

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
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October 27, 2026

EA2026-1458

Tim Haines
General Manager
Alameda Municipal Power (AMP)
2000 Grand Street
Alameda, CA 94501

SUBJECT: Electric Distribution Audit of Alameda Municipal Power

Mr. Haines:

On behalf of the Electric Safety and Reliability Branch (ESRB) of the California Public Utilities Commission (CPUC), Javier Ochoa Reyes and Thomas Roberts of ESRB staff conducted an electric distribution audit of Alameda Municipal Power (AMP) from July 27 through July 30, 2026. During the audit, ESRB staff conducted a field inspection of AMP's distribution facilities and equipment.

As a result of the audit, ESRB staff identified violations of one or more General Orders (GOs). A copy of the audit findings itemizing the violations is enclosed. Please provide a response no later than November 25, 2026, by electronic copy of all corrective actions and preventive measures taken by AMP to correct and prevent the recurrence of such violations.

Please note that ESRB will be posting the audit report and your response to our audit on the CPUC website. If there is any information in your response that you would like us to consider as confidential, we request that in addition to your confidential response, you provide us with a public version (a redacted version of your confidential response) to be posted on our website.

If you have any questions concerning this audit, please contact Javier Ochoa Reyes at (415) 470-3628 or Javier.Reyes@cpuc.ca.gov.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Rickey Tse'.

Rickey Tse, P.E.
Program and Project Supervisor
Electric Safety and Reliability Branch
Safety and Enforcement Division
California Public Utilities Commission

Enclosure: EA2026-1458 Alameda Municipal Power Electric Distribution Audit Report

Cc: Lee Palmer, Deputy Executive Director, Safety Policy Division, Water Division,
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**ALAMEDA MUNICIPAL POWER
ELECTRIC DISTRIBUTION AUDIT FINDINGS
JULY 27 - 30, 2026**

I. Records Review

Electric Safety and Reliability Branch (ESRB) staff reviewed the following standards, procedures, and records for Alameda Municipal Power (AMP):

- AMP Preventative Inspection Program.
- Distribution-system statistics, circuit list, and circuit information.
- AMP Service Map.
- Patrol, detailed-inspection, maintenance, and repair records, January 2023 to March 2026.
- Completed new construction project records, July 2024 to May 2026.
- Pole-loading calculation records, March 2025 to June 2026.
- Incoming and outgoing third-party notification information, January 2023 to March 2026.
- Reliability metrics, January 2023 to March 2026.
- Sustained-outage records, January 2023 to March 2026.
- List of inspectors and qualification information.
- Equipment-test records and information concerning deferred or temporarily delayed tests, January 2023 to March 2026.
- Information concerning intrusive wood-pole inspections.

II. Records Review Violations

ESRB staff observed the following violations during the record review portion of the audit:

1. General Order (GO) 165, Section III-C, Record Keeping states in part:

“The utility shall maintain records for (1) at least ten (10) years of patrol and detailed inspection activities, and (2) the life of the pole for intrusive inspection activities. Such records shall be made available to parties or pursuant to Commission rules upon 30 days notice. Commission staff shall be permitted to inspect such records consistent with Public Utilities Code Section 314 (a).”

For all inspections records shall specify the circuit, area, facility or equipment inspected, the inspector, the date of the inspection, and any problems (or items requiring corrective action) identified during each inspection, as well as the scheduled date of corrective action.”

AMP's *Preventative Inspection Program* for overhead and underground facilities outlines the priority codes and associated time frames for response as follows:

- **Priority 1 – Immediate Hazard:**
Conditions that immediately affect the integrity of the system or present a hazard to workers or the public. Tags will be responded to immediately and appropriate action taken until the hazardous condition is remedied.
- **Priority 2 – Non-emergency repair condition:**
Conditions that require maintenance or repair, but that can be scheduled. Tags will be prioritized by urgency and will be scheduled to have appropriate action taken correct the condition within 6 months, or as practicable.
- **Priority 3 & 4 – Non-emergency repair condition:**
Conditions that do not present a situation that could jeopardize the safety of the system. Tags will be issued by the inspector with the time interval recommended:
 - 1 year for priority 3 tags
 - 3 years for priority 4 tags
- **Satisfactory Conditions:**
Facilities that are found to be within standards and do not require maintenance or repair shall have the completion of their inspections recorded with the date and name of the inspector.

Per GO 165, Section III-C, utilities must maintain patrol and detailed-inspection records for at least 10 years. Inspection records must identify the facility or equipment inspected, the inspector, the inspection date, any problems requiring corrective action, and the scheduled date of corrective action.

AMP provided its overhead and underground patrol and detailed-inspection records from January 1, 2023, through March 31, 2026. AMP provided 6,949 patrol and detailed-inspection records within the requested period. Under AMP's *Preventative Inspection Program*, Priorities 2, 3, and 4 identify non-emergency repair conditions with corrective-action timeframes of six months, one year, and three years, respectively. 2,304 of these records had Priority 2, 3, or 4 conditions requiring corrective action; however, 2,286 of them were missing a valid scheduled corrective-action date. Instead, the "Calculated Due Date" field contained the inspector's email address. Therefore, AMP failed to specify the scheduled corrective action date for these 2,286 inspection records, as required by GO 165, Section III-C.

2. GO 95, Rule 18-B, Maintenance Programs states in part:

"Each company (including electric utilities and communications companies) shall establish and implement an auditable maintenance program for its facilities and lines for the purpose of ensuring that they are in good condition so as to conform to these rules. Each company must describe in its auditable maintenance program the required qualifications for the company representatives who perform inspections and/or who schedule corrective actions. Companies that are subject to GO 165 may maintain procedures for conducting inspections and maintenance activities in compliance with this rule and with GO 165."

The auditable maintenance program must include, at a minimum, records that show the date of the inspection, type of equipment/facility inspected, findings, and a timeline for corrective actions to be taken following the identification of a potential violation of GO 95 or a Safety Hazard on the company's facilities."

GO 128, Rule 17.2, Inspection states:

"Systems shall be inspected by the operator frequently and thoroughly for the purpose of insuring that they are in good condition and in conformance with all applicable requirements of these rules."

GO 128, Rule 22.4, A Maintenance Program states:

"A Maintenance Program means a written policy that shall include the following key elements:

- (1) Inspection intervals*
- (2) Rejection criteria*
- (3) Corrective actions"*

AMP's *Preventative Inspection Program* defines Priorities 1 through 4 and establishes corrective-action periods ranging from immediate action to three years. However, AMP's inspection database also uses Priorities 5 and 6, which are not defined in the written program. AMP's records from January 1, 2023, through March 31, 2026, based on the "Completion time" field, included 2,727 Priority 5 entries and 2,063 Priority 6 entries. In AMP's response to ESRB's May 2023 audit, AMP explained that Priorities 5 and 6 were used as a workaround to avoid the added complexity in its work tracking tools of creating separate check boxes for "no issue" and "issue resolved," respectively.¹ AMP further explained that the two codes were well understood and did not need to be added to AMP's *Preventative Inspection Program*. However, ESRB identified several Priority 5 and 6 entries that noted issues that required corrective action. For example, the inspection on August 31, 2022, for ID 196 at Facility 4577 documents a Priority 5 issue that states *"This pole is too short for the amount of equipment that is on the pole. The primary needs to be higher so that the secondary does not encroach."* Additionally, the inspection on April 30, 2024, for ID 4763 at Facility PB-6043 documents a Priority 6 issue that states *"Concentric is completely broken on primary cable. Box is full of water."* These two examples show that AMP's Priority 5 and 6 classifications are not being utilized properly.

AMP's written program also does not describe the required qualifications for personnel who perform inspections or schedule corrective actions.

Lastly, the program needs more specific inspection criteria. Although its checklists identify which equipment to inspect, some entries do not describe the conditions inspectors should look for or when corrective action is required. For example, the "conductors" entry should specify checks for broken conductors and inadequate clearances, with references to the applicable requirements.

¹ "CPUC Audit May 2023 AMP response letter" to CPUC Audit EA2023-1073.

3. GO 95, Rule 18-A(1), Resolution of Potential Violations of General Order 95 and Safety Hazards, states in part:

“Each company (including electric utilities and communications companies) is responsible for taking appropriate corrective action to remedy potential violations of GO 95 and Safety Hazards posed by its facilities.

Upon completion of the corrective action, the company’s records shall show, with sufficient detail, the nature of the work, the date, and the identity of persons performing the work. These records shall be preserved by the company for at least ten (10) years.”

GO 128, Rule 12.2-A, Maintenance—Electric Supply System, states:

“An Auditable and consistent maintenance program, see Rule 22.4, shall be in place to minimize deterioration of underground equipment.”

ESRB’s review of AMP’s inspection database identified seven Priority 3 records with recorded repair dates after their calculated due dates in 2023. ESRB also identified 14 separate Priority 3 records with calculated due dates in 2024 and no recorded repair dates. These two groups comprised of 21 distinct records. The 14 records without repair dates include 12 overhead-related records and two underground-related records.

Tables 1 and 2 summarize these records:

Table 1: AMP Priority 3 Corrective-Action Records

Records completed after calculated due dates	Records due in 2024 without repair dates	Total distinct records
7	14	21

Table 2: AMP Priority 3 Records and Recorded Repair Dates

Record ID	Facility ID	Facility Type	Calculated due date	Recorded repair date	Days after due date
183	Park Ave next to Citi Bank	Other	08/24/2023	09/28/2023	35
185	L-8555	Underground (UG) structure	08/30/2023	09/28/2023	29
219	L-920	Transformer	09/07/2023	09/28/2023	21
235	Lt-84	Transformer	09/08/2023	09/28/2023	20
239	Lt-148	Transformer	09/08/2023	10/05/2023	27
670	LT-548	Transformer	10/10/2023	10/24/2023	14
701	Lt-540	Transformer	10/11/2023	10/23/2023	12

Record ID	Facility ID	Facility Type	Calculated due date	Recorded repair date	Days after due date
1534	101	Pole	01/03/2024	Not recorded	-
1578	201	Pole	01/04/2024	Not recorded	-
1593	956	Pole	01/05/2024	Not recorded	-
1598	3483	Pole	01/05/2024	Not recorded	-
1606	3415	Pole	01/12/2024	Not recorded	-
1701	3498	Pole	01/23/2024	Not recorded	-
1702	3498	Pole	01/23/2024	Not recorded	-
1706	1849	Pole	01/23/2024	Not recorded	-
1707	3492	Pole	01/23/2024	Not recorded	-
1776	1817 lincoln	Other	01/27/2024	Not recorded	-
1777	3116	Pole	01/31/2024	Not recorded	-
1789	LT-395	UG Structure	02/06/2024	Not recorded	-
1798	LT-396	Transformer	03/02/2024	Not recorded	-
1802	3319	Pole	03/12/2024	Not recorded	-

III. Field Inspection

During the field inspection, ESRB staff inspected the following facilities:

Table 3: Field Inspection

Location	Equipment Number/ Equipment Address	Structure Type
1	PB 53342	Underground Vault
2	Not listed	Meter Pedestal
3	SB-12013	Underground Vault
4	L-1019 (AMP Asset No. 6512)	Pad-Mounted Transformer
5	L-1022	Pad-Mounted Transformer
6	PB-54144	Underground Vault
7	PB-52941	Underground Vault
8	L-1024	Pad-Mounted Transformer
9	L1020	Pad Mount Transformer
10	PB	Underground Vault
11	PB	Underground Vault
12	CA14130	Pole
13	CA14140	Pole
14	CA14150	Pole
15	CA14190	Pole
16	CA14200	Pole
17	CA14220	Pole
18	CA14240	Pole
19	CA14250	Pole
20	CA15070	Pole
21	CA381	Pole
22	CA 382	Pole
23	CA384	Pole
24	CA 386	Pole
25	CA 388	Pole
26	CA 390	Pole
27	CA27710	Pole
28	CA27700	Pole
29	CA 23000	Pole
30	CA 21000	Pole
31	CA2000	Pole
32	CA27880	Pole
33	CA27870	Pole
34	CA 4118	Pole
35	CA 485	Pole
36	CA 484	Pole

37	CA 483	Pole
38	CA 48200	Pole
39	CA 481	Pole
40	CA 480	Pole
41	CA 1488	Pole
42	CA 1489	Pole
43	CA 1490	Pole
44	CA 1939	Pole
45	CA 1937	Pole
46	CA 60730	Pole
47	CA 01466	Pole
48	CA60720	Pole
49	CA 01468	Pole
50	CA 60710	Pole
51	CA 01470	Pole
52	CA 01471	Pole
53	CA 60700	Pole
54	CA 00820	Pole
55	CA 802	Pole
56	CA 801	Pole
57	CA 00800	Pole
58	CA 799	Pole
59	CA 798	Pole
60	CA 00797	Pole
61	CA 00796	Pole
62	CA 00795	Pole
63	CA 00794	Pole
64	CA 267	Pole
65	CA 266	Pole
66	CA 2421	Pole
67	PB 13132	Underground Vault
68	SB 13133	Underground Vault
69	L-19 -4401	Pad Mount Transformer
70	Not listed	Underground Vault
71	L-50	Pad Mount Transformer
72	L-933	Pad-Mounted Transformer
73	L-2	Pad-Mounted Transformer
74	PB 13138	Underground Vault
75	L-3	Pad Mount Transformer
76	SB 10833	Underground Vault
77	SB 10835	Underground Vault
78	SB 10836	Underground Vault
79	LT - 116	Pad Mount Transformer
80	PB - 73494	Underground Vault
81	CA 1487	Pole

82	PB -13212	Underground Vault
83	PB - 13213	Underground Vault
84	PB 13211	Underground Vault
85	L-163	Pad-Mounted Transformer
86	PB - 48519	Underground Vault
87	LT-145	Pad Mount Transformer
88	SB-48518	Underground Vault
89	PB- 13217	Underground Vault
90	CA 1485	Pole
91	PB 48516	Underground Vault
92	SB-48517	Underground Vault
93	L-146	Pad-Mounted Transformer
94	PB-13239	Underground Vault
95	CA1484	Pole
96	L-961	Pad Mount Transformer
97	PB-13245	Underground Vault
98	SB-13244	Underground Vault
99	Not listed	Underground Vault
100	SB-13203	Underground Vault
101	PB-13202	Underground Vault
102	CA1483	Pole
103	PB-13305	Underground Vault
104	CA01481	Pole
105	PB-13366	Underground Vault
106	L-144	Pad Mount Transformer
107	SB-13304	Underground Vault
108	L-151	Pad Mount Transformer
109	PB-13308	Underground Vault
110	SB-13307	Underground Vault
111	PB-13311	Underground Vault
112	SB-13310	Underground Vault
113	PB-13240	Underground Vault
114	PB-13241	Underground Vault
115	PB-13243	Underground Vault
116	L-951	Pad Mount Transformer
117	SB-13242	Underground Vault
118	PB-13425	Underground Vault
119	L-962	Pad Mount Transformer
120	SB-13427	Underground Vault
121	PB-13189	Underground Vault
122	SB-13199	Underground Vault
123	LX-225	Pad Mount Transformer
124	SB-11781	Underground Vault
125	PB-11716	Underground Vault
126	SB-11673	Underground Vault

127	SB-11671	Underground Vault
128	PB-11787	Underground Vault
129	SB-11671	Underground Vault
130	SB-11670	Underground Vault
131	PB-11750	Underground Vault
132	SB-11669	Underground Vault
133	LX—193	Underground Vault
134	T-190	Pad-Mounted Transformer Bank
135	SB-11795	Underground Vault
136	PB-11758	Underground Vault

IV. Field Inspection Violations

ESRB staff observed the following violations during the field inspection:

1. GO 95, Rule 31.1, Design, Construction and Maintenance states in part:

“Electrical supply and communication systems shall be designed, constructed, and maintained for their intended use, regard being given to the conditions under which they are to be operated, to enable the furnishing of safe, proper, and adequate service.”

ESRB’s findings related to the above rule are listed in Table 4:

Table 4: GO 95, Rule 31.1 Findings

Location	Findings
20	Pole CA15070 has a damaged climbing step.
44	Vegetation is pressing against and placing strain on the guy wire at Pole CA1939.
48	Pole CA60720 is missing the required visibility strips.
51	Pole CA01470 is missing the required visibility strips.
102	Pole CA1483 has a damaged climbing step.

2. GO 95, Rule 34, Foreign Attachments states in part:

“Nothing in these rules shall be construed as permitting the unauthorized attachment, to supply, street light or communication poles or structures, of antennas, signs, posters, banners, decorations, wires, lighting fixtures, guys, ropes and any other such equipment foreign to the purposes of overhead electric line construction.

Nothing herein contained shall be construed as requiring utilities to grant permission for such use of their overhead facilities; or permitting any use of joint poles or facilities for such permanent or temporary construction without the consent of all parties having any ownership whatever in the poles or structures to which attachments may be made; or granting authority for the use of any poles, structures or facilities without the owner’s or owners’ consent.”

ESRB’s finding related to the above rule is listed in Table 5:

Table 5: GO 95, Rule 34 Finding

Location	Finding
62	Unauthorized signs are attached to Pole CA00795.

3. **GO 95, Rule 38, Minimum Clearances of Wires from Other Wires** states in part:

“The minimum vertical, horizontal or radial clearances of wires from other wires shall not be less than the values given in Table 2 and are based on a temperature of 60° F. and no wind.”

GO 95, Table 2, Cases 18 and 19, require separation between guy wires and communication or supply conductors.

ESRB’s findings related to the above rule are listed in Table 6:

Table 6: GO 95, Rule 38 Findings

Location	Findings
20	The AMP down guy at Pole CA15070 is in contact with communication facilities and AMP secondary facilities.
26	The AMP down guy at Pole CA390 is in contact with a communication cable.

4. **GO 95, Rule 51.6-A, High Voltage Marking** states in part:

“Poles which support line conductors of more than 750 volts shall be marked with high voltage signs. This marking shall consist of a single sign showing the words “HIGH VOLTAGE”, or pair of signs showing the words “HIGH” and “VOLTAGE”, not more than six (6) inches in height with letters not less than 3 inches in height. Such signs shall be of weather and corrosion-resisting material, solid or with letters cut out therefrom and clearly legible.

The top of such sign(s) shall be located between the level of the lowest line conductor, energized in excess of 750 volts, on the pole to no more than 40 inches below that conductor level (see Figure 51-1).

Poles that support risers of more than 750 volts, which are not supporting line conductors of more than 750 volts, shall be marked with a high voltage sign(s). The top of such sign(s) shall be located between the level of the lowest exposed energized portion of the riser to no more than 40” below that portion of the riser.”

ESRB's findings related to the above rule are listed in Table 7:

Table 7: GO 95, Rule 51.6-A Findings

Location	Findings
26	Pole CA390 is missing the required high-voltage sign on one side, and the sign on the other side is degraded.
43	A high-voltage sign on Pole CA1490 is installed upside down.
48	The high-voltage marking on Pole CA60720 is incomplete because the word "HIGH" is missing.
63	Pole CA00794 is missing the required high-voltage sign on one side.

5. GO 95, Rule 54.6-B, Ground Wires states in part:

"That portion of the ground wire attached on the face or back of wood crossarms or on the surface of wood poles and structures shall be covered by a suitable protective covering (see Rule 22.8).

Minor separation, warping, and/or cracking of the protective covering is allowed, provided the ground wire is not exposed."

ESRB's findings related to the above rule are listed in Table 8:

Table 8: GO 95, Rule 54.6-B Findings

Location	Findings
23	The protective covering on AMP's ground wire at Pole CA384 is broken.
26	AMP's ground wire at Pole CA390 is exposed without suitable protective covering.
43	The protective covering on AMP's secondary ground wire at Pole CA1490 is broken.
53	Broken AMP ground covering.
60	AMP's ground wire at Pole CA00797 is exposed without suitable protective covering.
95	AMP's ground wire at Pole CA1484 is exposed due to distorted protective covering.

6. GO 128, Rule 17.1, Design, Construction and Maintenance states in part:

“Electrical supply and communication systems shall be designed, constructed, and maintained for their intended use, regard being given to the conditions under which they are to be operated, to enable the furnishing of safe, proper, and adequate service.

For all particulars not specified in these rules, design, construction, and maintenance should be done in accordance with accepted good practice for the given local conditions known at the time by those responsible for the design, construction, or maintenance of [the] communication or supply lines and equipment.”

ESRB’s findings related to the above rule are listed in Table 9:

Table 9: GO 128, Rule 17.1 Findings

Location	Findings
89	Vault PB13217 contains an abandoned grounding conductor.
101	Vault PB13202 contains abandoned lines.
111	Vault PB13311 contains abandoned lines.

7. GO 128, Rule 32.7, Manholes, Handholes and Subsurface Equipment Enclosures, Covers states in part:

“Manholes, handholes, and subsurface equipment enclosures while not being worked in, shall be securely closed by covers of sufficient strength to sustain such loads as may reasonably be imposed upon them and arrangements shall be such that a tool or appliance shall be required for their opening and cover removal. (Also see Rule 17.8, and Appendix B, Figs. 9 and 17.)”

ESRB’s findings related to the above rule are listed in Table 10:

Table 10: GO 128, Rule 32.7 Findings

Location	Findings
67	Vault PB13132 could not be opened during the field inspection.
78	Vault SB10836 could not be opened during the field inspection.
80	Vault PB73494 could not be opened during the field inspection.
112	Vault SB13310 could not be opened during the field inspection.
126	Vault SB11673 could not be opened during the field inspection.

135	The enclosure lid on Vault SB11795 is damaged.
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8. GO 128, Rule 34.2-C, Transformers states:

“Transformers operating at more than 600 volts, other than current and potential transformers and transformers which constitute a component part of other apparatus and which conform to the requirements of such apparatus, shall be readily accessible for operation, inspection, maintenance, and replacement.

Transformers shall be installed in such a manner as to permit safe operation, maintenance, or replacement of other equipment.

Transformers installations shall be provided with means of ventilation adequate to prevent temperatures in excess of those at which the transformer may be safely operated.”

ESRB’s finding related to the above rule is listed in Table 11:

Table 11: GO 128, Rule 34.2-C Finding

Location	Finding
72	Vegetation obstructs access to pad-mounted transformer L-933.

V. Observations

GO 95, Rule 18-A, Resolution of Potential Violations of General Order 95 and Safety Hazards states in part:

“(3) If a company, while performing inspections of its facilities, discovers a Safety Hazard(s) on or near a communications facility or electric facility involving another company, the inspecting company shall notify the other entity of such Safety Hazard(s) no later than ten (10) business days after the discovery.

“(4) To the extent a company that has a notification requirement under (2) or (3) above cannot determine the facility owner/operator, it shall contact the pole owner(s) within ten (10) business days if the subject of the notification is a Safety Hazard, or otherwise within a reasonable amount of time not to exceed 180 days after discovery. The notified pole owner(s) shall be responsible for promptly (normally not to exceed five business days) notifying the company owning/operating the facility if the subject of the notification is a Safety Hazard, or otherwise within a reasonable amount of time not to exceed 180 days, after being notified of the potential violation of GO 95.”

During the field inspection, ESRB observed the following third-party safety concerns listed in Table 12. AMP must issue third-party notifications to the respective utilities for these observations:

Table 12: Third-Party Observations

Location	Observations
13	Streetlight service wires are too close to the communications messenger at Pole CA14140.
14	At Pole CA14150, a communications ground wire is cut, its conduit is damaged, and vegetation is straining a communications cable. A communications pole near this location also has a broken ground wire.
15	At Pole CA14190, the communications ground wire and protective covering are damaged and missing. Vegetation near this location is also straining a Sonic cable bundle.
16	A secondary service wire supplying a streetlight is in contact with multiple communications cables at Pole CA14200.
17	At Pole CA14220, a communications cable is in contact with a streetlight. An exposed ground rod was also observed.
18	At Pole CA14240, streetlight service wires are too close to a communication's coaxial junction. A communications ground wire is

	cut, its protective covering is missing, and damaged conductors are exposed between the meter and communications box. The streetlight arm is also too close to the lowest communications cables.
19	At Pole CA14250, there is an abandoned service, a cable television line contacting communications down guy, and AT&T facilities resting on other communications service drops. A visibility strip also appears to be used to support communication cables.
20	The protective covering on a communications ground wire is missing at Pole CA15070.
25	The communications ground-wire covering at Pole CA388 is broken, leaving the ground wire exposed.
26	At Pole CA390, a communications riser is unsecured, communications cables are exposed, and the communications ground-wire covering is broken. A communication down guy is also in contact with the communications messenger.
29	At Pole CA23000, a vacant buddy pole remains in place, and the pole identification number has not been transferred to the replacement pole.
31	Communications facilities remain attached to a buddy pole at Pole CA2000.
34	A communications ground wire is exposed outside its protective covering at Pole CA4118.
35	An abandoned AT&T service drop and an exposed communications ground wire with damaged covering were observed at Pole CA485.
36	An AT&T service drop is in contact with another AT&T service drop and a down guy at Pole CA484.
38	A communications service running down Pole CA48200 is unsecured and does not have protective covering.
39	Two communications ground wires at Pole CA481 are exposed because their protective coverings are damaged.
40	An AT&T service drop at Pole CA480 has insufficient ground clearance.
41	At Pole CA1488, a Comcast riser is secured with rope, and the cable exiting the conduit appears damaged. A communications service of unknown ownership is also wrapped around the high-voltage switch-operating rod.

42	A vacant buddy pole remains in place at Pole CA1489 and requires removal.
44	At Pole CA1939, communications ground-wire coverings are missing and damaged. There is also an abandoned cable television service, an unsecured AT&T splice box, and a communications guy without protective covering.
45	A communications pole transfer remains incomplete at Pole CA1937.
46	An abandoned communications service and a cut communications ground wire were observed at Pole CA60730.
48	A communications cable bundle is installed on the secondary crossarm at Pole CA60720.
49	An abandoned AT&T service and a communications cable bundle installed on the secondary crossarm were observed at Pole CA01468.
50	At Pole CA60710, communications ground-wire covering is missing, and communications cables are installed on the secondary crossarm.
52	At Pole CA01471, a communication down guy is slack, and a communications cable is contacting other cables.
57	At Pole CA00800, communications ground-wire covering is broken, and the communications ground wire is missing.
60	A communications ground wire is exposed at Pole CA00797.
64	The communications ground wire and its protective covering are missing at Pole CA267.
65	At Pole CA266, communications ground-wire covering is broken, and the communications ground wire is missing.
81	Abandoned communications service drops and damaged communications riser were observed at Pole CA1487.
95	Two communications risers are unsecured at Pole CA1484.
102	The communications ground wire covering is broken at Pole CA1483.
104	At Pole CA01481, a cable television riser is damaged, and the pole transfer remains incomplete.