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NOTICE OF PACIFIC GAS AND ELECTRIC COMPANY'S REQUEST TO INCREASE RATES IN ITS 2022 WILDFIRE MITIGATION AND CATASTROPHIC EVENTS APPLICATION (A.22-12-009)

Acronyms you need to know

PG&E: Pacific Gas and Electric Company

CPUC: California Public Utilities Commission

WMCE: Wildfire Mitigation and Catastrophic Events

Why am I receiving this notice?

On December 15, 2022, PG&E filed its 2022 WMCE application with the CPUC. The application requests \$1.4 billion to recover costs recorded in various balancing and memorandum accounts.

The application seeks interim rate relief of 85% (\$1.1 billion) to be recovered over 12 months beginning June 1, 2023, for electric distribution only. The remaining 15% (\$224.4 million), would be recovered over the subsequent 12 months, with the exception of the capital revenue requirement which would extend through 2026.

Why is PG&E requesting this rate increase?

Costs in this application include those related to wildfire mitigation activities, including Public Safety Power Shutoffs (PSPS) planning and execution, and vegetation management. In addition, this application includes temporary generation to support customers.

Also included in this application are costs related to PG&E's response to the continued COVID-19 pandemic and other catastrophic events, as well as various customer-related initiatives and rate issues.

How could this affect my monthly electric rates?

Many customers receive bundled electric service from PG&E, meaning they receive electric generation, transmission and distribution services. PG&E is proposing to recover electric costs over a three-year period **beginning June 2023**. A summary of the proposed rate increase for each year included in the application is provided in the top chart inside.



PROPOSED ELECTRIC RATE INCREASE

Customer Class	CURRENT as of 6/1/22 (¢/kWh)	YEAR 1-6/1/23			YEAR 2-6/1/24			YEAR 3-6/1/25		
		Proposed (¢/kWh)	Increase in \$	Increase in %	Proposed (¢/kWh)	Increase in \$	Increase in %	Proposed (¢/kWh)	Increase in \$	Increase in %
Residential	29.32	30.83	1.51	5.1%	29.57	0.25	0.8%	29.34	0.02	0.1%
Small Commercial	32.22	34.01	1.79	5.6%	32.54	0.32	1.0%	32.24	0.02	0.1%
Medium Commercial	30.16	31.78	1.62	5.4%	30.49	0.33	1.1%	30.18	0.02	0.1%
Large Commercial	26.04	27.46	1.41	5.4%	26.31	0.27	1.0%	26.06	0.02	0.1%
Streetlight	36.68	38.37	1.68	4.6%	36.99	0.31	0.8%	36.80	0.12	0.3%
Standby	19.37	19.99	0.62	3.2%	19.47	0.10	0.5%	19.38	0.01	0.0%
Agriculture	29.40	31.08	1.67	5.7%	29.68	0.28	0.9%	29.43	0.02	0.1%
Industrial	20.60	21.65	1.04	5.1%	20.79	0.19	0.9%	20.62	0.01	0.1%
Average System Rate Change	28.03	29.51	1.49	5.3%	28.28	0.26	0.9%	28.05	0.02	0.1%

In the first year, the bill for a typical residential customer using 500 kWh per month would increase from \$167.23 to \$175.90, or 5.2% compared to current bills. In the second year, the bill for a typical residential customer would increase \$1.49 or 0.9% compared to current bills. In the third year, the bill for a typical residential customer would increase \$0.12 or 0.1% compared to current bills.

Direct Access (DA) and Community Choice Aggregation (CCA) customers receive electric transmission and distribution services and select Commission-ordered services from PG&E. If this application is approved, on average, rates for services provided by PG&E to these customers would increase by 9.7% compared to current rates in the first year, 1.7% compared to current rates in the second year, and 0.1% compared to current rates in the third year. DA providers and CCAs set their own generation rates. Check with your DA provider or CCA to learn how this would impact your overall bill.

Another category of nonbundled customers is other Departing Load. These customers do not receive electric generation, transmission or distribution services from PG&E. On average, these customers would see an increase of 2.8% compared to present rates in the first year, 0.5% compared to present rates in the second year, and 0.04% compared to present rates in the third year.

Actual impacts will vary depending on usage and are subject to CPUC regulatory approval.

How could this affect my monthly gas rates?

Bundled gas customers receive transmission, distribution and procurement services from PG&E. PG&E is proposing to recover gas costs over a one-year period **beginning June 2024**. A summary of the proposed rate increase is provided at right.

Based on rates currently in effect, the bill for a typical residential customer averaging 33 therms per month would increase from \$70.42 to \$70.51, or 0.1%.

Actual impacts will vary depending on usage and are subject to CPUC regulatory approval.



PROPOSED GAS RATE INCREASE

Customer Class	Current Average as of 8/1/22 (\$ per therm)	Proposed Average as of 6/1/24 (\$ per therm)	Increase in %
Core bundled customers who receive gas supplies from PG&E			
Residential ¹	2.134	2.137	0.1%
Small Commercial ¹	1.562	1.565	0.2%
Large Commercial	1.158	1.160	0.2%
Natural Gas Vehicle Customer Compression	1.139	1.141	0.2%
Natural Gas Vehicle PG&E Compression	2.717	2.720	0.1%
Core customers who purchase gas from a third party			
Residential	1.632	1.634	0.2%
Small Commercial	1.084	1.086	0.2%
Large Commercial	0.722	0.725	0.3%
Natural Gas Vehicle Customer Compression	0.708	0.711	0.4%
Natural Gas Vehicle PG&E Compression	2.287	2.290	0.1%
Noncore customers (NonCovered entities)² who purchase gas from a third party			
Industrial Distribution	0.600	0.603	0.4%
Industrial Transmission	0.328	0.331	0.8%
Industrial Backbone	0.194	0.196	1.3%
Electric Generation: distribution/transmission	0.581	0.584	0.4%
Electric Generation: backbone	0.312	0.315	0.8%
Natural Gas Vehicle: distribution	0.263	0.265	0.9%
Natural Gas Vehicle: transmission	0.138	0.140	1.8%
Wholesale transport services			
Alpine Natural Gas	0.159	0.162	1.6%
Coalinga	0.160	0.162	1.6%
Island Energy	0.168	0.171	1.5%
Palo Alto	0.157	0.159	1.6%
West Coast Gas: Castle	0.478	0.480	0.5%
West Coast Gas: Mather distribution	0.701	0.703	0.4%
West Coast Gas: Mather transmission	0.161	0.163	1.5%

¹CARE customers receive a 20% discount on transportation and procurement and are exempt from paying the CARE rate component in PG&E's Public Purpose Program Surcharge and CSI Water Heater rate component

²Covered entities pay certain allowance directly to the Air Resources Board and will see an exemption credit on their bill.

How does the rest of this process work?

This application will be assigned to a CPUC Administrative Law Judge who will consider proposals and evidence presented during the formal hearing process. The Administrative Law Judge will issue a proposed decision that may adopt PG&E's application, modify it, or deny it. Any CPUC Commissioner may sponsor an alternate decision with a different outcome. The proposed decision, and any alternate decisions, will be discussed and voted upon by the CPUC Commissioners at a public CPUC Voting Meeting.

Parties to the proceeding are currently reviewing PG&E's application, including the Public Advocates Office. The Public Advocates Office is an independent consumer advocate within the CPUC that represents customers to obtain the lowest possible rate for service consistent with reliable and safe service levels. For more information about the Public Advocates Office, please call **1-415-703-1584**, email **PublicAdvocatesOffice@cpuc.ca.gov** or visit **PublicAdvocates.cpuc.ca.gov**.

Where can I get more information?

CONTACT PG&E

If you have questions about PG&E's filing, please contact PG&E at **1-800-743-5000**. For TTY, call **1-800-652-4712**.

If you would like a copy of the filing and exhibits, please write to the address below:

Pacific Gas and Electric Company
2022 WMCE (A.22-12-009)
P.O. Box 7442
San Francisco, CA 94120

CONTACT CPUC

Please visit **cpuc.ca.gov/A2212009** to submit a comment about this proceeding on the CPUC Docket Card. Here you can also view documents and other public comments related to this proceeding.

If you have questions about CPUC processes, you may contact the CPUC's Public Advisor's Office at:

Email: **Public.Advisor@cpuc.ca.gov**

Mail: CPUC
Public Advisor's Office
505 Van Ness Avenue
San Francisco, CA 94102

Call: **1-866-849-8390** (toll-free) or **1-415-703-2074**

Please reference **2022 WMCE A.22-12-009** in any communications you have with the CPUC regarding this matter.