data requests from CSE regarding customer usage information and returned within desired service level agreement between both parties.
- Progress and Final incentive requests were verified and processed for payment during the Reporting Period.
- Responding and preparing data requests required for the program evaluation process.

PG&E – PG&E's internal administrative expenses for this reporting period were \$234,780. Administrative tasks include:

- Coordination between the PA, Energy Division, and other IOUs.
- Maintaining the data request web portal and responding to portal inquiries from the PA.
- Work associated with program set-aside in the annual Energy Resource Recovery Account (ERRA) filing and other filings.
- Work associated with the annual reporting on Greenhouse Gas (GHG) impacts and spending to the California Air Resources Board (CARB).
- Financial planning and analysis.
- Reviewing and approving PA administrative invoices from SCE per the co-funding agreement.
- Reviewing and approving SOMAH projects for the full incentive amount or progress payments.
- Reviewing and approving incentive invoices from the PA for payment.
- Responding to data requests and questions from the program evaluator and reviewing the evaluation report.

Liberty – The total administrative expenses of \$1,286.30 are contributed to program management support. These costs are internal administration labor hours to support collaboration with the PA and the other IOUs.

PacifiCorp – PacifiCorp recorded \$4,887.50 of internal program management support costs in the Reporting Period, which includes maintenance of internal processes required to offer the SOMAH program, preparation for and attendance of recurring working group meetings, supporting SOMAH outreach efforts, and ad hoc discussions with the SOMAH PA. There are no travel expenses associated with this period.

IT / Customer Billing [8]:

SDG&E – SDG&E recorded \$57,743.82 costs to the IT / Customer Billing category during this reporting period. Zero costs were attributed to IT; cost was expensed for the following billing related activities:

- Customer VNEM allocation setup
- Maintenance
- Monthly billing
- Billing Support per D.24-11-006

SCE – SCE recorded \$267,771.22 to the metric IT/Customer Billing during the Reporting Period. Costs are attributed to climate credit calculations needed as part of customer billings. Includes cost attributed to NEM/Customer Billing software upgrade which will allow incremental additions of climate credits and generators as they receive Permission to Operate (PTO).

PG&E – PG&E recorded \$35,915 for maintaining a web portal to request energy usage data for SOMAH participating buildings. Data portal maintenance includes the most recent 36 months of energy usage data for both common area meters and tenant meters, including previous tenant accounts. Costs for this reporting period include licenses, operation and maintenance expenses, and pulling reports. PG&E did not record any customer billing costs during this reporting period.

Liberty – Liberty recorded zero dollars related to IT or customer billing costs in the Reporting Period.

PacifiCorp – PacifiCorp did not incur any IT/Customer Billing expenses to report in the Reporting Period.

Forecasted IOU Administrative Expenses (Each IOU)

Regulatory Compliance [6]:

SDG&E – SDG&E expects to spend \$16,785.52 on policy/compliance activities, including all reporting & regulatory filings and data requests.

SCE – SCE does not anticipate costs billed to this category in the next reporting period.

PG&E – Did not incur any costs in this category for this billing period. Any regulatory compliance support work not detailed under Program Management Support for PG&E is under the general operation of the business and is not tracked separately or at the program level. PG&E does not anticipate costs billed to this category in the next reporting period.

Liberty – Liberty is forecasting an amount of \$1,437.40 for the category of regulatory compliance. This amount is reflective of the incremental costs incurred to prepare the previous semi-annual report and meet other regulatory ad hoc requests pertaining to the SOMAH program.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with Regulatory Compliance will total approximately \$800. This estimate represents the time that employees will spend preparing the subsequent Semi-Annual Report and responding to any ad hoc data requests.

Program Management Support [7]:

SDG&E – SDG&E expects to spend approximately \$104,459.45 on program support from administrative personnel including a program advisor, data analyst, accountant, and customer programs manager. Administrative tasks are expected to include data request compilation, coordination with statewide stakeholders, incentive processing, tracking monthly & annual expenses, customer enrollment, ongoing support for AB1207, and SB355 as well as management oversight.

SCE – SCE anticipates spending \$180,000 in the next reporting period for activities related to Program Management Support. Activities that fall into this category include, but are not limited to, cursory review of completed Incentive Claim Form (ICF) packets submitted for incentive payment, review of PA quarterly advance payment invoice for forecasted administrative work to be performed and providing payment, review of invoices for actual work performed, invoicing other IOUs for reimbursement of their portion of PA administrative costs paid against the co-funding agreement, leading bi-weekly coordination meetings with the PA (ongoing), responding to data requests from both the PA and Energy Division, marketing tied to activities outlined in the approved annual marketing plan, and management of the contract between SCE and the PAPG&E – PG&E anticipates spending \$210,000 in the next reporting period on program management support activities, which include reviewing and processing of administrative invoices, dedicated personnel for reviewing approved SOMAH projects at Incentive Claim stage or Progress Payment, a dedicated person for setting up the SOMAH project's VNEM billing, reviewing of incentive invoices for payment approval, responding to any questions or issues from the Program Administrator regarding the web portal tool to request energy usage data, and any coordination between internal and/or external parties.

Liberty – Expenses for the category of Program Management Support exclude the administrative costs invoiced to Liberty by SCE. Liberty is forecasting additional work to take place during the subsequent reporting period. The total forecasted amount for this category is \$2,304.94.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with Program Management Support for the next reporting period will total approximately \$13,554. This estimate reflects the time that incremental employees will spend maintaining the processes necessary to exchange data with the SOMAH PA, and coordinate with Energy Savings Assistance (ESA) agencies, among other tasks.

IT / Customer Billing [8]:

SDG&E – \$41,724.61 of costs to the IT/billing related expenses is expected for one billing resource for customer allocation setup, maintenance, and monthly billing as projects are

finalized. Zero costs were attributed to IT; forecasted expenses will include the following activities listed below:

- Customer VNEM Allocation setup
- Billing Maintenance
- Monthly billing
- Billing Support per D.24-11-006

SCE – SCE anticipates \$225,000 to the metric IT/Customer Billing during the Reporting Period. Costs are attributed to climate credit calculations needed as part of customer billings. Includes projected cost attributed to NEM/Customer Billing software upgrade which will allow incremental additions of climate credits and generators as they receive Permission to Operate (PTO).

PG&E – PG&E forecasts \$42,150 in expenses related to ongoing operational costs to maintain the web portal to request energy usage data for SOMAH participating buildings. PG&E anticipates increased expenses in the next reporting period for upgrade to the SOMAH Data Portal.

Liberty – Expenses related to IT and customer billing are dependent on participation in the Program. Liberty has one participant in its service territory. At the time of this report, any expenses in this category for the forecasted reporting period are uncertain. Liberty anticipates incremental costs for this category to be \$7,060, recorded in the next reporting period.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with IT/Customer Billing will total approximately \$400. This estimate reflects the time that employees will spend maintaining readiness to implement the manual billing processes necessary to provide VNEM credits to tenants of SOMAH participating properties.

Summary Tables for All IOUs (Individually)

SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds			
PG&E			
July 1, 2025 - December 31, 2025			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 278,860,899.52	\$ 288,660,228.18	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 2,905,875.00	\$ 2,905,875.00	
Funding			
B. Approved ERRA/ECAC funds transferred in this period [3]	\$14,747,677.42	\$ 19,878,689.42	\$ 19,878,689.42
B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$39,757,378.84	\$19,878,689.42	\$ 19,878,689.42
C. Interest Accrued in this period [4]	\$6,122,568.51	\$ 6,062,533.15	
D. Funds Received per IOU Co-funding Agreements or similar [5]	\$ -	\$ -	
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$20,870,245.93	\$ 25,941,222.57	
IOU Administrative Costs			
F. Regulatory Compliance [6]	\$ -	\$ -	\$ -
G. Program Management Support [7]	\$107,567.70	\$ 234,780.00	\$ 210,000.00
H. IT / Customer Billing [8]	\$57,279.00	\$ 35,915.00	\$ 42,150.00
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$164,846.70	\$ 270,695.00	\$ 252,150.00
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ -	\$ 172,283.00	
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$9,763,474.60	\$ 16,158,962.00	
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$1,142,595.97	\$ 600,044.00	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 288,660,228.18	\$ 297,399,466.75	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 2,905,875.00	\$ 2,733,592.00	

Notes, Table 2	Additional Information Required?
[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.	
[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use the formula from D.17-12-022, page 36, to determine each IOU's proportion of the total. Per D.17-12-022 OP 14, modified by D.19-03-15, Energy Division's EMV budget comes from the administrative budget and subject to those same rules.	
[3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the 'Response to Notes' table below (per Individual IOU). This is inclusive of all SOMAH funds to be transferred, including SOMAH Actual Set-Aside and any Prior Year True-Up Amounts.	Yes
[3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's calendar year (Jan - Dec) and is for informational purposes only. Each Individual IOU in the "Response to Notes" table, list 1) the ERRA/ECAC decision or application and 2) expected CPUC Decision date (if not yet approved). This is not added to the "Ending Balance" and is for information only. Each Individual IOU in the July Report submission, the "Forecasted Amounts" (Excel Column E) should capture the next year's SOMAH Budget request and provide the ERRA/ECAC application number in the 'Response to Notes' table below. If the Individual IOU's ERRA/ECAC Application has not been submitted by the July report submittal date, leave "Forecasted Amounts" (Excel Column E) empty.	Yes
[4] Interest accrued in current reporting period of 6 months.	
[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line. Each Lead Individual IOU shall list in the 'Response to Notes' table all contract(s) with total budgeted dollar amount(s), start/end dates, and purpose(s). If Lead Individual IOU has a separate balancing account, then indicate that in 'Response To Notes' table, along with basic contract information (total budgeted dollar amount, start/end dates, and purpose) and do not enter a value in Excel Columns C or D in 'SOMAH Program' Table 1.	Yes
[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH	
[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal Administration.	
[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNE, Account set up (Initial and New Party), Manual routine billing, Exception Processing	
[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in 'Response to Notes' table below.	Yes
[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.	
[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be the basis for the next report's Carryover.	
[12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the 'Response to Notes' table below.	Yes
[13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in 'Response to Notes' table below.	Yes

Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)
[3] Response
Per D.22-09-009 and D.23-12-044, a forecasted amount of \$39,757,378.84 was directed to be set aside on a quarterly basis in 2025 along with the 2023 true-up of \$5,131,011.67. During the reporting period, \$9,939,344.71 was transferred to the SOMAHBA in July 2025 and \$9,939,344.70 in October 2025. PG&E expects to transfer \$9.94M in January 2026 and \$9.94M in April 2026.
[3A] Response
D.23.12.022 (issued December 12, 2023) approved the 2025 forecasted SOMAH set aside of \$39.76M and the 2023 true-up of \$5.13M. As of this report date, PG&E has filed its 2025 ERRA forecast (Application A.25-05-011). In its Fall filing, PG&E proposed a set aside for SOMAH that included \$19.87M for 2024 and (\$4.68M) for the 2024 over-forecast (true-up), and PG&E may update these set asides in the 2026 Update.
[5] Response
PG&E does not lead any co-funding agreements for the SOMAH program
[9] Response
PG&E has received 3 invoices for EM&V as of this report date.
[12] Response
N/A
[13] Response
N/A

SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds			
Southern California Edison			
July 1, 2025 - December 31, 2025			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 358,765,605.23	\$ 409,850,747.66	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 3,078,699.84	\$ 3,078,699.84	
Funding			
B. Approved ERRA/ECAC funds transferred in this period [3]	\$ 50,208,714.00		
B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ 46,527,856.00		
C. Interest Accrued in this period [4]	\$ 8,802,566.35	\$ 8,407,161.40	
D. Funds Received per IOU Co-funding Agreements or similar [5]			
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 59,011,280.35	\$ 8,407,161.40	
IOU Administrative Costs			
F. Regulatory Compliance [6]			
G. Program Management Support [7]	\$ 212,231.72	\$ 160,946.90	\$ 180,000.00
H. IT / Customer Billing [8]	\$ 181,991.24	\$ 267,771.22	\$ 225,000.00
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 394,222.96	\$ 428,718.12	\$ 405,000.00
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]		\$ -	
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$ 5,809,620.40	\$ 5,165,346.45	
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 1,722,294.56	\$ 677,608.82	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 409,850,747.66	\$ 411,986,235.67	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 3,078,699.84	\$ 3,078,699.84	

Notes, Table 2	Additional Information Required?
[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.	
[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use the formula from D.17-12-022, page 36, to determine each IOU's proportion of the total. Per D.17-12-022 OP 14, modified by D.19-03-15, Energy Division's EMV budget comes from the administrative budget and subject to those same rules.	
[3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the 'Response to Notes' table below (per Individual IOU). This is inclusive of all SOMAH funds to be transferred, including SOMAH Actual Set-Aside and any Prior Year True-Up Amounts.	Yes
[3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's calendar year (Jan - Dec) and is for informational purposes only. Each Individual IOU in the "Response to Notes" table, list 1) the ERRA/ECAC decision or application and 2) expected CPUC Decision date (if not yet approved). This is not added to the "Ending Balance" and is for information only. Each Individual IOU <u>in the July Report</u> submission, the "Forecasted Amounts" (Excel Column E) should capture the next year's SOMAH Budget request and provide the ERRA/ECAC application number in the 'Response to Notes' table below. If the Individual IOU's ERRA/ECAC Application has not been submitted by the July report submittal date, leave "Forecasted Amounts" (Excel Column E) empty.	Yes
[4] Interest accrued in current reporting period of 6 months.	
[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line. Each Lead Individual IOU shall list in the 'Response to Notes' table all contract(s) with total budgeted dollar amount(s), start/end dates, and purpose(s). If Lead Individual IOU has a separate balancing account, then indicate that in 'Response To Notes' table, along with basic contract information (total budgeted dollar amount, start/end dates, and purpose) and do not enter a value in Excel Columns C or D in 'SOMAH Program' Table 1.	Yes
[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH	
[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal Administration.	
[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNEM, Account set up (Initial and New Party), Manual routine billing, Exception Processing	
[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in 'Response to Notes' table below.	Yes
[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.	
[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be the basis for the next report's Carryover.	
[12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the 'Response to Notes' table below.	Yes
[13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in 'Response to Notes' table below.	Yes

Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)

[3] Response

[3A] Response

[5] Response

[9] Response

[12] Response

[13] Response

SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds			
San Diego Gas & Electric			
July 1, 2025 - December 31, 2025			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$101,551,080.64	\$100,803,843.63	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$894,816.87	\$857,926.87	
Funding			
B. Approved ERRA/ECAC funds transferred in this period [3]	\$-	\$-	
B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$-	\$-	
C. Interest Accrued in this period [4]	\$2,168,655.14	\$2,046,353.31	
D. Funds Received per IOU Co-funding Agreements or similar [5]	\$-	\$-	
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$2,168,655.14	\$2,046,353.31	
IOU Administrative Costs			
F. Regulatory Compliance [6]	\$14,689.88	\$15,738.20	\$16,786.52
G. Program Management Support [7]	\$80,798.71	\$92,629.08	\$104,459.45
H. IT / Customer Billing [8]	\$73,763.03	\$57,743.82	\$41,724.61
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$169,251.62	\$166,111.10	\$162,970.58
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$68,540.00	\$315,953.75	
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$1,968,057.20	\$1,979,401.08	
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$710,043.33	\$196,115.63	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$100,803,843.63	\$100,192,615.38	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$826,276.87	\$541,973.12	

Notes, Table 2	Additional Information Required?
[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.	Yes
[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use the formula from D.17-12-022, page 36, to determine each IOU's proportion of the total. Per D.17-12-022 OP 14, modified by D.19-03-15, Energy Division's EMV budget comes from the administrative budget and subject to those same rules.	Yes
[3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the 'Response to Notes' table below (per Individual IOU). This is inclusive of all SOMAH funds to be transferred, including SOMAH Actual Set-Aside and any Prior Year True-Up Amounts.	Yes
[3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's calendar year (Jan - Dec) and is for informational purposes only. Each Individual IOU in the "Response to Notes" table, list 1) the ERRA/ECAC decision or application and 2) expected CPUC Decision date (if not yet approved). This is not added to the "Ending Balance" and is for information only. Each Individual IOU in the <u>July Report</u> submission, the "Forecasted Amounts" (Excel Column E) should capture the next year's SOMAH Budget request and provide the ERRA/ECAC application number in the 'Response to Notes' table below. If the Individual IOU's ERRA/ECAC Application has not been submitted by the July report submittal date, leave "Forecasted Amounts" (Excel Column E) empty.	Yes
[4] Interest accrued in current reporting period of 6 months.	No
[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line. Each Lead Individual IOU shall list in the 'Response to Notes' table all contract(s) with total budgeted dollar amount(s), start/end dates, and purpose(s). If Lead Individual IOU has a separate balancing account, then indicate that in 'Response To Notes' table, along with basic contract information (total budgeted dollar amount, start/end dates, and purpose) and do not enter a value in Excel Columns C or D in 'SOMAH Program' Table 1.	Yes
[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH	No
[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal Administration.	No
[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNEM, Account set up (Initial and New Party), Manual routine billing, Exception Processing	No
[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in 'Response to Notes' table below.	Yes
[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.	No
[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be the basis for the next report's Carryover.	No
[12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the 'Response to Notes' table below.	No
[13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in 'Response to Notes' table below.	No

Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)	
[2] Response	
The EM&V percentage was incorrect for the January 2025 to June 2025 semi annual report. The percentage has been correct resulting a difference of \$1,740.33.	
[6] Response	
Regulatory Compliance: SDG&E expenditure had a increase of \$1048.32 from this current filing period compared to last filing period.	
[7] Response	
Program Management Support: SDG&E expenditure had a increase of \$11,830.37 from this current filing period compared to last filing period.	
[8] Response	
IT/Customer Billing: SDG&E expenditure had a decrease of \$16,019.21 from this current filing period compared to last filing period. SDG&E does not anticipate any IT expenditure for the next 6 months	

SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds				
PacifiCorp				
July 1, 2025 - December 31, 2025				
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]	
Starting Balance				
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$12,398,856.52	\$ 13,334,604.98		
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$110,070.00	\$ 110,070.00		
Funding				
B. Approved ERRA/ECAC funds transferred in this period [3]	\$716,742.80	\$ 741,965.79	\$ 649,411	
B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$649,411.00	\$ 649,411.00	\$ 649,411	
C. Interest Accrued in this period [4]	\$282,073.06	\$ 63,687.97		
D. Funds Received per IOU Co-funding Agreements or similar [5]	\$ -	\$ -		
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$998,815.86	\$ 713,098.97		
IOU Administrative Costs				
F. Regulatory Compliance [6]		\$ 1,334.58	\$ 800.00	
G. Program Management Support [7]	\$6,376.50	\$ 3,451.60	\$ 13,554.00	
H. IT / Customer Billing [8]	\$ -	\$ -	\$ 400.00	
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$6,376.50	\$ 4,786.18	\$ 14,754.00	
Non-IOU, Non-PA Implementation Cost				
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ -	\$ -		
Non-IOU Incentive and Program Administrative Costs				
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$ -	\$ -		
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$56,690.90	\$ 21,332.75		
Ending Balance				
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$13,334,604.98	\$ 14,021,585.02		
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$110,070.00	\$ 110,070.00		

Notes, Table 2	Additional Information Required?
[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.	
[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use the formula from D.17-12-022, page 36, to determine each IOU's proportion of the total. Per D.17-12-022 OP 14, modified by D.19-03-15, Energy Division's EMV budget comes from the administrative budget and subject to those same rules.	
[3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the 'Response to Notes' table below (per Individual IOU). This is inclusive of all SOMAH funds to be transferred, including SOMAH Actual Set-Aside and any Prior Year True-Up Amounts.	Yes
[3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's calendar year (Jan - Dec) and is for informational purposes only. Each Individual IOU in the "Response to Notes" table, list 1) the ERRA/ECAC decision or application and 2) expected CPUC Decision date (if not yet approved). This is not added to the "Ending Balance" and is for information only. Each Individual IOU <u>in the July Report</u> submission, the "Forecasted Amounts" (Excel Column E) should capture the next year's SOMAH Budget request and provide the ERRA/ECAC application number in the 'Response to Notes' table below. If the Individual IOU's ERRA/ECAC Application has not been submitted by the July report submittal date, leave "Forecasted Amounts" (Excel Column E) empty.	Yes
[4] Interest accrued in current reporting period of 6 months.	
[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line. Each Lead Individual IOU shall list in the 'Response to Notes' table all contract(s) with total budgeted dollar amount(s), start/end dates, and purpose(s). If Lead Individual IOU has a separate balancing account, then indicate that in 'Response To Notes' table, along with basic contract information (total budgeted dollar amount, start/end dates, and purpose) and do not enter a value in Excel Columns C or D in 'SOMAH Program' Table 1.	Yes
[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH	
[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal Administration.	
[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNEM, Account set up (Initial and New Party), Manual routine billing, Exception Processing	
[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in 'Response to Notes' table below.	Yes
[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.	
[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be the basis for the next report's Carryover.	
[12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the 'Response to Notes' table below.	Yes
[13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in 'Response to Notes' table below.	Yes

Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)
[3] Response
Column C - Carryover from prior report (cell D9) Column D - Actual SOMAH funds transferred during July-December 2025 Column E – From Application 25-08-001, Exhibit PAC/705 Commission Template D-1), Row Clean Energy Program SOMAH Set Aside – 2026. Represents funding for January-June 2026. For 2026, this is also the total funding for the year, as currently SOMAH program allocations by IOUs are set to sunset in June 2026.
[3A] Response
Column D – Funding approved in Decision 25-03-007 issued March 13, 2025 (Application 24-08-002), Exhibit 705 (Commission Template D-1), Row Clean Energy Program SOMAH Set Aside – 2025 forecast halved to represent July-December 2025. Column E – From Application 25-08-001, Exhibit PAC/705 Commission Template D-1), Row Clean Energy Program SOMAH Set Aside – 2026. Represents funding for January-June 2026. For 2026, this is also the total funding for the year, as currently SOMAH program allocations by IOUs are set to sunset in June 2026.
[5] Response
[9] Response
[12] Response
[13] Response

SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds			
Liberty			
July 1, 2025 - December 31, 2025			
	Prior Amounts Reported In Last Report	Amounts As of Report Date [12]	Forecasted Amounts (Next 6 Months) [13]
Starting Balance			
A. Starting Balance of the 6-Month Reporting Period (including Carryover) [1]	\$ 2,815,098.89	\$ 2,838,700.70	
A1. Starting Sub-Balance of Funds Available to CPUC Energy Division for EM&V (Information Only) [2]	\$ 25,449.48	\$ 25,449.48	
Funding			
B. Approved ERRA/ECAC funds transferred in this period [3]	\$ -	\$ 631,336.00	\$ 24,696.19
B1. ERRA/ECAC Budget approved for the current funding year (Information Only) [3A]	\$ -	\$ -	\$ -
C. Interest Accrued in this period [4]	\$ 60,484.82	\$ 70,593.39	
D. Funds Received per IOU Co-funding Agreements or similar [5]	\$ -	\$ -	
E. Total Funds Accrued in the Reporting Period (Sum of B+C+D)	\$ 60,484.82	\$ 701,929.39	
IOU Administrative Costs			
F. Regulatory Compliance [6]	\$ 1,220.72	\$ 946.04	\$ 1,437.40
G. Program Management Support [7]	\$ 1,978.46	\$ 1,286.30	\$ 2,304.94
H. IT / Customer Billing [8]	\$ -	\$ -	\$ 7,060.20
I. IOU Administrative Costs TOTAL (Sum of F+G+H)	\$ 3,199.18	\$ 2,232.34	\$ 10,802.53
Non-IOU, Non-PA Implementation Cost			
J. EM&V Amount Transferred to or Expended on behalf of CPUC Energy Division, includes Co-funding Agreements for this purpose [9]	\$ -	\$ -	
Non-IOU Incentive and Program Administrative Costs			
K. Amount Transferred for SOMAH Customer Incentive Payments to SOMAH Program Administrator [10]	\$ -	\$ -	
L. Amount Transferred or Expended for SOMAH Co-funding Agreements for SOMAH Program Administrator (PA) administration [10]	\$ 33,683.83	\$ 13,997.51	
Ending Balance			
M. Ending Balance in Account Balance at Report Date [11] (Equals A Plus E Minus Sum of I, J, K and L)	\$ 2,838,700.70	\$ 3,524,400.24	
M1. Ending Balance of Funds Available to CPUC Energy Division for EM&V [2] (Equals A1 Minus J)	\$ 25,449.48	\$ 25,449.48	

Notes, Table 2	Additional Information Required?
[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.	
[2] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program. Use the formula from D.17-12-022, page 36, to determine each IOU's proportion of the total. Per D.17-12-022 OP 14, modified by D.19-03-15, Energy Division's EMV budget comes from the administrative budget and subject to those same rules.	
[3] For field "B" include only the Individual IOU's SOMAH funds approved and transferred in this report period, note the transfer date(s) and Decision citation(s) in the 'Response to Notes' table below (per Individual IOU). This is inclusive of all SOMAH funds to be transferred, including SOMAH Actual Set-Aside and any Prior Year True-Up Amounts.	Yes
[3A] Field "B1" each Individual IOU should include the total SOMAH budgeted amount (actual set-aside and true-up amount) to be set-aside for SOMAH during the report's calendar year (Jan - Dec) and is for informational purposes only. Each Individual IOU in the "Response to Notes" table, list 1) the ERRA/ECAC decision or application and 2) expected CPUC Decision date (if not yet approved). This is not added to the "Ending Balance" and is for information only. Each Individual IOU <u>in the July Report</u> submission, the "Forecasted Amounts" (Excel Column E) should capture the next year's SOMAH Budget request and provide the ERRA/ECAC application number in the 'Response to Notes' table below. If the Individual IOU's ERRA/ECAC Application has not been submitted by the July report submittal date, leave "Forecasted Amounts" (Excel Column E) empty.	Yes
[4] Interest accrued in current reporting period of 6 months.	
[5] Lead Individual IOUs for joint contracts invoice the other IOUs for their portion of a contract. Only certain Lead Individual IOUs who are leading contract(s) will complete this line. Each Lead Individual IOU shall list in the 'Response to Notes' table all contract(s) with total budgeted dollar amount(s), start/end dates, and purpose(s). If Lead Individual IOU has a separate balancing account, then indicate that in 'Response To Notes' table, along with basic contract information (total budgeted dollar amount, start/end dates, and purpose) and do not enter a value in Excel Columns C or D in 'SOMAH Program' Table 1.	Yes
[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH	
[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal Administration.	
[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNEM, Account set up (Initial and New Party), Manual routine billing, Exception Processing	
[9] Sum of any invoices paid to Energy Division or for EM&V on behalf of Energy Division in the report period. Detail the amount/purpose in 'Response to Notes' table below.	Yes
[10] Sum of any invoices paid to SOMAH PA for the purposes of incentive payments (including progress and final payments) and program administrative expenses.	
[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover and other revenues minus all costs. It is expected to be the basis for the next report's Carryover.	
[12] If there are cash flows to the SOMAH Balancing Account not captured in this column, Individual IOUs will describe (with dollar amount, date transferred, and purpose) in the 'Response to Notes' table below.	Yes
[13] Forecast amounts should be entered for the cells without color; the grayed out cells do not need to be filled in. If no forecast is provided, explain why in 'Response to Notes' table below.	Yes

Response to Notes, Table 3 (IOUs will respond to Notes above which require specific information as part of the reporting)

[3] Response

Liberty's 2024 set-aside amount of \$631,336 was approved in D.25-08-012 and transferred on 8/26/2025.

[3A] Response

Liberty's forecast set-aside for 2025 is \$24,696. Liberty's ECAC Application A.25-10-010 was filed October 21, 2025.

[5] Response

[9] Response

[12] Response

[13] Response

Expenses related to IT and customer billing are dependent on participation in the Program. Liberty is aware of one participant in its service territory. At the time of this report, Liberty does anticipate incurring expenses in this category for the forecasted reporting period.