Esté es un anuncio de que sus tarifas pueden aumentar. Para más detalles en Español llame al 1-800-311-7343

NOTIFICATION OF SAN DIEGO GAS & ELECTRIC COMPANY'S REQUEST TO INCREASE RATES FOR 2022 AND 2023 A.17-10-007

In April 2020, San Diego Gas & Electric Company (SDG&E[®]) filed a Petition for Modification of the 2019 General Rate Case decision with the California Public Utilities Commission (CPUC), a required filing. SDG&E is requesting rate increases of \$106.2 million (or 4.77%) in 2022 and \$108.1 million (or 4.64%) in 2023 to establish revenues for those years.

HOW WILL THIS AFFECT MY ELECTRIC BILL?

If the CPUC approves SDG&E's request for an electric rate increase, the winter bill for a typical bundled residential customer living in the inland climate zone and using 500 kWh per month would increase \$3.68 (or 2.6%) in 2022 and an increase of \$3.04 (or 2.1%) in 2023. Individual customer bills may vary. New rates would become effective in January 2022.

			Total Rates				2021 to 2022 Change		2022 to 2023 Change	
			As-expected							
		Current	Authorized	Proposed	Proposed					
	_	(¢/kWh) (¢/kWh) (¢/kWh) Change		ge	Change					
Line	Customer									
No.	Class	Apr-2020 ¹	2021	2022 ²	2023 ²	(¢/kWh)	%	(¢/kWh)	%	
1	Residential	27.130	27.737	28.500	29.130	0.763	2.8%	0.630	2.2%	
2	Small Comm.	25.084	25.661	26.370	26.969	0.709	2.8%	0.599	2.3%	
3	Med & Lg C&I	22.123	22.470	22.985	23.340	0.515	2.3%	0.355	1.5%	
4	Agriculture	16.980	17.329	17.792	18.152	0.463	2.7%	0.360	2.0%	
5	Lighting	22.132	22.803	23.566	24.267	0.763	3.3%	0.701	3.0%	
6	System Total	23.993	24.456	25.077	25.556	0.621	2.5%	0.479	1.9%	

Summary of Illustrative Electric Class Average Rates 2019 General Rate Case - Petition for Modification

¹Rates effective 4/1/2020 per Advice Letter (AL) 3514-E.

² Does not include General Rate Case Memorandum Account (GRCMA) or Tax Cut Job Act (TCJA).

Illustrative Electric Residential Monthly Bill

		Average M	onthly Bill		2021 to 202	2 Change	2022 to 202	3 Change
	Current	As-expected Authorized	Proposed	Proposed	Char	ige	Char	nge
	Apr-2020 ¹	2021	2022 ²	2023 ²	\$	%	\$	%
Average Bill 500 kWh/month	\$140.89	\$143.82	\$147.50	\$150.54	\$3.68	2.6%	\$3.04	2.1%

¹Rates effective 4/1/2020 per AL 3514-E.

² Does not include GRCMA or TCJA.

HOW WILL THIS AFFECT MY GAS BILL?

If the CPUC approves SDG&E's request for a natural gas rate increase, the impact on the monthly bill of 25 therms/month would be a decrease of \$0.77 (or 1.7%) in 2022¹ and an increase of \$1.31 (or 2.9%) in 2023. Individual customer bills may vary. **New rates would become effective in January 2022.**

Summary of Illustrative Gas Class Average Bundled Rates ²
2019 General Rate Case – Petition for Modification
(\$/therm)

-

		Total Rates				2021 to 2022 Change ³		2022 to 2023 Change ³	
		As-expect Current Authorize		Proposed	Proposed	Change		Change	
Line No.	Customer Class	Apr-2020	2021	2022	2023	\$	%	\$	%
1	Residential Core Commercial &	\$1.74438	\$1.79868	\$1.76735	\$1.82103	-\$0.03133	-1.7%	\$0.05368	3.0%
2	Industrial	\$0.76291	\$0.77473	\$0.76694	\$0.77865	-\$0.00779	-1.0%	\$0.01171	1.5%
3	NGV	\$0.40687	\$0.41050	\$0.40862	\$0.41329	-\$0.00188	-0.5%	\$0.00467	1.1%
4	Core Average	\$1.35289	\$1.39051	\$1.36847	\$1.40570	-\$0.02203	-1.6%	\$0.03723	2.7%
5	Noncore C&I	\$0.23522	\$0.23841	\$0.23519	\$0.23808	-\$0.00322	-1.3%	\$0.00289	1.2%
6	EG	\$0.04379	\$0.04484	\$0.04408	\$0.04475	-\$0.00076	-1.7%	\$0.00067	1.5%
7	Noncore Average	\$0.05583	\$0.05701	\$0.05610	\$0.05692	-\$0.00091	-1.6%	\$0.00081	1.5%
8	SYSTEM TOTALS	\$0.60272	\$0.61926	\$0.60945	\$0.62562	-\$0.00982	-1.6%	\$0.01617	2.7%

Illustrative Gas Residential Monthly Bill

	A	verage Monthly	Bill		2021 to 2022 Change ³		2022 to 2023 Change ³	
	Current	As-expected Current Authorized		Proposed	Change		Change	
	Apr-2020	2021	2022	2023	\$	%	\$	%
Average Bill 25 therms/month	\$44.15	\$45.54	\$44.77	\$46.08	(\$0.77)	-1.7%	\$1.31	2.9%

¹2022 rates are expected to decrease with balance in the 2019 GRCMA going to zero.

² Includes the Public Purpose Programs Surcharge.

³ Represents as-expected authorized rate changes for 2021, 2022 and 2023.

CPUC PROCESS

This application will be assigned to a judge, who will consider proposals and evidence presented during the formal hearing process. The judge will issue a proposed decision which may adopt SDG&E's application, modify it or deny it. Any CPUC Commissioner may sponsor an alternate

decision. The proposed decision, and any alternate decisions, will be discussed and voted upon by the CPUC Commissioners.

The Public Advocates Office (Cal Advocates) has reviewed this application. Cal Advocates is the independent consumer advocate within the CPUC with a statutory mandate to represent customers of investor-owned utilities to obtain the lowest possible rate for service consistent with safe and reliable service and the state's environmental policy goals. Cal Advocates has a multi-disciplinary staff with expertise in economics, finance, accounting and engineering. For more information about Cal Advocates, please call (415) 703-1584, email <u>PublicAdvocatesOffice@cpuc.ca.gov</u> or visit Cal Advocates' website at <u>publicadvocates.cpuc.ca.gov</u>.

WHERE CAN I GET MORE INFORMATION?

CONTACT SDG&E

- Phone: (858) 654-1782
- Email: CManzuk@semprautilities.com
- Mail: Charles Manzuk
 2019 GRC Director for SDG&E
 8330 Century Park Court, San Diego, CA 92123
- A copy of the Petition for Modification and any related documents may also be reviewed at <u>https://www.sdge.com/regulatory-filing/22261/sdge-2019-general-rate-case</u>

CONTACT CPUC

You may also get information about this proceeding by contacting the CPUC:

- If you would like to make a comment, please visit cpuc.ca.gov/A1710007Comments to submit a comment on the CPUC Docket Card.
- If you have questions about CPUC processes, you may contact the CPUC's Public Advisor's Office at: Phone: 1-866-849-8390 (toll-free) or 1-415-703-2074 Mail: CPUC Public Advisor's Office 505 Van Ness Avenue San Francisco, CA 94102 Email: Public.Advisor@cpuc.ca.gov

Please reference SDG&E Petition for Modification of General Rate Case Application A. 17-10-007 in any communications you have with the CPUC regarding this matter.