Incident Number: 24CAAEU0018665 **Exposure:** 0 **Incident Date:** 07/06/2024

Investigation Attachments Included in Report?: Yes

Were there persons or property involved? (Victim, Witness, Subject): Yes

Disposition: Fire not caused by human activity

Narrative

Additional Narratives	Authored By	Authored Date
On Saturday, July 6, 2024, at 2:08 PM, the Camino Emergency Command Center (ECC) dispatched a residential structure fire in the area of Paydirt Drive, Placerville, California. Shortly after the dispatch, the ECC balanced the response to a full wildland fire response after receiving additional reports the fire had spread to the vegetation. At approximately 2:14 PM, suppression resources from El Dorado County Fire Protection District arrived at [redacted] and reported the fire was one-acre in size, moderate rate of spread, burning up hill towards Country Club Drive. They also noted there was no structure involvement at the reported fire location. The fire was ultimately contained at 77.5 acres after a significant augmentation of air and ground suppression resources, damaging multiple structures and vehicles, along with Pacific Gas and Electric (PG&E) owned power infrastructure. CAL FIRE Officer Ryan DICKSON and I responded from time of dispatch to investigate the fire origin and cause. At approximately 2:20 PM, we arrived at scene and made our way on foot up the driveway at [redacted] I immediately observed service drop conductor wire on the ground, still connected on one end to the transformer at the northwest corner of the property. I then observed a large gray pine branch that had fallen directly onto the service drop at [redacted]. The service drop conductor wire had been severed by the fallen gray pine branch. The other remaining section of service conductor wire was still attached to the weather head at the residence. I immediately secured the area with hazard flagging and notified the Incident Commander (IC) of the electrical hazard. I was later contacted by PG&E representative [redacted] who advised that PG&E wanted to open the cutout fuses on the affected transformer to make the downed service lines safe while allowing them to reenergize non effected lines in the area. After speaking with my supervisor, CAL FIRE Officer Erik FIEDLER, I allowed PG&E Lineman, [redacted], to open the fuses. [redacted] verified that the cutout fuses were not tripped. The process was filmed and photographed by both me and FIEDLER. I began the origin and cause investigation by examining the broken end of the service conductor on the transformer side. The two hot legs of the service wire had insulation that was compromised in multiple areas, possibly caused by the rubbing of the fallen tree limb, therefore exposing the bare conductor. The bare neutral conductor had a large 2-3 feet area with signs of electrical arching and burning. I then walked the fire perimeter in both directions, working my way back towards the heal, observing both macro and micro fire vector indicators, flagging them as I progressed. I was able to initially identify a general origin area (GOA) of 20 feet by 20 feet in size. I continued observing micro fire vector indicators and was able to narrow the origin area to a specific origin area (SOA) approximately 2 feet by 2 feet in size. Within the SOA I observed a small piece of stranded wire inside a metallic sleeve. I later determined the item was a discarded remnant of a previously used guy wire and was in place prior to the fire and not related to ignition of the fire. I did determine that the probable ignition area was located within the SOA near the old guy wire fragment. Due to losing daylight before completing my investigation I ordered security officers to hold the origin area overnight. I also ordered a CAL FIRE Lidar Team to assist with surveying and documenting the origin area, a certified arborist to evaluate the involved gray pine, and a technical	JEFF MICHEL	07/28/2024

specialist from B&B High Voltage to assist with evidence collection of the involved electrical equipment.

On July 7th, at 6:00 AM, FIEDLER and I returned to the origin area, relieved the security guards, and completed flagging the origin area. At approximately 8:00 AM, Nicholas LABEDZKI with the CAL FIRE Lidar Team arrived and begin surveying the scene. Shortly after, Joe MCNEIL, Certified Arborist, arrived to evaluate the involved grey pine. (See attached findings in Pay Fire Tree Memo)

At approximately 11:00 AM, Greg BAIRD and Cayleb BOWMAN from B&B High Voltage arrived to assist with collection of electrical equipment. They first confirmed that both cutout fuses on the effected transformer were indeed not tripped. Two sections of service conductor were then cut, rolled, and collected as evidence. The section from the transformer side measured approximately 76 feet, 7 inches. The section from the house measured approximately 35 feet, 3 inches. (See attached B&B PayFire Report for details of work performed and findings)

At approximately 2:00 PM, the CAL FIRE Lidar Team completed surveying the origin area and the scene was released.

Based on the facts gathered during the course of the investigation, the reports provided by both Joe MCNEIL (Arborist) and B&B High Voltage, and my training, education, and experience, I have determined the probable cause of the fire was electrical arcing from the duplex service wire located at [redacted]. The service wire was ripped in half secondary to a large gray pine branch that had fallen on the wire. The two hot legs of the service wire had insulation that was compromised in multiple areas, possibly caused by the rubbing of the fallen tree limb, therefore exposing the bare conductor. The bare neutral conductor had a large 2-3 feet area with signs of electrical arching and burning. This arching ignited the dry annual grass below the wire

The gray pine branch originated from a tree located on an unimproved lot (APN: 51370019) 1687 Duden Drive, just north of [redacted].

Acres Burned

State Responsibility Area: 71
Local Responsibility Area: 6.5
Federal Responsibility Area: 0
Total Acres Burned: 77.5

Structures

Structures Damaged: 9 **Structures Destroyed:** 0

Mobile Property/Equipment Involved in Wildland Ignition

Equipment: 212-Electrical service supply wires from utility

Weather

Weather Observer: Michel **Weather** Weather Station

The failure occurred at 26 feet above the ground, just below center in Figure 4. The north trunk was left standing, and the south trunk failed to the ground in a southerly direction, Figure 5.

Near the top of Figure 4 and 17 feet above the July 6 failure, the north trunk of the tree failed 25-40 years ago, and the limb to the south, left, turned upward and has since then served as the top of the north half of the tree. That half now extends to a height of 86 feet.

The failed top seen in Figure 5 is prone on the ground. It is 72 feet long. The left half of the photograph shows burned and gray soil. The right half did not burn.

Given that the failure occurred at 26 feet, the height of the south trunk prior to failure was 26 plus 72, or 98 feet, twelve feet taller than the height of the remaining half of the tree.

closed by thick woundwood[3], but is still seven inches wide by 36 inches high. This is the result of a decades-old wounding event, likely an old fire.

Figure 10, to the right, illustrates a seam, an infolding of the bark to a height of eleven feet, at the yellow arrow. This is an extension of the injury seen in the open cavity in Figure 9.

The center of the tree may or may not be decayed, but as noted previously, the woundwood that lines this old wound is stronger than wood forming on an uninjured tree. Further, most load is carried in the outer portion of the stem[4], which is largely intact and is buttressed by the nature of the woundwood.

CONCLUSION

On July 6, 2024 the south trunk of a codominant pair failed onto the electrical service drop of the residence on Paydirt Road, initiating the Pay Fire.

The codominant condition of the stem attachments, with reduced cross-section of each trunk, increased local stress and allowed the failure to occur. This condition remains, with the remaining north trunk of the partially failed tree. In addition, the fire has killed most of the remaining pines along this slope. At least one of these trees presented a risk to the service drop, and several will become hazards over the next five years, if they are not removed. Ownership of the property, and responsibility for this task is unclear at this time.

We would not expect the layperson owning this property to understand the risk prior to July 6. We would have expected that a PG&E subcontracted pre-inspector may have seen and understood this tree defect, but it was likely their responsibility was limited to the adjacent primary lines, not the service drop. We would expect that the lay owner of the property would now understand the risk from these trees to the service drop.

CERTIFICATION AND LIMITING CONDITIONS

We certify that the observations and recommendations in this document are complete and correct, to the best of our knowledge and belief, and are made in good faith. They reflect the conditions of the tree as we analyzed it. We do not certify that the tree in question was the cause of the Pay Fire, but we do certify the condition of the tree as described above. Calfire personnel directed us to specific trees of interest to them relative to the Pay Fire, but we were not instructed regarding what observations to make or which data to collect. The purpose of this document is limited to providing our opinion regarding the condition of the tree prior to initiation of the Pay Fire.

The observations, analysis, and conclusions are not intended to be a formal or informal Risk analysis of trees on the site, either pre or post fire, other than the subject tree. We are not trained dendrochronologists, nor did we consult with any. However, our training

[3] Woundwood is the wood that forms around the edges of trunk and limb wounds. It often completely closes over the wound and if the wound is shallow, not a cavity, it fills it in. Woundwood is much stronger and tougher than the wood it replaces.

[4] Mattheck C., H. Brehoer The Body Language of Trees 4th Ed. London-The Stationary Office 1998 pp 37-38

The most recent GO 165 patrol of the Incident Location was completed in March 2024 and no abnormal conditions were identified. The most recent GO 165 inspection of the Incident Location was completed in July 2023 and no abnormal conditions were identified. PG&E reviewed the last five years of maintenance and repairs at the Incident Location and identified one EC Notification on March 19, 2019 (EC 116767388) to repair the leaning secondary pole and trim vegetation around the service drop due to strain and abrasion that was found. A vegetation crew removed the vegetation on February 11, 2022, and the remaining pole work was completed on May 12, 2022. The vegetation removal from the service drop at this location did not involve the tree that failed in this event.

The weather conditions observed at the Placerville Airport near the Incident Location recorded a temperature of 102 degrees, with a relative humidity of 15% and a wind speed of 8 mph on the day of the incident. The strongest recorded wind gust was 13 mph which occurred at 0253 hours.

PG&E reported this incident to the CPUC on July 7, 2024, under the property damage criterion due to property damage expected to exceed $50,000. As of July 29, 2024, no claims have been received by PG&E related to this incident. PG&E is aware of property damage to multiple vehicles that were burned/damaged, a deck that was burned/damaged, and multiple hangers at the Placerville Airport that sustained damage. PG&E retained six customer meters, the burned/damaged pole, and a portion of service conductor not collected by CAL FIRE.

PG&E is continuing its investigation into this incident. This information is preliminary, and all the time, customer numbers and measurements mentioned in this report are approximate. PG&E is fully cooperating and communicating with external agencies as required.

Attachments:

- DRU13949_Atch01_2022 GO165 patrol records_CONF.pdf
- DRU13949_Atch02_2024 GO165 patrol records_CONF.pdf
- DRU13949_Atch03_2021 GO165 inspection records_CONF.pdf
- DRU13949_Atch04_2023 GO165 inspection records_CONF.pdf
- DRU13949_Atch05_EC tag_129185695_CONF.pdf
- DRU13949_Atch06_EC tag_116767388_CONF.pdf
- DRU13949_Atch07_ILIS_24-0084625_CONF.pdf
- DRU13949_Atch08_Vegetation Management Distribution Outage Report_CONF.pdf
- DRU13949_Atch09_Photos_CONF.pdf
- DRU13949_Atch10_Incident Map_CONF.pdf

PACIFIC GAS AND ELECTRIC COMPANY
PG&E Reference Number: EI240706A
Electric Incident - 20 Day Report

Description of Incident:

On July 6, 2024, at 1430 hours, PG&E's Emergency Dispatch Center received a call from CAL FIRE requesting assistance for an active vegetation fire with structures involved and lines down at [redacted]Placerville ("Incident Location"). CAL FIRE named this incident the Pay Fi[redacted]77 acres in total. The Incident Location is served by the Placerville 1112 12kV two-phase primary overhead distribution circuit, and it is located in a Tier-2 HFTD. The Incident Location is served by a primary pole with a transformer that is located to the west of the property. A service conductor runs from that primary pole to a secondary pole and then to the customer's weatherhead at the Incident Location.

At 1435 hours, PG&E dispatched multiple troubleshooters to assist with CAL FIRE's request, the first arriving at 1453 hours. At 1440 hours, PG&E remotely opened LR 74084 to deenergize the Incident Location and deenergized 170 customers. At 1455 hours, CAL FIRE requested that PG&E deenergize everything in a one-mile radius of the Incident Location. At 1500 hours, through remote switching, PG&E deenergized an additional 1,765 customers to make the area safe for fire suppression activities.

At 1610 hours, a PG&E troubleshooter relayed to the PG&E Distribution Control Center ("DCC") that a tree branch "took down" a service drop at the Incident Location. CAL FIRE investigators were on the scene and did not allow PG&E access to the Incident Location immediately after the incident. At 2020 hours, CAL FIRE allowed a PG&E troubleshooter access to the primary pole near the Incident Location to open the fuses on the transformer. CAL FIRE collected two portions of the service conductor at the Incident Location. At 2040 hours, all but 190 customers were reenergized because they were still in the active fire zone.

Over the following days, PG&E worked in coordination with CAL FIRE to energize and deenergize customers as the fire moved and suppression activities continued. At 1505 hours on July 8, 2024, all but one customer (the Incident Location) was energized. On July 9, 2024, at 1430 hours, the final customer was energized after repairs were completed at the Incident Location. At the Incident Location, PG&E replaced the secondary pole leading to the customers weatherhead as well as 200 feet of 1/0 triplex conductor. Once the repair was completed, PG&E energized the Incident Location but left the customer's main breaker open. As a result of the fire, two other PG&E poles northeast of the Incident Location were damaged and replaced.

On July 8, 2024, PG&E's Vegetation Management ("VM") teams conducted a post-fire investigation and found the failed tree was a gray pine that suffered a partial failure, striking the service drop at the Incident Location. The tree was 121 feet from the closest primary conductor and has not previously been identified for any tree trimming work. The tree limb that failed was 65 feet long and failed at a height of 35 feet up the main stem of the tree. The failed tree was last inspected as part of the Second Patrol inspection on June 6, 2024. No trimming was prescribed for the tree and no external wounds to the tree were identified during the inspection.

PACIFIC GAS AND ELECTRIC COMPANY
PG&E Ref. DRU14826-Electric Incident-EI240706A-Placerville-Property Damage-2024 Pay Fire
Data Request CPUC ESRB-SED
Requester DR No. SED-02-PAY FIRE

Requester: Cucu, Mihail; Fisher, Emily; Lally, Jasdeep
Request Date: December 13, 2024
Response Date: January 03, 2025

Question No. 001:

Who is the owner of the real property where the Incident Tree (Grey Pine Tree) was located? Who is responsible for vegetation clearing for the Incident Pole 10141720?

Response to Question No. 001 Response No. 001:

Our records indicate the owner of the real property where the Incident Tree (Grey Pine Tree) was located is [redacted] Please note, the number of the pole in question is 101417210. Per PG&E Electric Tariff Rule 16 Paragraph D, the customer is responsible for preventing damage or destruction to service facilities. General Order 95, Rule 35 requires a utility to correct the condition (either by rearranging or replacing facilities or by pruning vegetation) if it has actual knowledge that a service drop shows strain or abrasion from vegetation contact. Rule 35 does not impose a duty of vegetation inspection or routine vegetation maintenance around service facilities. The Commission elaborated in Decision 97-10-056, "We will not impose an additional duty of inspection of each service drop upon the utility beyond what our current regulations require, as we believe that routine observation and maintenance of landscaping to prevent the occurrence of hazards is more within the customer's control."

PACIFIC GAS AND ELECTRIC COMPANY
PG&E Ref. DRU14826-Electric Incident-EI240706A-Placerville-Property Damage-2024 Pay Fire
Data Request CPUC ESRB-SED
Requester DR No. SED-02-PAY FIRE

Requester: Cucu, Mihail; Fisher, Emily; Lally, Jasdeep
Request Date: December 13, 2024
Response Date: January 17, 2025

Question No. 002:

In the DR01 Question 40 response, PG&E stated that single customer service drops are excluded from the Vegetation Management Distribution program scope of work.

a. How does PG&E ensure that its service drop facilities are not at risk from vegetation clearance issues per GO 95 requirements? Provide any supporting documentation.

b. Describe PG&E's requirements for inspection of service drop locations. Provide the relevant manual or procedure and page numbers.

Response to Question No. 002 Response No. 001:

a. Please see the response to Question 1, provided to the CPUC on January 3, 2025, for an explanation of why we do not conduct routine vegetation clearing around service facilities. Per table 1 of GO 95, Rule 37, cases 13 and 14, there are no vegetation clearance requirements for conductors of 0-750 volts. Per GO 95 Rule 35, if PG&E has actual knowledge of strain or abrasion from vegetation contact, PG&E will correct the condition. Per Electric Tariff Rule 16.D. and CPUC Decision 97-10-056, it is the customer's responsibility to ensure its service facilities are not at risk of damage or destruction from nearby vegetation.

   Our overhead inspection job aid, PGE-CPUC-PAY_00000624, describes the work PG&E performs during electric asset inspections. Page 16 states that during electric inspections, we view all conductors (primary/secondary/service) from the structure being inspected to mid-span or to the weather-head or to the termination point. In addition, inspection procedures are described in the Conductor section starting on page 96.

b. Please see the response to Question 1, provided to the CPUC on January 3, 2025, for an explanation of why service drops are excluded from Vegetation Management routine inspections. Our Vegetation Management Distribution Inspection Procedure, PGE-CPUC-PAY_00000920, does not include a requirement for inspection of service drops.

   Please see the Service Conductor section starting on page 144 of PGE-CPUC-PAY_00000624, submitted in response to part a. above, for electric asset inspections service drop guidance/requirements in the overhead inspection job aid.

Pole Detail Report

Print

Inspections will be transitioning to a new platform in SAP, if expected inspection results (after 3/14/2022) are not included on this report check SAP

Location Information

Equip ID:	101417210	**Pole Num:**	121678580	**Map Lat:**	[redacted]
Map Name:	I4209	**Structure:**		**Map Lng:**	
Owner:	PG&E owned pole			**Show in Map Guide**	
Address:	[redacted]			**Show in Google Map**	
Cust Info:					
Access:	Readily Accessible			**Environmental:**	No environmental conditions
Reason:	No Access Issues,Terrain: Access by foot only			**Alerts:**	

Immediate Response Conditions:	**Immediate Response Comments:**
No Immediate Response Conditions	

GIS Guid:	2810983ACE9B4713894783130ED13352

Pole Asset Information

Pole Type:	Wood	**Location:**	Private property	**Attachments:**	Communications
Surface:	Dirt	**Walkway:**	0	**JP Num:**	PT08829
Supplier:	McKormick & Baxter Co	**Mfr Year:**	1978	**Ins Year:**	1978
Species:	Douglas Fir	**Class:**	5	**Height:**	30
Orig Treat:	Cellon Gas	**Orig Circ:**	29	**Estimated Data:**	☐
Existing Rnfcmnt:	No Reinforcement			**Solid Surface:**	☐

Inspection History

EDO_T2_046	1 of 1				
Project Status:	CLOSED	**Contractor:**	DAV		
Foreman:		**Current Circ:**	29.00	**Snow Load:**	
Pole Work Status:	Complete	**Effective Circ:**	29.00	**Front Span Length:**	
Crew ID:		**Encl Pkt Count:**		**Back Span Length:**	
Visit Date:	09/11/2007	**Exp Pkt Count:**		**Full Span Count:**	
Work Report:	P060627	**Mch Dmg Count:**		**Single Span Count:**	
Insptn Type:	Test and Treat	**Steel Installed:**		**Equip Count:**	
Excavation:	Complete Excavation	**No Steel Rsn:**		**Drop Count:**	
External Treat:	BG Treat	**Banding Issue:**		**Pole Load:**	0%
Internal Test:	Visual Sound and Bore	**GL Shell Avg:**	99.00	**Wood Strength:**	100%
Internal Trt:	Fume	**BG Shell Avg:**	99.00	**Rmng Strength:**	0%

Pole Detail Report

Inspections will be transitioning to a new platform in SAP, if expected inspection results (after 3/14/2022) are not included on this report check SAP

Test Issues:	No Issues	**Shell @66:**	0.00	**Result Status**	Pass
Trtmnt Issues:	No Issues	**Shell @54:**	0.00	**Comments:**	
Pole Top Cndtn:	Fair	**Shell @42:**	0.00		
Pole Bttm Cndtn:	Fair	**Shell @26:**	0.00	03/21/2010 22:53:37 BCH_WM_PTT (BCH_WM_PTT) VERSION01.08.2007.08.30.FDU	
		Shell @15:	0.00		

101417210 2021 OH Checklist

Asset Details

Date Inspected	May 8, 2021 at 11:23 AM
GPS Location of when form initiated	38.719207763671875,-120.76927537109773
Main Work Center	PLCRVLLE
Voltage	0 kV
SAP Equipment ID	101417210
Inspection Order Number	000085035705
GIS Latitude	[redacted]
GIS Longitude	
Structure Type	-
Person completing form	[redacted]
Maintenance Plan ID	D21T2SI PLACERVILLE 1112 I4209
Maintenance Plat Name	I4209

Access & Confirmations

In what role are you performing this work?	GO165 Compliance Inspector
Is this Asset approved for an Inspection?	Yes
Approved assets are as follows: **(1) Distribution Pole (wood, composite, steel, or fiberglass)** **(2) Transmission Pole with Distribution under-build (steel or wood)** **(3) Idle Pole** **(4) Streetlight on Distribution Pole** **(5) Tree Connect**	
Did you gain access to the Structure?	Yes
Did you perform a visual 360-degree Inspection of this Structure?	Yes
Did you perform a visual Inspection of conductor(s) to mid-span/weather-head in all directions?	Yes

Structure

Select type of structure	Distribution Pole
Structure (Distribution Pole)	• Pole leaning or out of plumb by more than 10% of its height above the ground

Conductor

Does this structure have PG&E owned conductor?	Yes
Conductor Issues	• No Conductor damage or compelling abnormal conditions to report

Equipment

Does this structure have equipment?	No

Anchor & Guys

Does or should this location have a Guy?	No

Hardware Framing

Is Hardware Framing present on this structure?	Yes
Hardware Framing Issues	• No Hardware Framing damage or compelling abnormal conditions to report

Vegetation

Does this structure have vegetation present?	Yes
Vegetation - EC Specific Tags	• Tree causing strain or abrasion to secondary or service (only 1 service)
Vegetation - Vegetation Specific Tags	• No vegetation issues or compelling abnormal conditions to report for the EC in accordance with GO95, PRC 4292, PRC 4293

Non-Time-Dependent Issues

Non-Time-Dependent Issues	• No non-time dependent or compelling abnormal conditions to report

Other Required Data

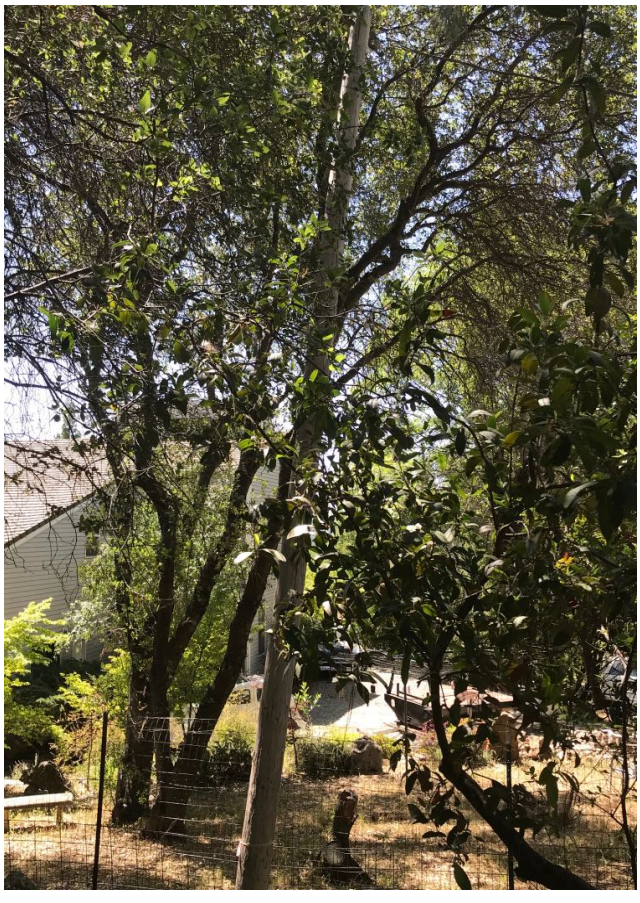
Other Required Data Items	• Pole wrapped at ground-line at this location

Attach Photos

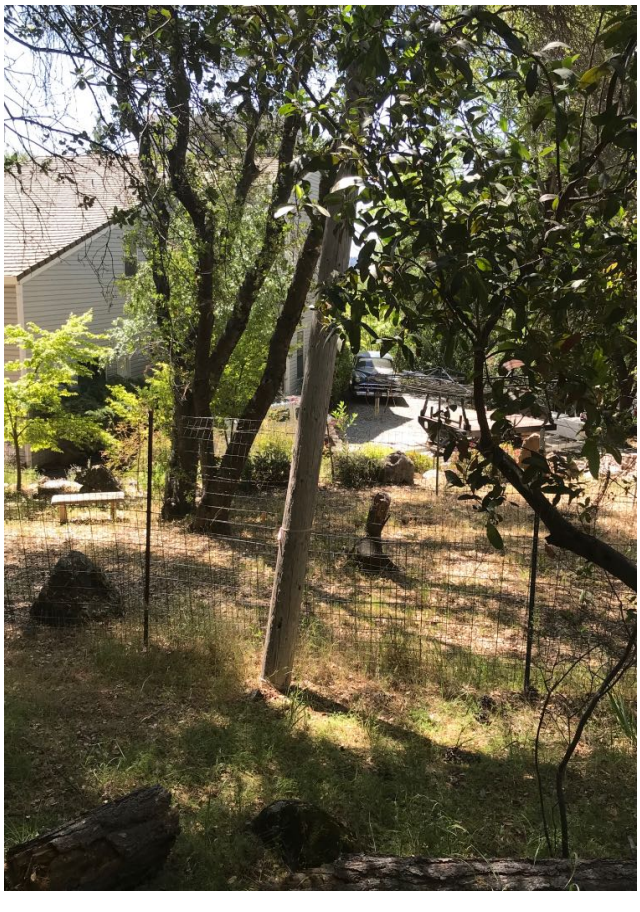
Attach 2 Photos of the entire pole from 2 locations

Attach Photo of the top 1/3 of the pole

Attach Photo of the middle 1/3 of the pole



Attach Photo of the bottom 1/3 of the pole



Declarations

Declaration Items	• No declarations items to report
Report a New EC or Pending EC	• Pending EC Notification at this location
Notification Number	116767388

Versions

Inspect Version	5.16.0.1
Checklist Version	v 2.0

101417210 2023 OH Checklist

Asset Details

Started Date/Time	Jul 7, 2023 at 11:11 AM
Submitted Date/Time	Jul 7, 2023 at 11:19 AM
GPS Location of when form initiated	38.71905517578125,-120.76902804127843
Main Work Center	PLCRVLLE
Bar Code	121678580
Circuit ID	153081112
Circuit Name	15308-1112, PLACERVILLE
SAP Equipment ID	101417210
Inspection Order Number	000085117437
GIS Latitude	[redacted]
GIS Longitude	
Structure Type	-
Person completing form	[redacted]
Maintenance Plan ID	SI-21-I4209 HIGH
Maintenance Plat Name	I4209

Access & Confirmations

In what role are you performing this work?	GO165 Compliance Inspector
Did you gain access to the haloed structure's location?	Yes
Is this asset approved for an inspection?	Yes
Approved assets are as follows: **(1) Distribution Pole/Tower** **(2) Transmission Pole with Distribution Under-Build (steel or wood)** **(3) Idle Pole** **(4) Tree Connect**	
Did you perform a visual 360-degree inspection of this structure?	Yes
Did you perform a visual inspection of all associated conductor(s) from structure to mid-span in all directions or to the weather-head or to the termination point?	Yes

Structure

Select type of structure	Distribution-only Structure (Pole, Tower, Lattice, Push Pole, Stub)
Is there a pole number on this structure?	Yes
Is the pole number damaged?	No
Scan the current barcode or manually enter if unable to scan	121678580

Attach photo of pole number

Structure (Distribution Pole)	• No structure damage or compelling abnormal conditions to report

Conductor

Does this structure have PG&E-owned conductor?	Yes
Conductor Issues	• No conductor damage or compelling abnormal conditions to report on primary, secondary, and/or service conductor

Equipment

Does this structure have PG&E equipment?	No

Anchor & Guys

Does or should this location have a guy?	No

Hardware Framing

Is hardware framing present on this structure?	Yes
Hardware Framing Issues	• No hardware framing damage or compelling abnormal conditions to report

Vegetation

Vegetation - EC Specific Notifications	• No vegetation issues or compelling abnormal conditions to report for the EC in accordance with GO165
Vegetation - Vegetation Specific Notifications	• No vegetation issues or compelling abnormal conditions to report for the EC in accordance with GO95, PRC 4292, PRC 4293

Other Required Data

Other Required Data Items	• No other required data items to report

Attach Photos

Attach 2 photos of the entire pole from 2 locations

Attach photo of the top 1/3 of the pole

Attach photo of the middle 1/3 of the pole

Attach photo of the bottom 1/3 of the pole

Declarations

Declaration Items	• No declarations items to report

Versions

Inspect Version	5.37.0.17505
Checklist Version	v 2.0