Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

Form Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025



U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2022 NATURAL and OTHER GAS TRANSMISSION and GATHERING SYSTEMS

Initial Date Submitted	02/20/2023
Report Submission Type	INITIAL
Date Submitted	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 47 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.

http://www.phmsa.dot.gov/pipeline/library/forms.	an obtain one nom the	Trivion i ipellile salety community web Fage at				
PART A - OPERATOR INFORMATION	DOT USE ONLY	20230201 - 41589				
OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)	2. NAME OF OPERATOR:					
32603	CENTRAL VALI	LEY GAS STORAGE, LLC				
	4. HEADQUARTERS	S ADDRESS:				
3. RESERVED	10 PEACHTREE PLA Street Address	ACE NE				
	ATLANTA City State: GA Zip Code: 3	30309				
5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY Cand complete the report for that Commodity Group. File a separate re						
■ Natural Gas						
☐ Synthetic Gas						
☐ Hydrogen Gas						
☐ Propane Gas						
Landfill Gas						
Other Gas	Name of the Other G	as:				
6. RESERVED	ranio or are outer of	uo.				
7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINE ARE: (Select one or both)	ES AND/OR PIPELINE	FACILITIES INCLUDED WITHIN THIS OPID				
■ INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. etc.						
■ INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. CALIFORNIA etc.						
8. RESERVED						

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

For the designated Commodity Group, PARTS B and D will be calculated based on the data entered in Parts L and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B – TRANSMISSION PIPELINE HCA, §192.710, and in neither HCA nor §192.710 MILES									
	Number of HCA Miles Number of §192.710 Miles Number of Class Location 3 or 4 Miles that are neither in HCA nor in §192.710 HCA nor in §192.710 Number of Class Location 3 or 4 Miles that are neither in HCA nor in §192.710								
Onshore	0	0.5	0	16.4					
Offshore	0	0	0	0					
Total Miles	0	0.5	0	16.4					

Part B1 - HCA Miles by Determination Method and Risk Model Type

Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other	0	0	0
Total	0	0	0

PART C - VOLUME TRANSPORTED IN TRAN PIPELINES (ONLY) IN MILLION SCF PER YEA (excludesTransmission lines of Gas Distribu	0	report only	box and do not complete PART C if this includes gathering pipelines or on lines of gas distribution systems.	
		Onshore		Offshore
Natural Gas		7582817		
Propane Gas				
Synthetic Gas				
Hydrogen Gas				
Landfill Gas				
Other Gas - Name:				

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

PART D MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
		thodically ected		athodically otected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrough t Iron	Plastic	Comp osite ¹	Other	Total Miles
Transmission	Transmission									
Onshore	0	16.9	0	0	0	0	0	0	0	16.9
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	16.9	0	0	0	0	0	0	0	16.9
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	16.9	0	0	0	0	0	0	0	16.9

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART	E -	RES	ERV	/ED

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate gas transmission pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate gas transmission pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero.

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

PARTs F and G						
The data reported in these PARTs applies to: (select only one)						
☐ Interstate pipelines/pipeline facilities						
■ Intrastate pipelines/pipeline facilities in the State of CALIFORNIA (complete for each State)						

PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION	
MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	
a. Corrosion or metal loss tools	0
b. Dent or deformation tools	0
c. Crack or long seam defect detection tools	0
d. Any other internal inspection tools, specify other tools:	0
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	0
2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	
Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation.	0
b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933(c)]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	0
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	
d. Not used	

Form Approved 3/1/2022

OMB No. 2137-0522

Form Approved 3/1/2022 as provided in 49 USC 60122. OMB No. 2137-0522 Expires: : 3/31/2025 e. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) 0 repaired in calendar year WITHIN AN HCA SEGMENT. f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS 0 LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. 4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods) a. Total mileage inspected by each DA method in calendar year. 0 1. ECDA 0 2. ICDA 0 3. SCCDA 0 b. Total number of anomalies identified by each DA method and repaired in calendar year based on the 0 operator's criteria, both within an HCA Segment and outside of an HCA Segment. 1. ECDA 0 2. ICDA 0 3. SCCDA 0 c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)] 3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: 0 e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 0 SEGMENT: 4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT) a. Total mileage inspected by GWUT method in calendar year. 0 b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's 0 criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192 Appendix F, Section XIX] 2. "6-Month conditions" [192 Appendix F, Section XIX] 3. "12-Month conditions" [192 Appendix F, Section XIX] 4. "Monitored conditions" [192 Appendix F, Section XIX] d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: 0 e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 0 SEGMENT: 4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION a. Total mileage inspected by DIRECT EXAMINATION method in calendar year. 0 b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year n based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: 1. "Immediate repair conditions" [192.933(d)(1)] 2. "One-year conditions" [192.933(d)(2)]

3. "Monitored conditions" [192.933(d)(3)] 4. Other "Scheduled conditions" [192.933(c)]

d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:

0

	Expires: : 3/31/2025
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	·
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIC	QUES
a. Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
1.Other Inspection Techniques	
b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	
1. "Immediate repair conditions" [192.933(d)(1)]	
2. "One-year conditions" [192.933(d)(2)]	
3. "Monitored conditions" [192.933(d)(3)]	
4. Other "Scheduled conditions" [192.933©]	
d. Total number of conditions repaired WITHIN A §192.710 SEGMENT:	0
e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	0
b. Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA Segment. (Lines 2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b)	0
c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines $2.c.1 + 2.c.2 + 2.c.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)$.3
d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT:	
e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT:	
f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d +4.1.d + 4.2.d + 5.d)	0
g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT:	0
h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT:	0
i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e)	0
j. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT:	
I. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. (Lines 2.f + 3.g + 4.f +4.1.f + 4.2.f + 5.f)	0
m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0
n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT:	0

PART G- MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA SECONLY)	egment miles
a. Baseline assessment miles completed during the calendar year.	0
b. Reassessment miles completed during the calendar year.	0
c. Total assessment and reassessment miles completed during the calendar year.	0
d. §192.710 Segments Baseline assessment miles completed during the calendar year.	0
e. §192.710 Segments Reassessment miles completed during the calendar year.	0
f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year.	0
g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	0
h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year.	0

Form Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025 as provided in 49 USC 60122.

Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P, Q, R, S, and T covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipeline facilities for each State in which INTRAstate systems exist within this OPID.

PARTs H, I, J, K, L, M, P, Q, R, S, and T											
	The data reported in these PARTs applies to: (select only one) Interstate pipelines/pipeline facilities in the State of										
⊠	Intrastate p	oipelines/pi	peline facil	ities in the	State of C	ALIFORNIA	4				
PART H - MILE	S OF TRANS	MISSION PIPE	BY NOMINA	L PIPE SIZE (NPS)						
	NPS 4 or less	6	8	10	12	14	16	18	20		
	0.2	0.1	0.1	0.1	0.1	0	1.7	0	0		
	22	24	26	28	30	32	34	36	38		
	0	14.6	0	0	0	0	0	0	0		
Onshore	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
		Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
16.9	Total Miles o	of Onshore Pipe	e – Transmissi	on							
	NPS 4 or less	6	8	10	12	14	16	18	20		
	0	0	0	0	0	0	0	0	0		
	22	24	26	28	30	32	34	36	38		
	0	0	0	0	0	0	0	0	0		
Offshore	40	42	44	46	48	52	56	58 and over			
	0	0	0	0	0	0	0	0			
Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;											
0	Total Miles o	Total Miles of Offshore Pipe – Transmission									

over

Form Approved 3/1/2022

OMB No. 2137-0522 Expires: : 3/31/2025 Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

		0 0 0 0 0 0 0 0 0 0									
		Additional Sizes	and Miles (Size	e – Miles;): 0 - 0	; 0 - 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0; 0	0 - 0; 0 - 0; 0 - 0);			
0 Total Miles of Offshore Pipe – Gathering											

PART J - MILES O	F PIPE BY DEC	CADE INSTAL	LED				
Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979	1980-1989
Transmission							
Onshore	0	0	0	0	0	0	0
Offshore							
Subtotal Transmission	0	0	0	0	0	0	0
Gathering							
Onshore Type A	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0
Offshore							
Subtotal Gathering	0	0	0	0	0	0	0
Total Miles	0	0	0	0	0	0	0

Decade Pipe Installed	1990 - 1999	2000 - 2009	2010 - 2019	2020 - 2029	Total Miles
Transmission					
Onshore	0	0	16.9	0	16.9
Offshore					
Subtotal Transmission	0	0	16.9	0	16.9
Gathering					
Onshore Type A	0	0	0	0	0
Onshore Type B	0	0	0	0	0
Onshore Type c	0	0	0	0	0
Offshore					
Subtotal Gathering	0	0	0	0	0
Total Miles	0	0	16.9	0	16.9

PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH							
		CLASS L	OCATION		Total Miles		
ONSHORE	Class I	Class 2	Class 3	Class 4			
Steel pipe Less than 20% SMYS	0	0	0	0	0		
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0.1	0	0	0	0.1		
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	0.4	0	0	0	0.4		
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	1.9	0	0	0	1.9		
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	1.2	0	0	0	1.2		
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	13.3	0	0	0	13.3		
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0		
Steel pipe Greater than 80% SMYS	0	0	0	0	0		
Steel pipe Unknown percent of SMYS	0	0	0	0	0		
All Non-Steel pipe	0	0	0	0	0		
Onshore Totals	16.9	0	0	0	16.9		
OFFSHORE	Class I						
Steel pipe Less than or equal to 50% SMYS	0						
Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS	0						
Steel pipe Greater than 72% SMYS	0						
Steel Pipe Unknown percent of SMYS	0						
All non-steel pipe	0						
Offshore Total	0						
Total Miles	16.9				16.9		

								Lxpiles c	
PART L - MILES OF	PIPE BY C	LASS LOC	ATION						
		Class	Location						
	Class I	Class 2	Class 3	Class 4	Total Class Location Miles	HCA Miles	§192 . 710 Miles	Class Location 3 or 4 Miles that are neither in HCA nor in §192.710	Class Location 1 or 2 Miles that are neither in HCA nor in §192.710
Transmission									
Onshore	16.9	0	0	0	16.9	0	0.5	0	16.4
Offshore	0				0				
Subtotal Transmission	16.9	0	0	0	16.9	0	0.5	0	16.4
Gathering									
Onshore Type A		0	0	0	0				
Onshore Type B		0	0	0	0				
Onshore Type C	0				0				
Offshore	0				0				
Subtotal Gathering	0	0	0	0	0				
Total Miles	16.9	0	0	0	16.9	0	0.5	0	16.4

Form Approved 3/1/2022 OMB No. 2137-0522

Expires: : 3/31/2025 PART M - FAILURES, LEAKS, AND REPAIRS PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR Transmission Leaks, and Failures **Gathering Leaks** Leaks **Failures** Offsh in HCA **Onshore Leaks Onshore Leaks** Offshore Leaks ore Segment Cause Leaks s Class Class 1 3 & 4 & 2 Non-Type Type non-**HCA** MCA non-**HCA** Type A HCA **HCA** В С HCA & non-& non- MCA **External Corrosion** Internal Corrosion Stress Corrosion Cracking Manufacturing Construction Equipment Incorrect Operations Third Party Damage/Mechanical Damage Excavation Damage Previous Damage (due to Excavation Activity) Vandalism (includes all Intentional Damage)

Damage (all)	0	0	Ü	0	Ü	0	0	0	0	0	0
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0

Weather Related/Other Outside Force

Natural Force

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR										
Transmission	0	Gathering	0							
PART M3 – LEAKS ON FEDERAL LAND OR O	PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR									
Transmission Gathering										
		Onshore Type A	0							
Onshore	0	Onshore Type B	0							
		Onshore Type C	0							
ocs	0	ocs	0							
Subtotal Transmission	0	Subtotal Gathering	0							
Total		0								

PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS										
	Catho	teel odically ected	Catho	eel dically tected						
	Bare	Coate d	Bare	Coate d	Cast Iron	Wrought Iron	Plastic	Composite	Other ²	Total Miles
Transmission										
Onshore	0	16.9	0	0	0	0	0	0	0	16.9
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	16.9	0	0	0	0	0	0	0	16.9
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Onshore Type C	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	16.9	0	0	0	0	0	0	0	16.9

 $^{^1\}mbox{Use}$ of Composite pipe requires PHMSA Special Permit or waiver from a State $^2\mbox{specify Other material}(s): \ ;$

D 10	Part Q - Gas Transmission Miles by MAOP Determination Method														
					MAOP	Dete	ermina	tion I	Method						
by §192	2.619 a		er Met		Г	Ι						Π	L	Т	I
	(a)(1) Total	(a)(1) Incomp lete Record s	(a)(2) Total	(a)(2) Incomple te Records	(a)(3) Total	(a)(Incom te Reco	iple (a)(4	4) al	(a)(4 Incomplet e Records	(c) Total	(c) Incomp lete Record s	(d) Total	(d) Incom plete Record s	Other 1 Total	Other Incompl ete Records
Class 1 (in HCA)	0	0	0	0	0	0	0		0	0	0	0	0	0	0
Class 1 (in MCA)	0	0	0.5	0	0	0	0		0	0	0	0	0	0	0
Class 1 (not in HCA or MCA)	0		16.4		0		0			0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0		0	0	0	0	0	0	0
Class 2 (in MCA)	0	0	0	0	0	0	0		0	0	0	0	0	0	0
Class 2 (not in HCA or MCA)	0		0		0		0			0		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0		0	0	0	0	0	0	0
Class 3 (in MCA)	0	0	0	0	0	0	0		0	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0	0		0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0		0	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0	0		0	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0	0		0	0	0	0	0	0	0
Total	0	0	16.9	0	0	0	0		0	0	0	0	0	0	0
by §192	2.624 N	lethods	3												
		(c)(1) Tot	al	(c)(2) To	otal	(c)	(3) Total		(c)(4) Tot	al	(c)(5)	Total		(c)(6) Total	
Class 1 (i	n HCA)	0		0		0			0		0			0	
Class 1 (i MCA)	n	0		0		0			0		0			0	
Class 1 (r HCA or M		0		0		0		0		0			0		
		0		0		0			0		0			0	
Class 2 (i MCA)		0		0 0			0		0			0			
Class 2 (r HCA or M	ICA)	0		0		0			0		0			0	
Class 3 (i	n HCA)	0		0		0			0		0			0	

Notice: This report is r as provided in 49 USC		t 191. Failure to report	may result in a civil pen	alty	Fo	orm Approved 3/1/2022 OMB No. 2137-0522 Expires: : 3/31/2025
Class 3 (in MCA)	0	0	0	0	0	0
Class 3 (not in HCA or MCA)	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0
Class 4 (in MCA)	0	0	0	0	0	0
Class 4 (not in HCA or MCA)	0	0	0	0	0	0
Total	0	0	0	0	0	0

Total under 192.619(a), 192.619(c), 192.619(d) and Other	16.9
Total under 192.624 (as allowed by 192.619(e))	0
Grand Total	16.9
Sum of Total row for all "Incomplete Records" columns	0

Specify Other method(s):

Class 1(in HCA)	Class 1(in MCA)	Class 1(not in MCA or HCA)
Class 2(in HCA)	Class 2(in MCA)	Class 2(not in MCA or HCA)
Class 3(in HCA)	Class 3(in MCA)	Class 3(not in MCA or HCA)
Class 4(in HCA)	Class 4(in MCA)	Class 4(not in MCA or HCA)

Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection

	PT ≥ 1.5	50 MAOP	1.5 MAOP > P	T ≥ 1.39 MAOP
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0
Class 2 in HCA	0	0	0	0
Class 3 in HCA	0	0	0	0
Class 4 in HCA	0	0	0	0
in HCA subTotal	0	0	0	0
Class 1 in MCA	0.5	0	0	0
Class 2 in MCA	0	0	0	0
Class 3 in MCA	0	0	0	0
Class 4 in MCA	0	0	0	0
in MCA subTotal	0.5	0	0	0
Class 1 not in HCA or MCA	15.4	0.6	0	0
Class 2 not in HCA or MCA	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0
not in HCA or MCA subTotal	15.4	0.6	0	0
Total	15.9	0.6	0	0

	1.39 MAOP :	> PT ≥ 1.25	1.25 MAOP >	PT ≥ 1.1	1.1 MAOP >	PT or No
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	0	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	0	0	0	0	0
Class 1 in MCA	0	0	0	0	0	0
Class 2 in MCA	0	0	0	0	0	0
Class 3 in MCA	0	0	0	0	0	0
Class 4 in MCA	0	0	0	0	0	0
in MCA subTotal	0	0	0	0	0	0
Class 1 not in HCA or MCA	0	0.4	0	0	0	0
Class 2 not in HCA or MCA	0	0	0	0	0	0
Class 3 not in HCA or MCA	0	0	0	0	0	0
Class 4 not in HCA or MCA	0	0	0	0	0	0
not in HCA or MCA subTotal	0	0.4	0	0	0	0
Total	0	0.4	0	0	0	0

PT ≥ 1.5 MAOP Total	16.5	Total Miles Internal Inspection ABLE	15.9
1.5 MAOP > PT ≥ 1.39 MAOP Total	0	Total Miles Internal Inspection NOT ABLE	1
1.39 > PT ≥ 1.25 MAOP Total	0.4	Grand Total	16.9
1.25 MAOP > PT ≥ 1.1	0		
1.1 MAOP > PT or No PT Total	0		
Grand Total			

fication of Materials (192.607)	
Miles 192.607 this Year	192.607 Number Test Locations this Year
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
0	0
	Miles 192.607 this Year 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Part T – HCA Miles by Determination Metho	od and Risk Model Ty	ре	
Risk Model Type	Miles HCA Method 1	Miles HCA Method 2	Total
Subject Matter Expert (SME)	0	0	0
Relative Risk	0	0	0
Quantitative	0	0	0
Probabilistic	0	0	0
Scenario-Based	0	0	0
Other describe:	0	0	0
Total	0	0	0

Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

OMB No. 2137-0522 Expires: : 3/31/2025 For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
Ralph McCollum	(404) 584-3733 Telephone Number
Preparer's Name(type or print)	
Principal Compliance Engineer	
Preparer's Title	_
rmccollu@southernco.com	
Preparer's E-mail Address	_
PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	
PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)	Telephone Number
PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1) Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)	Telephone Number
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by	Telephone Number

Form Approved 3/1/2022