



July 11<sup>th</sup>, 2025

Mr. Fadi Daye, P.E.  
Program and Project Supervisor  
Electric Safety and Reliability Branch  
Safety and Enforcement Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102-3298

**Subject: 2025 SDG&E Response to CPUC Northeast District Transmission Audit**

Dear Mr. Daye:

San Diego Gas & Electric (SDG&E) appreciates the time Jose Lastra of the Electric Safety and Reliability Branch of the California Public Utilities Commission (CPUC) spent in the field on January 6-10, 2025, in SDG&E's Northeast District inspecting transmission structures and subsequently review inspection and maintenance records. The table below identifies findings Mr. Lastra noted during fielding and review of records, and the corrective measures SDG&E took to remedy these findings.

CPUC Comment	SDGE Comment
SDG&E's records indicated that from January 2020 to December 2024, SDG&E completed 126 detailed inspections past SDG&E's scheduled due date.	Per SDG&E's Transmission Maintenance Practice, Section 4.3, inspections are conducted every three years and are scheduled according to the frequencies outlined in Section 4.2.1, "Transmission System Inspection Frequency." The maintenance practice states: "All scheduled inspections will be completed within ninety (90) days before or after the target date." The date reflected in our report represents the target date. However, in accordance with our maintenance practice, an inspection is considered completed on time if it is performed within 90 days before or after this target date. Therefore, all inspections reported were completed within the allowable time window and are in full compliance with SDG&E's Transmission Maintenance Practice.

SDG&E's records indicated that from January 2020 to December 2024, SDG&E completed 5 overhead work orders past SDG&E's scheduled due date for corrective action. Additionally, SDG&E completed 1 overhead work order that exceeded their own required due date for a secondary assessment. Finally, as of the date of the audit, SDG&E had 1 open overhead work order that was past SDG&E's scheduled due date for corrective action.	There are 4 work orders that were on "HOLD" in the system of record that did not transfer to final spreadsheet for "InspNum" 79265, 77737 and both conditions of 78608. These remained in compliance with GO 95, 18 (B)(1)(b) timeframes and our internal due dates. Additionally, there was a data entry error for "InspNum" 77924, where the field date was incorrectly entered as 1/24/24 instead of the correct date, 3/24/23. This discrepancy caused the record to appear as though it exceeded the severity threshold based on the inspection date. SDG&E acknowledges 2 Patrol Inspection Required conditions were completed 1 month late. Improvements have been implemented in the Patrol Inspection Required process, including the introduction of enhanced reporting tools to increase visibility and ensure timely completion.
Pole Z212612 had a 3 ft deep hole, partially exposing the base.	The hole was filled, repaired, and covered with new asphalt.
<p>The high voltage signs on each of the following SDG&amp;E poles were damaged:</p> <ul style="list-style-type: none"> <li>• Z415219</li> <li>• Z415206</li> <li>• Z13318</li> <li>• Z13317</li> <li>• Z13316</li> <li>• Z473547</li> <li>• Z473544</li> </ul>	<p>Inspected poles Z415219, Z415206, Z13318, Z13317 and Z13316. These poles have High Voltage signs installed at the distribution arm level.</p> <p>Inspected poles Z473547 and Z473544 – SDG&amp;E will complete in accordance to GO 95</p>
The ground moulding attached to Pole Z12917 was damaged.	SDG&E will complete in compliance with General Order 95 (GO 95) requirements.

Items listed in your letter dated June 11<sup>th</sup>, 2025, have been addressed or are in the process of being addressed by SDG&E. If you have questions regarding these comments, please do not hesitate to contact myself at (619)-751-5256 or at [saguila2@sdge.com](mailto:saguila2@sdge.com) or Monica Curry at (619) 694-9323 or at [mcurry@sdge.com](mailto:mcurry@sdge.com)

Sincerely,  
Sandra Aguilar  
Team Lead - Substation & Transmission Compliance  
cc. Monica Curry SDG&E, Christian Henderson SDG&E, Sarah Kelly SDG&E