

May 30, 2025

SA2025-1205

Melvin Stark Principal Manager, T&D Compliance Integration Southern California Edison 1 Innovation Way Pomona, CA 91768

SUBJECT: Substation Audit of Southern California Edison Vincent AOR

Mr. Stark:

On behalf of the Electric Safety and Reliability Branch of the California Public Utilities Commission (CPUC), Calvin Choi of my staff conducted a substation audit of Southern California Edison (SCE) Vincent AOR from April 14-18, 2025. The audit included a review of SCE's records and field inspections of SCE's substation facilities.

During the audit, my staff identified violations of one or more General Orders (GOs). A copy of the audit findings itemizing the violations is enclosed. Please advise me no later than June 30, 2025, by electronic or hard copy, of all corrective measures taken by SCE to remedy and prevent such violations.

Please note that ESRB will be posting the audit report and your response to our audit on the CPUC website. If there is any information in your response that you would like us to consider as confidential, we request that in addition to your confidential response, you also provide us with a public or redacted version of your response that can be posted publicly on our website.

If you have any questions concerning this audit, you can contact Calvin Choi at (213) 266-4730 or <u>Calvin.Choi@cpuc.ca.gov</u>.

Sincerely,

aye

Fadi Daye, P.E. Program and Project Supervisor Electric Safety and Reliability Branch Safety and Enforcement Division California Public Utilities Commission

Enclosures: Audit Findings

Cc: Lee Palmer, Director, Safety and Enforcement Division, CPUC Eric Wu, Program Manager, Electric Safety and Reliability Branch, CPUC Calvin Choi, Utilities Engineer, ESRB, SED, CPUC

AUDIT FINDINGS

I. Records Review

During the audit, my staff reviewed the following records:

- SCE GO 174 Substation Inspection Practices
- SCE Operators Manual, Section 6.9: Substation Inspections
- SCE's Substation Procedures
- Summary of SCE Vincent AOR Substation Operators Training Records
- Summary of Substation Inspections
- Inspection Checklists and One-Line Diagrams
- Pending and Completed Workorders
- Summary of results of Infrared Testing
- Summary of results from Substation Dissolved Gas Analysis

II. Records Review – Violations List

My staff observed the following violations during the records review portion of the audit:

GO 174, Rule 12, General, states in part:

Design, construction, and maintenance should be performed in accordance with accepted good practices for the given local conditions known at the time by those responsible.

Between August 2023 and December 2024, SCE failed to complete 5 work orders by SCE's assigned due date.

III. Field Inspections

No.	Substation Name
1	Rockair
2	Sparkle
2 3	Lancaster
4	Cummings
5	Breeze
6	Highwind
7	Arbwind
8	Great Lakes
9	Whirlwind
10	Antelope
11	Solemint
12	Tengen
13	Haskell
14	Lockheed
15	Saugus
16	Newhall
17	San Fernando
18	Sunshine
19	Natural
20	Santa Susana

My staff inspected the following facilities during the field portion of the audit:

IV. Field Inspection - Violations List

My staff observed the following violations during the field inspections portion of the audit:

GO 174, Rule 12, General, states in part:

Substations shall be designed, constructed, and maintained for their intended use, regard being given to the conditions under which they are to be operated, to promote the safety of workers and the public and enable adequacy of service.

Design, construction and maintenance should be performed in accordance with accepted good practices for the given local conditions known at the time by those responsible.

Facilities at the following substations were not maintained for their intended use:

Breeze

- The Open/Closed Status signs were not visible through the sight glass for the Chinook 12kV oil circuit breaker.
- The Open/Closed Status signs were not visible through the sight glass for the Sirocco 12kV oil circuit breaker.