

**CPUC and Stakeholders' Topics for SCE TPR Process
December 2024 Cycle Stakeholder Meeting (2/28/25)**

1. SCE TPR Process Data Sheet

Please describe SCE's process for pulling data. Identify source systems, records, accounting data, etc., particularly noting any changes since Cycle 1. Discuss issues encountered in preparing the second TPR Process Data Sheet and planned improvements for Cycle 3.

2. Advance Procurement

Please describe any efforts that SCE is undertaking with regard to advance procurement of transmission equipment, including the approach taken, the equipment being procured in advance, the impacts of these efforts to date, long-term benefits SCE expects from its advance procurement efforts, and possible risks or negative impacts to ratepayers.

3. TPP-Approved Policy Projects

Please provide an update on the following transmission projects in the TPR data that are TPP-approved policy projects being built by SCE or are SCE projects for the purpose of interconnecting independent TOs' policy projects listed below:

- Eldorado-Lugo-Mohave RPS Upgrade
 - Mesa - Del Amo - Serrano 500 kV Upgrade
 - Colorado River-Red Bluff No.1 500 kV Line Upgrade
 - Devers-Red Bluff No.1 and No.2 500 kV Line Upgrade
- a) Please include in the discussion cost estimates and in-service dates as provided in the CAISO Transmission Plan approving each project, the June 2024 TPR Project Spreadsheet, the December 2024 TPR Project Spreadsheet, and the current estimates. Please provide the reasons for changes in costs or in-service dates.
- b) Please identify the type and amounts (MW) of generation capacity that will interconnect to the electric grid via these projects.
- c) Please provide similar updates on generator interconnection-related network upgrades.

4. Transmission Line Rating Remediation (TLRR)

- a) Please provide an update on the total number of discrepancies that have been address and the total number of discrepancies still needing remediation for all TLRR work.
- b) Please provide an updated forecast count by year for the following TLRR Projects:

SP-23	Eldorado-Pisgah-Lugo TLRR Remediation
SP-25	Ivanpah-Control TLRR Remediation
SP-26	Control-Silver Peak TLRR Remediation
PB-22.23	Bailey-Pardee TLRR Remediation
PB-22.40	Big Creek 3-Rector No.1 TLRR Remediation
PB-22.45	Eagle Mountain-Blythe TLRR Remediation

5. PB-04.01 Spare Transformer Equipment Program (STEP)

Please describe the extent of SCE's participation in the STEP (Spare Transformer Equipment Program).

6. PB-43.05/43.06 Pardee-Pastoria (San Joaquin and North Coast) Reconductor

- a) Please discuss the current status of the project, including the project need, timeframe, root cause analysis, remediation requirements, and cost recovery plans.
- b) Please describe the "Known Risk" costs provided in SCE's February 6, 2024 Data Request Response.

7. SP 01 – Calcite Substation Construction

Discuss current status, costs, schedule, and regulatory approval of these projects.

8. SP-04 Alberhill

Please provide an overview and status update on the components of the Alberhill Project.

9. SP 10 – Riverside Transmission Reliability Project

Please provide an update on status, costs, schedule and regulatory approval.

10. Delays

Describe SCE's project and change management processes for tracking and controlling costs when significant project delays have been identified.

11. RAS and CRAS Delays

In CAISO's Transmission Development Forum (TDF) on January 29, 2025, SCE presented on five delayed RAS/CRAS projects:

- SCE-C11P2-EOP-R1
- SCE-C12P2-N-R3
- SCE-C72021-EOP
- SCE-C9P2-N-R1
- SCE-C10P2-E-R3.

- a) Please identify the corresponding project and project IDs used in the TPR Project Spreadsheet for the five projects listed above. If they are not included in the TPR data, please explain why.
- b) Please describe, in further detail, the underlying reasons for the project delays listed above.

- c) Please explain SCE's plans to speed up RAS/CRAS project timelines in 2025. What changes has SCE made in the past year to improve its RAS/CRAS capabilities? Have these changes led to measurable reductions in RAS/CRAS project timelines?

12. Data Field 59 – Construction Work in Progress (\$000)

Describe SCE's interpretation of this data field and what the CWIP dollars entered into this column represent for projects that are already in operation. See Attachment 1 for the list of projects in question.