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## NOTICE OF PACIFIC GAS AND ELECTRIC COMPANY'S REQUEST TO INCREASE RATES TO SUPPORT HISTORIC ELECTRIC DEMAND GROWTH AND INVEST IN SAFE, RELIABLE, CLEAN ENERGY AS PART OF ITS 2027 GENERAL RATE CASE APPLICATION (A.25-05-009)

### Acronyms you need to know

**PG&E:** Pacific Gas and Electric Company

**CPUC:** California Public Utilities Commission

**GRC:** General Rate Case

### Why am I receiving this notice?

On May 15, 2025, PG&E filed its 2027 General Rate Case (GRC) application with the California Public Utilities Commission (CPUC). This filing is required every four years and outlines PG&E's forecasted costs to operate, maintain and improve its electric and gas systems. If approved by the CPUC, this proposal will result in \$1.237 billion revenue increase for 2027 and additional increases of \$1.014 billion (2028), \$1.075 billion (2029) and \$1.143 billion (2030). These funds will be used to support critical upgrades, including wildfire safety measures, clean energy expansion and grid improvements for a more reliable system. The CPUC will review the proposal through a public process before making a final decision.

### Why is PG&E requesting this rate change?

PG&E is proposing this rate change to meet California's growing energy needs while improving safety and reliability. The requested increase would fund investments to:

- **Reduce wildfire risk** by installing high-definition cameras, weather stations, strong poles, covered powerlines and undergrounded powerlines.
- **Expand energy capacity** to serve new homes, businesses, electric vehicles and artificial intelligence data centers.
- **Strengthen climate resilience** through microgrids and clean energy projects to improve reliability during extreme weather and high-demand periods.
- **Enhance gas system safety** by upgrading infrastructure to keep communities safe and reduce emissions.

If the CPUC approves this application, beginning January 1, 2027, PG&E will recover these costs through electric and gas customer rates over the four-year period of 2027 to 2030.

### How could this affect my monthly electric rates?

Many customers receive bundled electric service from PG&E, meaning they receive electric generation, transmission, and distribution services. A summary of the proposed rate impact for these customers is provided on the next page.



## PROPOSED ELECTRIC RATE INCREASE

Customer Class	CURRENT	YEAR 1: 1/1–12/31/27			YEAR 2: 1/1–12/31/28			YEAR 3: 1/1–12/31/29			YEAR 4: 1/1–12/31/30		
	as of 3/1/25 (¢/kWh)	Proposed (¢/kWh)	Increase in \$	Increase in %	Proposed (¢/kWh)	Increase in \$	Increase in %	Proposed (¢/kWh)	Increase in \$	Increase in %	Proposed (¢/kWh)	Increase in \$	Increase in %
Residential	36.47	38.37	1.90	5.2%	39.54	1.17	3.0%	40.77	1.23	3.1%	42.09	1.32	3.2%
Small Commercial	44.15	46.53	2.38	5.4%	48.03	1.50	3.2%	49.61	1.57	3.3%	51.29	1.68	3.4%
Medium Commercial	39.12	40.95	1.83	4.7%	42.02	1.07	2.6%	43.16	1.14	2.7%	44.38	1.22	2.8%
Large Commercial	34.34	35.93	1.59	4.6%	36.83	0.90	2.5%	37.80	0.96	2.6%	38.84	1.04	2.7%
Streetlight	47.26	49.08	1.81	3.8%	50.20	1.13	2.3%	51.39	1.19	2.4%	52.66	1.27	2.5%
Standby	18.67	19.39	0.72	3.9%	19.71	0.32	1.7%	20.07	0.36	1.8%	20.47	0.40	2.0%
Agriculture	39.81	41.88	2.07	5.2%	43.15	1.28	3.1%	44.50	1.35	3.1%	45.94	1.44	3.2%
Industrial	22.71	23.52	0.81	3.6%	23.86	0.34	1.4%	24.25	0.39	1.6%	24.68	0.43	1.8%
Average System Rate Change	35.56	37.32	1.76	5.0%	38.37	1.05	2.8%	39.49	1.11	2.9%	40.68	1.20	3.0%

A typical residential Non-CARE<sup>1</sup> customer using 500 kWh per month would see an increase from \$214.93 to \$226.11, or 5.2% in 2027, from \$226.11 to \$232.99, or 3.0% in 2028, from \$232.99 to \$240.24, or 3.1% in 2029, and from \$240.24 to \$248.01, or 3.2% in 2030.

Direct Access (DA) and Community Choice Aggregation (CCA) customers receive electric transmission and distribution services and select CPUC-ordered services from PG&E. If this application is approved, on average compared to current rates, rates for services provided by PG&E to these customers would increase by 8.1% in 2027, 4.4% in 2028, 4.5% in 2029 and 4.6% in 2030. DA providers and CCAs set their own generation rates. Check with your DA provider or CCA to learn how this would impact your overall bill.

Another category of nonbundled customers is Departing Load. These customers do not receive electric generation, transmission or distribution services from PG&E. However, these customers are required to pay certain charges by law or CPUC decision. On average, existing Departing Load customers would see a rate increase of 3.1% in 2027, 1.8% in 2028, 1.9% in 2029 and 2.1% in 2030.

Actual impacts will vary depending on usage and are subject to CPUC regulatory approval.

## How could this affect my monthly gas rates?

Bundled gas customers receive transmission, distribution and procurement services from PG&E. A summary of the proposed rate increase for these customers is provided at right.

<sup>1</sup> CARE (California Alternative Rates for Energy) is an income qualified discount program. Electric CARE customers are exempt from certain charges and receive a 35% discount on non-exempt charges for an overall average discount of approximately 38%.



## PROPOSED GAS RATE INCREASE

Customer Class	CURRENT	YEAR 1: 1/1–12/31/27		YEAR 2: 1/1–12/31/28		YEAR 3: 1/1–12/31/29		YEAR 4: 1/1–12/31/30	
	AVG. as of 1/1/25 (\$/therm)	Proposed Avg. (\$/therm)	Increase in %	Proposed Avg. (\$/therm)	Increase in %	Proposed Avg. (\$/therm)	Increase in %	Proposed Avg. (\$/therm)	Increase in %
Core bundled customers who receive gas supplies from PG&E									
Residential <sup>2</sup>	2.885	2.868	-0.6%	2.967	3.4%	3.071	3.5%	3.178	3.5%
Small Commercial <sup>2</sup>	2.041	2.041	0.0%	2.102	3.0%	2.166	3.1%	2.233	3.1%
Large Commercial	1.409	1.424	1.1%	1.456	2.3%	1.491	2.4%	1.528	2.4%
Natural Gas Vehicle Customer Compression	1.413	1.427	1.0%	1.462	2.4%	1.500	2.6%	1.539	2.6%
Natural Gas Vehicle PG&E Compression	3.073	3.088	0.5%	3.118	1.0%	3.151	1.1%	3.185	1.1%
Core customers who purchase gas from a third party									
Residential <sup>2</sup>	2.418	2.426	0.3%	2.519	3.8%	2.618	3.9%	2.719	3.9%
Small Commercial <sup>2</sup>	1.619	1.640	1.3%	1.695	3.4%	1.755	3.5%	1.816	3.5%
Large Commercial	1.030	1.062	3.1%	1.090	2.6%	1.121	2.8%	1.152	2.8%
Natural Gas Vehicle Customer Compression	1.039	1.070	3.0%	1.101	2.8%	1.134	3.0%	1.169	3.0%
Natural Gas Vehicle PG&E Compression	2.699	2.731	1.2%	2.756	0.9%	2.785	1.0%	2.815	1.1%
Noncore—transportation only—noncovered entities <sup>3</sup>									
Industrial Distribution	0.956	0.967	1.1%	0.995	2.9%	1.025	3.0%	1.055	3.0%
Industrial Transmission	0.490	0.506	3.2%	0.516	2.0%	0.528	2.2%	0.540	2.2%
Industrial Backbone	0.245	0.243	-1.0%	0.246	1.3%	0.249	1.3%	0.252	1.3%
Electric Generation: distribution/transmission	0.410	0.426	3.8%	0.435	2.1%	0.445	2.3%	0.455	2.3%
Electric Generation: backbone	0.178	0.176	-1.2%	0.178	1.3%	0.180	1.2%	0.182	1.2%
Natural Gas Vehicle: distribution	0.865	0.876	1.2%	0.904	3.2%	0.934	3.3%	0.964	3.3%
Natural Gas Vehicle: transmission	0.456	0.472	3.5%	0.481	2.0%	0.492	2.2%	0.503	2.3%
Wholesale transport services									
Alpine Natural Gas	0.265	0.278	4.9%	0.288	3.6%	0.299	3.8%	0.310	3.8%
Coalinga	0.266	0.279	4.6%	0.289	3.7%	0.300	3.8%	0.311	3.8%
Island Energy	0.283	0.286	1.1%	0.299	4.5%	0.313	4.6%	0.327	4.5%
Palo Alto	0.261	0.276	6.0%	0.285	3.4%	0.295	3.5%	0.306	3.5%
West Coast Gas: Castle	0.721	0.722	0.2%	0.754	4.4%	0.788	4.5%	0.822	4.4%
West Coast Gas: Mather distribution	1.039	1.038	-0.1%	1.083	4.4%	1.131	4.4%	1.180	4.3%
West Coast Gas: Mather transmission	0.268	0.280	4.2%	0.290	3.8%	0.301	3.9%	0.313	3.9%

<sup>2</sup> CARE customers receive a 20% discount on transportation and procurement and are exempt from PG&E's Public Purpose Program Surcharge and California Solar Initiative Solar Water Heater rate components.

<sup>3</sup> Covered entities pay certain allowance directly to the Air Resources Board and will see an exemption credit on their bill.

Based on rates currently in effect, the bill, including the average monthly climate credit, for a typical Non-CARE bundled residential customer averaging 31 therms per month would decrease from \$83.86 to \$83.32, or -0.6% in 2027, and then increase from \$83.32 to \$86.38, or 3.7% in 2028, from \$86.38 to \$89.63, or 3.8% in 2029, and from \$89.63 to \$92.94, or 3.7% in 2030.

Actual impacts will vary depending on usage and are subject to CPUC regulatory approval.

## How does the rest of this process work?

This application will be assigned to a CPUC Administrative Law Judge who will consider proposals and evidence presented during the formal hearing process. The Administrative Law Judge will issue a proposed decision that may adopt PG&E's application, modify it or deny it. Any CPUC Commissioner may sponsor an alternate decision with a different outcome. The proposed decision, and any alternate decisions, will be discussed and voted upon by the CPUC Commissioners at a public CPUC Voting Meeting.

Parties to the proceeding may review PG&E's application, including the Public Advocates Office, which is an independent consumer advocate within the CPUC that represents customers to obtain the lowest possible rate for service consistent with reliable and safe service levels. For more information about the Public Advocates Office, please call **1-415-703-1584**, email: **PublicAdvocatesOffice@cpuc.ca.gov** or visit **PublicAdvocates.cpuc.ca.gov**.

## Where can I get more information?

### CONTACT PG&E

If you have questions about PG&E's filing, please contact PG&E at **1-800-743-5000**. For TTY call **711**.

If you would like an electronic copy of the filing and exhibits, please write to the address below:

Pacific Gas and Electric Company  
2027 General Rate Case Application (A.25-05-009)  
P.O. Box 1018  
Oakland, CA 94604-1018

### CONTACT CPUC

Please visit **[apps.cpuc.ca.gov/c/A2505009](https://apps.cpuc.ca.gov/c/A2505009)** to submit a comment about this proceeding on the CPUC Docket Card. Here you can also view documents and other public comments related to this proceeding. Your participation by providing your thoughts on PG&E's request can help the CPUC make an informed decision.

If you have questions about CPUC processes, you may contact the CPUC's Public Advisor's Office at:

**Email:** **Public.Advisor@cpuc.ca.gov**

**Mail:** CPUC  
Public Advisor's Office  
505 Van Ness Avenue  
San Francisco, CA 94102

**Call:** **1-866-849-8390** (toll-free) or **1-415-703-2074**

Please reference the **2027 General Rate Case Application A.25-05-009** in any communications you have with the CPUC regarding this matter.