

**Proposed Topics from the CPUC and Stakeholders for SDG&E TPR Process
September 29, 2026 Stakeholder Meeting**

TPR Process Project Spreadsheet Data Quality and Management

Please provide an update on SDG&E's process for compiling and validating the TPR Project Spreadsheet, noting any process changes and improvements since the last cycle.

AACE Class – Project Cost Estimate Maturity (Field #48)

Please provide any updates in SDG&E's "initial framework" discussed in SDG&E's response to ED-SDGE_TPRJULY2026-001, data request 01-11.

Cost-Benefit Analysis Field Utilization (Field #66)

Please provide any updates on SDG&E's Cost Benefit Analysis methodology.

Allowance for Funds Used During Construction (AFUDC)

Provide any general and/or specific policy updates since the March 27, 2026 Stakeholder Meeting.

Supply Chain Constraints and Advance Procurement

- a) Please provide an update on any supply chain issues for transformers, circuit breakers, and other critical transmission-related infrastructure, since the March 27, 2026 Stakeholder Meeting.
- b) Please provide an update on SDG&E's advance procurement of transformers and circuit breakers, both for emergency inventory and known projects.
- c) Please describe any updates to procurement strategies to help mitigate long-lead equipment.
- d) Has SDG&E considered reviewing its qualification process to allow newer or alternative MFGRs?
- e) Does the Department of Energy's "Foreign Entity of Concern" (FEOC) policies influence existing supply chain constraints?

Projects with Major Cost Discrepancies (Original vs. Current)

Please explain the reasons for the significant cost differences between the original and current values for the following projects. Please describe whether these differences reflect phasing, accounting treatment, scope changes, or other factors, and support your explanation with relevant context. For the non-programmatic projects, please provide a project overview with key project components including a discussion of the project drivers and main objectives.

- HATS Release 5
- IV Sub Short Circuit Mitigation
- BORDER-SAN YSIDRO SUBSTATION
- Pacific Beach - Rose Canyon Electrification
- Oceanside Area Sub: Electrification (aka Del Oro Sub)
- New Downtown 69/12KV

Direct Buried Cable Replacement Initiative

Please update the previously enumerated projects in the TPR spreadsheet that are part of SDG&E's direct buried cable replacement program and provide a progress update, including the total footage replaced to date and the remaining footage.

Customer Financed Projects

- a) What projects have had or are receiving customer financing?
- b) For any of the projects that are receiving customer financing, what are the financing amounts and what is going to be refunded?
- c) Please describe how SDG&E represents financing in the TPR PS. Please identify the financing models employed (e.g., partial customer payment without payback, full payment with full refund over X years with (or without) interest, etc.
- d) Please describe any adjustments to the projected final cost fields that are impacted by the application of customer financing, and how stakeholders can use the data provided by SDG&E to assess the total amounts to go into ratebase.
- e) Provide an overview of SDG&E's overall amount of current project financing (\$), and how much of the current project financing is expected to be refunded to customers.
- f) Walk through both generator and load interconnection projects that receive financing treatments.

Data Centers

- a) If SDG&E currently has data center projects in its territory (either in the approval process, currently under construction, in some other in-progress status, or have been completed), are there any planned or currently underway transmission upgrades needed to interconnect them?
- b) Please describe any current or pending projects or upgrades to serve loads of 50MW or above.

Generator Interconnection and Work Requested by Others Projects (Rows 193, 195, 196, 198, 199, 200, 201, 202, 210, 211)

Please provide additional detail on the 100% pass-through costs for the following projects, including examples of the “utility-owned network upgrade[s]” and “relocation work” cited in response to ED-SDGE_TPRJULY2026-001, data request 01-18.

FERC Order 881(?) (Row 331)

Please provide additional detail on the Transmission Facilities Rating (TFR) solution as briefly described in ED-SDGE_TPRJULY2026-001, data request 01-37

HFTD Undergrounding (Row 118)

Please provide an overview of the current project status, including key metrics, milestones, remaining work required to meet the expected in service date of November 2026.

Golden Pacific Powerlink (GPP) Project (Row 190)

- a) Describe the current development status and regulatory timeline for the Golden Pacific Powerlink. Include the current anticipated timeframe for environmental review, permitting, construction start, major milestones, potential critical path items like right-of-way negotiation, and in-service date (noting the target of 2032 for operation).
- b) Provide a description of the Preferred Preliminary Routing Corridor and any alternatives considered (Imperial Valley West Alternative, Motezuma Grade Alternative, and South Mountain Alternative).
- c) Describe the status of FERC Incentive requests for the Golden Pacific Powerlink. In the description, please include supporting details to SDG&E’s claim that “the CWIP incentive will lower the overall cost of GPP to customers by about \$155 million” in the Request for Approval of Transmission Rate Incentives.

Vine Substation 230kV Expansion (Row 355)

- a) Provide detailed project descriptions, project scopes, estimates and milestone schedule for each substation and T-Line associated with the Vine Substation 230kV Expansion.
- b) Provide an explanation of the overall Downtown Reliability Reinforcement project, as it relates to the Vine Substation 230kV Expansion and other associated projects.

Miguel-Sycamore Canyon 239kV Loop-in Suncrest (Row 328)

Describe the current development status and regulatory timeline for the project. Include updates on the current major activities like permitting, construction start, major milestones, potential critical path items like environmental permitting and right-of-way negotiations, and in-service date. Please include a discussion on the “progressive EPC contract with open book pricing process” cited in ED-SDGE_TPRJULY2026-001, data request 01-16

Betterment: Facilities installed or work performed by SDG&E or SDG&E’s customers on behalf of SDG&E to serve future customers in addition to required project scope.

- a) Does SDG&E add betterment scope to transmission projects? If so, please answer the following questions.
- b) How does betterment work? How does SDG&E determine which projects receive betterment scope and which do not?
- c) Please list the projects in the TPR PS that include betterment scope. For each of these projects, how much of the total cost is associated with betterments? Is there a way to identify projects in the TPR PS that include betterment scope?
- d) If SDG&E constructs betterment facilities, how does SDG&E track whether the betterment facilities are actually utilized?
- e) Can betterment facilities be approved without CPUC approval? If yes, what percentage of betterment projects do not receive CPUC approval. If not, what type of CPUC approval do betterment facilities require?
- f) Is betterment recovered through SDG&E’s GRC or the TAC?