Proposed Topics from the CPUC and Stakeholders for SCE TPR Process Cycle 1 Stakeholder Meeting

1. SCE TPR Process Data Sheet

- a. Describe SCE's process for pulling data and identifying source systems, records, accounting data, etc.
- b. Describe any issues in preparing the first TPR Project Spreadsheet and planned improvements for Cycle 2.

2. Transmission Planning Process and Other Previously Approved Projects

- a. Describe SCE's process/timeline for incorporating new TPP projects into the TPR Project Spreadsheet.
- b. Provide a guide that indicates where all previously-approved TPP projects are located in the TPR Project Spreadsheet. If there are any previously-approved TPP projects not included in the June 2024 TPR Project Spreadsheet, please explain why.
- c. Provide breakouts for any subprojects of TPP-approved projects with greater than \$1 million estimated spending.

3. PB 20 - Phasor Measurement System Install

- a. Explain the current status of this project.
- b. Describe how many 500kV and 220 kV units have or do not have PMUs.
- c. Explain what the current plan is for completing installation of PMUs and current cost forecast.

4. SP 01 - Calcite Substation Construction

- a. Describe the status of projects associated with SP-01.
- b. Explain the status of the project's regulatory approval.

5. SP 10 – Riverside Transmission Reliability Project

- a. Explain what the current status of this project is.
- b. Explain the current projected cost.
- c. Discuss when SCE expects regulatory approvals to be completed
- d. Provide a detailed projected schedule for the next two years

6. DesertXpress Rail Project Updates

- a. Describe the project's current status and expected completion timing and identify changes to project in the past 12 months.
- b. Describe any interdependencies between Project SP- 162 Las Vegas HSR DesertXpress (Virgin/Brightline West Train) and Project SP-152 (Coolwater 1A 230/115 kV Bank), which was originally identified as a necessary mitigation for the Brightline West HSR project.

7. PB 06 and Others - Tracking Spending for Blanket Programs

In several data responses, including PB-06 "Substation Planned Capital Maintenance", SCE stated that it is unable to provide historical actual costs for blanket programs. Understanding the existing challenges, it would be useful for stakeholders to understand how the historical spending aligns with current and forecast spending for these programs. Provide details of how SCE tracks actual spending for projects that fall under the blanket program PB-06.

8. TLRR Project Statuses

- a. Does SCE's June 2024 TPR Project Spreadsheet contain all the TLRR Projects submitted to the CPUC?
- b. Provide a general status update on all TLRR Projects to the CPUC.

9. SP 25 – Ivanpah Control TLRR Remediation Project

- a. Clarify if SP-25 is a line under CAISO control and address per FERC Docket RC15-1-000 (December 31, 2015).
- b. Are SP-25 capital expenditures allocated to the CAISO TAC or SCE GRC?
- c. Similarly to the SP-25 Project, please clarify if the Gorman-Kern River 66kV TLRR Project is under CAISO control? And if so, should the Gorman-Kern River 66kV TLRR Project also be included in the TPR Project Spreadsheet?

10. Placing Projects on Hold

Describe SCE's current process for determining whether a project should be placed on hold or released from hold.

11. CPUC Filing Type and Filing Date (Fields 43 and 44)

For the majority of projects' CPUC Filing Type (Field 43), SCE has listed "NA". Does SCE file Type 2 Advice Letters (per GO 131-D requirements)?

12. Cancelled Projects

No projects in SCE's June 2024 TPR Project Spreadsheet were listed as "Cancelled" for Field 47. Confirm if it is accurate that SCE has no cancelled projects that meet the requirements of Resolution E-5252 to be included in the June 2024 TPR Project Spreadsheet.

13. SP-101 – Tehachapi Renewable Transmission Project (TRTP) - Segment 11 System Upgrades: New Mesa-Vincent T/L (Via Gould) 500/230 kV

Clarify what the CAISO TPP approval process timeline was for this Segment 11 project, including what year it was first considered and what year it was ultimately approved. Additionally, describe the "upgrade" nature of this project and why it was attached to the TRTP Project rather than included as a separate new project in SCE's June 2024 TPR Project Spreadsheet.