



We support your power to choose

As part of our mutual commitment to support your energy choice, CleanPowerSF and Pacific Gas and Electric Company (PG&E) have partnered to provide you with a comparison of typical commercial electric rates, average monthly charges and generation portfolio contents.

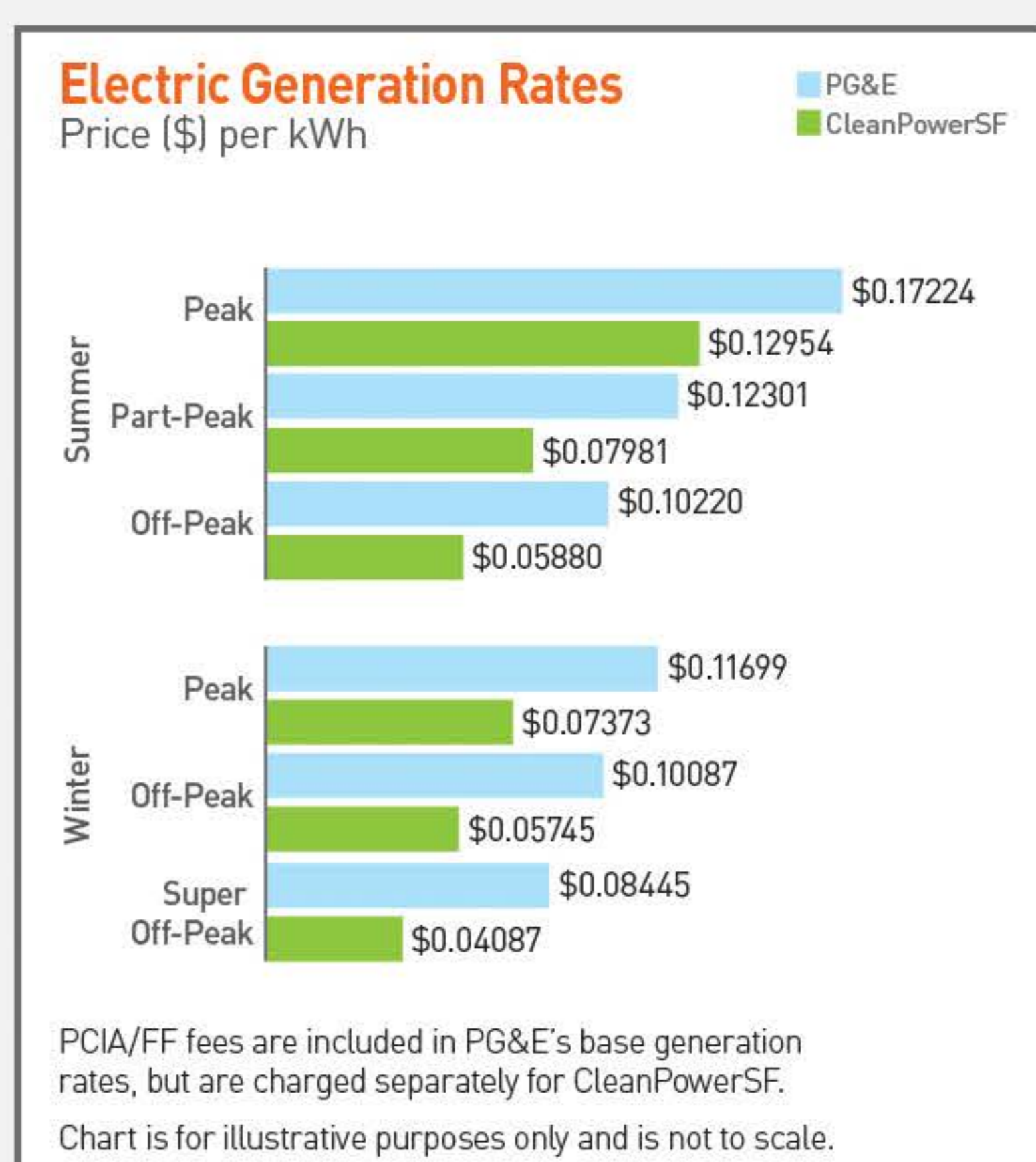
Commercial Electric Rate Comparison, B1	PG&E	CleanPowerSF Green	CleanPowerSF SuperGreen
Generation Rate (\$/kWh)	\$0.10951	\$0.06618	\$0.07368
PG&E Delivery Rate (\$/kWh)	\$0.16007	\$0.16007	\$0.16007
PG&E PCIA/FF (\$/kWh)	N/A	\$0.04610	\$0.04610
Total Electricity Cost (\$/kWh)	\$0.26958	\$0.27235	\$0.27985
Average Monthly Bill (\$)	\$355.76	\$359.41	\$369.31

Current rates as of June 2021

This compares electricity costs for an average small commercial customer in the CleanPowerSF/PG&E service area with an average monthly usage of 1,320 kilowatt-hours (kWh). This is based on a representative 12-month billing history for all customers on B-1 TOU rate schedules for PG&E's and CleanPowerSF's published rates as of June 30, 2021.

Generation Rate is the cost of creating electricity to power your business. The generation rate varies based on your energy provider and the resources included in your energy provider's generation supply.

PG&E Delivery Rate is a charge assessed by PG&E to deliver electricity to your business. The PG&E delivery rate depends on your electricity usage, but is charged equally to both CleanPowerSF and PG&E customers.



PG&E PCIA/FF represents the Power Charge Indifference Adjustment (PCIA) and the Franchise Fee Surcharge (FF). The PCIA is a charge to ensure that both PG&E customers and those who have left PG&E service to purchase electricity from other providers pay the above market costs for generation resources that were procured by PG&E on their behalf. "Above market" refers to expenditures for electric generation resources that cannot be fully recovered through sales of these resources at current market prices. PG&E acts as a collection agent for the FF surcharge, which is levied by the California Public Utilities Commission (CPUC) on behalf of cities and counties in PG&E's service territory for all customers. The costs for resources included in the PCIA and FF surcharge are included in the generation rate for PG&E bundled service customers.

Electric Power Generation Mix*	PG&E	CleanPowerSF Green	CleanPowerSF SuperGreen
Specific Purchases	Percent of Total Retail Sales (kWh)		
Renewable	30.6%	54.5%	100%
• Biomass & Biowaste	2.6%	0.0%	0.0%
• Geothermal	2.6%	6.2%	0.0%
• Eligible Hydroelectric	1.2%	1.1%	0.0%
• Solar Electric	15.9%	31.7%	52.7%
• Wind	8.3%	15.4%	47.3%
Coal	0.0%	0.0%	0.0%
Large Hydroelectric	10.1%	42.0%	0.0%
Natural Gas	16.4%	0.0%	0.0%
Nuclear	42.8%	0.0%	0.0%
Other	0.0%	0.0%	0.0%
Unspecified Sources of Power**	0.0%	3.5%	0.0%
TOTAL	100.0%	100.0%	100.0%

*As reported to the California Energy Commission's Power Source Disclosure Program. CleanPowerSF and PG&E data is subject to an independent audit and verification that will not be completed until later in 2021. The figures above may not sum up to 100 percent due to rounding.

**Unspecified sources of power refers to electricity that is not traceable to a specific generating facility, such as electricity traded through open market transactions. Unspecified sources of power are typically a mix of all resource types, and may include renewables.

If this comparison does not address your specific rate, please visit PG&E online at pge.com/cca or call 1 (866) 743-0335. For information on CleanPowerSF's generation rates, please visit cleanpowersf.org or call 1 (415) 554-0773.



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For inquiries, please do not reply to this email. Submit feedback via [Contact Us](#). "PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. 77 Beale St. San Francisco, CA 94105.

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